Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161, IM OIL CONSERVATION nerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240TESIA DISTRICT			WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 DEC 19 2016 CONSERVATION DIVISION			30-015-32527
District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECFIVED		6. State Oil & Gas Lease No.	
87505			V-1673
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Lost Tank AIS State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A			7
2. Name of Operator			9. OGRID Number
EOG Y Resources, Inc.			025575
3. Address of Operator			10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210			Lost Tank; Delaware
4. Well Location			
Unit Letter F: 2310 feet from the North line and 2310 feet from the West line			
Section 36 Township 21S Range 31E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3578'GR			
12. Check Appropriat	e Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:			
;			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			-
TEMPORARILY ABANDON			_
	E COMPL	CASING/CEMEN	II JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
11/14/16 – MIRU. Tubing 0 psi, 5-1/2" casing 120 psi. Tested to 500 psi, good.			
11/15/16 – NU BOP.			
11/16/16 – Set a CIBP at 6784'. Loaded hole with 30 bbls. Tried to pressure up 5-1/2" casing – did not. Circulated 80 bbls brine mud			
gel. Spotted 30 sx Class "H" cement on top of CIBP.			
11/17/16 – Tagged TOC at 6475'. Spotted 35 sx Class "C" cement at 5576'. Did not tag as per NMOCD representative. Perforated at			
4270'. Tried to establish rate, did not pressure up. Spotted 35 sx Class "C" cement to combine 4270'-4050' and bottom of salt at 4094'.			
11/18-20/16 – Tagged TOC at 4160'. Spotted 25 sx Class "C" cement. WOC. Tagged TOC at 4032'. Perforated at 915'. Attempted to establish rate up the 8-5/8" casing, did not pressure up to 500 psi. Spotted 25 sx Class "C" cement at 972'.			
11/21/16 – Tagged TOC at 865'. Spotted 25 sx Class "C" cement. WOC. Tagged TOC at 641'. Spotted 15 sx Class "C" cement from			
60' up to surface.			
12/8/16 – Dug out cellar and cut off wellhead. Installed dry hole marker and filled cellar. WELL IS PLUGGED AND ABANDONED.			
	•	•	
			100
			hore only.
Spud Date:	Rig Release Da	ite:	of well be pendil Plugger
			olusing to the Page un
			re and belief subsequent Report Web Page under
I hereby certify that the information above is true and complete to the best of my knowledge and belief a sub-count in the complete to the best of my knowledge and belief a sub-count in the country of			
of C. Wash to country.			
or his first than the state of			
SIGNATURE TITLE Regulatory Reporting Supervisor DATE December 16, 2016			
Spud Date: Rig Release Date: Right As a substitution of Web Page under to the best of my knowledge and help of the life of the lif			
	_ E-mail address: <u>tir</u>	na_huerta@eogresc	ources.com PHONE: <u>575-748-4168</u>
For State Use Only			
ADDROVED BY. M.L. + 2 / /	TITI TAM	is but ALL	106A DATE 12/19/16
APPROVED BY: flate 2 Les TITLE Compliance of Field DATE 12/19/16 Conditions of Approval (if any):			
Conditions of Approval (II any):			