

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 11/30/16
⁴ API Number 30-015-42357	⁵ Pool Name Lusk; Bone Spring, West	⁶ Pool Code 41480
⁷ Property Code 40320	⁸ Property Name Hadar 10 Fe dCom	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	19S	31E		2155	South	5	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	10	19S	31E		2297	South	441	East	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/30/16	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
278421	Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710	Oil
	NM OIL CONSERVATION ARTESIA DISTRICT DEC 21 2016 RECEIVED	

IV. Well Completion Data

²¹ Spud Date 6/20/15	²² Ready Date 11/30/16	²³ TD 13800 / 9090	²⁴ PBTD 8455	²⁵ Perforations 9285 - 13741	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	676	648 sxs CLC		
12 1/4"	9 5/8"	4426	3230 sxs CLC		
8 3/4"	5 1/2"	13800	2233 sxs CLC		
	Tubing: 2.875	8926			

V. Well Test Data

³¹ Date New Oil 11/30/16	³² Gas Delivery Date 11/30/16	³³ Test Date 11/30/16	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 238 psi	³⁶ Csg. Pressure 1083 psi
³⁷ Choke Size	³⁸ Oil 132 bbl	³⁹ Water 451 bbl	⁴⁰ Gas 511 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and

OIL CONSERVATION DIVISION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. BHL: NMNM055493
SHL: NMNM128832, NMNM98186
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Hadar 10 Fe dCom 3H

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.
30-015-42357

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

10. Field and Pool or Exploratory Area

Lusk; Bone Spring, West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2155' FSL & 5' FWL Unit L, Sec 10, T19S, R31E

2297' FSL & 441' FEL Unit L, Sec 10, T19S, R31E

PP: 2191' FSL & 79' FEL

11. Country or Parish, State

Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/17/15 - 11/28/16 : MIRU WL & PT. TIH & ran CBL/GR/CCL, found ETOC @ 2480'. TIH w/pump through frac plug & guns. Perf Bone Spring, 9285'-13,741', 400 total holes. Frac'd 9285'-13,741' in 10 stages. Frac totals 6,126,000# Prop ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 8455'. CHC, FWB, ND BOP. RIH w/275 jts 2-7/8" L-80 tbg, set @ 8926'. TOP.

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 21 2016

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Erin Workman

Title Regulatory Analyst

Signature

Date 12/20/2016

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will subsequently be reviewed and scanned

any false,