

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Str
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C15E

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	3. Lease Designation and Serial No. NM 8363
2. Name of Operator Hanson Operating Company, Inc	6. If Indian, Alton or Tribe Name
3. Address and Telephone No. P.O. Box 1515 Roswell, NM 88202-1515	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, 660' FNL & 1980' FWL Sec. 15 T. 14S R 28E	8. Well Name and No. Honolulu #1
	9. API Well No. <input checked="" type="checkbox"/> 30-005-00386
	10. Field and Pool, or Exploratory Area Sams Ranch, Gry. SA
	11. County or Parish, State Chaves

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other Plugging	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP at 1680'
 2. Set 1st plug at 1680', pumped 35 sxs of Class C with 3% calcium chloride.
 3. Circulated hole with 160 bbls. of 10# brine water to 2250# of salt water gel.
 4. Second plug set at 430'. Pumped 35 sxs of Class C with 3% Calc. chloride.
 5. Third plug set at surface. Pumped 25 sxs of Class C with 3% calc. chlo. Circulated 2 sxs to pit.
- Plugged on 2-25-00

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 02 2016

RECEIVED

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Post 3-17-00

14. I hereby certify that the foregoing is true and correct

Signed <u><i>Ruben Sanchez</i></u>	Title <u>Production Analyst</u>	Date <u>2-28-00</u>
(This space for Federal or State office use)		
Approved by <u><i>Ruben Sanchez</i></u>	Title <u>Assistant Field Manager, Lands And Minerals</u>	Date <u>NOV 22 2016</u>
Conditions of approval, if any:		