Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
istrict I = (575) 393-6161 Sources			Revised July 18, 2013	
1625 N. French Dr., Hobbany Old Construct District II - (575) 748-1283 ARTESIA DISTRICT 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 DEC 19 2014 CONSERVATION DIVISION 1220 South St. Francis Dr.			WELL API NO. 30-015-31606	
District II – (575) 748-1283 ARTESIA DISTRICT 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 DEC 19 2011 CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lea	9CA	
District III – (505) 334-6178 DEC 19 2010 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE	FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RFC	Santa Fe, NM 8	7505	6. State Oil & Gas Lea V-2705	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Graham AKB State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A			8. Well Number	
2. Name of Operator			9. OGRID Number	
EOG Y Resources, Inc.			025575	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Lost Tank; Delaware	
4. Well Location Unit Letter D : 33	0 feet from the Nortl	h line and	330 feet from the	West line
Section 2	Township 22S Ra	inge 31E	NMPM Eddy	County
(1度) (1997	1. Elevation (Show whether DR	, RKB, RT, GR, etc.)		3 3 3
3516'GR				
12. Check App	propriate Box to Indicate N	lature of Notice,	Report or Other Data	ι
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPOR	RT OF:
	PLUG AND ABANDON	REMEDIAL WORL		ERING CASING
TEMPORARILY ABANDON 🗍 (CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	П	OTHER.		—
OTHER: 13. Describe proposed or complete	ed operations (Clearly state all	OTHER:	l give pertinent dates inc	luding estimated date
	. SEE RULE 19.15.7.14 NMA			
12/1/16 – RU Unit. Load tubing, tested to 500 psi. Unhung well. Unseat pump.				
12/2/16 – NU BOP. Set 5-1/2" CIBP at 6820'. Tagged CIBP.				
12/5/16 – Pressure tested 5-1/2" casing to 500 psi, good. Spotted 25 sx Class C cement. Calc TOC 6567'. WOC. Tagged plug at 6650'.				
Spotted 25 sx Class C cement at 5328'.				
12/6/16 – Perforated at 4100'. No injection rate. Spotted 40 sx Class C cement at 4296'. WOC. Tagged at 3824'. Perforated at 852'.				
No injection rate. Spotted 30 sx Class C cement at 950'. WOC. Tagged at 713'. PUH to 50' and spotted 5 sx Class "C" cement and				
circulated up to surface. ND BOP. 12/7/16 - Checked well, cement at surface. Cleaned location.				
12/9/16 Due out called and out off wellhood. Installed dry hale markey and filled called WELL IS DI LICCED AND ADANDANED.				
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				thore only aging
			OR OF WE	ined Pen Blive under
			T Plugging is ret	port of Web Pak
			Traveld frider he aware dar	OCD US OCC
Spud Date:	Rig Release Da	ate:	Approved for plusseins of well as the proved for plusseins of the provention of the found as the	,tte.i
Space Dute.			APProved for Pluzeling of we have introded in the hold of the found at he for zai. The we cannot a feet zai.	
			With Enring. Will	
I hereby certify that the information abo	ove is true and complete to the b	est of my knowledge		
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11.	. +			
SIGNATURE Chia Hu	TITLE Regula	itory Reporting Supe	ervisor DATE <u>Decei</u>	nber 16, 2016
Type or print name Tina Huerta	E-mail address: tina	huerta@eogresource	es.com PHONE:	575-748-4168
For State Use Only	1 1			
1/1/2	// //	1. A. A. A.	Cined in 11	9 10011
APPROVED BY: fluid Conditions of Approval (if any):	TITLE COMP	LIAMUE OFF	FICKLOATE 12//	7/20/6