

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-25776
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG8794 28527
7. Lease Name or Unit Agreement Name Salt Mountain 36 State
8. Well Number 3
9. OGRID Number 177888
10. Pool name or Wildcat Brushy Draw Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2901' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Wagner Oil Company

3. Address of Operator  
500 Commerce St., Ste 600 Fort Worth, TX 76102

4. Well Location  
 Unit Letter C : 330 feet from the North line and 1677 feet from the West line  
 Section 36 Township 26S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Plugback and Perforate Ramsey zone <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU
- POOH w/rods & pump, LD TAC, POOH w/tbg
- RIH w/CIBP, set @ 5050', dump bail 20' cmt on top, RIH w/CIBP to 3500'
- Test csg to 500#, Perforate 3045' - 3080' w/4 SPF
- Acidize w/5000 gals of 15% HCL, flush w/lease water
- RIH w/pkr & tbg, Set pkr @ 3020', Swab test well, FRAC if test inconclusive
- Frac Procedure: FRAC w/30,000# of Prop and 379 BW
- Flow well back until dead, POOH w/prk & tbg, RIH w/tbg & BHA, EOT @ 3410'
- RIH w/rods and pump
- Place well on production

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
 DEC 21 2016  
 RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sabrina Bonner TITLE Regulatory Analyst DATE 12/18/2016

Type or print name Sabrina Bonner E-mail address: sbonner@wagneroil.com PHONE: 817-335-2222

**For State Use Only**

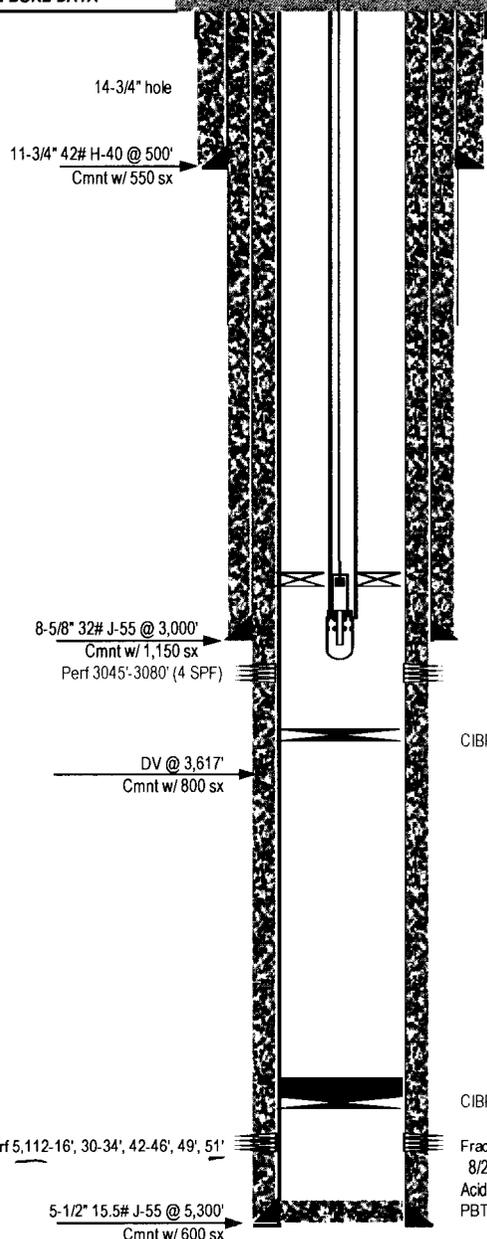
APPROVED BY: Karen Sharp TITLE Bus Oper Spec-Adv DATE 12-23-16  
 Conditions of Approval (if any):

**WELL COMPLETION SKETCH**

Date: 9/6/2013

WELL	<b>Salt Mountain State 36 #3</b>	FIELD	<b>Brushy Draw</b>	COST	<b>Eddy County, NM</b>
	<input checked="" type="checkbox"/> PRESENT <input type="checkbox"/> COMPLETION		<input type="checkbox"/> RECOMM	API #	30-015-25776
PERMANENT WELL BORE DATA			DATA ON THIS COMPLETION		

Spud: 8/10/1987  
 Elevation: 2,916' KB  
 2,901' GL



TUBING DETAIL 9/6/13:

	KB	
158 fts 2 7/8" J55 tubing	3007	3022
TAC @ 3025'	3	3025
6 fts 2-7/8" tubing	254	3279
SN @ 3280'	1	3280
1 SJ + 3 MJ + BP	130	3410
EOT @ 3350'	3410	

ROD DETAIL

1-1/2" x 26' SMPR	26	26
40 - 1" D rods	1000	1026
40 - 7/8" D rods	1000	2026
50 - 3/4" D rods	1254	3280
2-1/2" x 1-1/4" x 20' RHBC w/ 1-1/4" X 6' GAC		

Perf 5,112-16', 30-34', 42-46', 49', 51'      Frac w/ 125,000# 20/40 + 25,000# RC 12/20, 8/29/87  
 Acidize w/ 3000 gal 7-1/2% NEFE & 50 BS, 8/28/87  
 PBTD 5,210' 8/31/87

TD 5,300'