Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

| OCD A | rtesla | FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 | | | |
|-------|------------------------------------|--|--|--|--|
| | 5. Lease Serial No. NMNM2938 | | | | |
| | 6 If Indian Allottee or Tribe Name | | | | |

| Do not use this form abandoned well. Use | ter an | 6. If Indian, Allottee or Tribe Name | | | |
|--|--|--|--|---|-----------------------------------|
| SUBMIT IN | 7. 1 | 7. If Unit of CA/Agreement, Name and/or No. | | | |
| 1. Type of Well | | | | | |
| Oil Well Gas Well | | 8. Well Name and No. Arco Federal 5 | | | |
| 2. Name of Operator Colgate Operating, LLC | 9. <i>A</i> 30. | API Well No. -015-26998 | | | |
| 3a. Address 306 W. Wall St. Suite 500 Midland . TX 79701 | 3b. Phone No. <i>(include o</i> 432.695.4222 | | 10. Field and Pool or Exploratory Area Shugart; Yates-7RS-QU-GRA | | |
| 4. Location of Well (Footage, Sec., T.R., M Section 23, 660' FNL & 560' FEL, T-18-S R-31-E | ., or Survey Description) | | 11. Country or Parish, State New Mexico, Eddy | | |
| 12. CHECK T | HE APPROPRIATE BO | X(ES) TO INDICATE N | ATURE OF NOTICE, I | REPORT OR OTHE | ER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | I | | |
| ✓ Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Productio | on (Start/Resume) | ☐ Water Shut-Off ☐ Well Integrity |
| Subsequent Report | Casing Repair | New Constructi | | • | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abanc Plug Back | lon | rily Abandon sposal | |
| following completion of the involved of testing has been completed. Final Abardetermined that the site is ready for final This is notification that Colgate Operation Colgate Operating, LLC accepts all applicase. BLM Bond No.: NMB001382 Surety No: B010098 Bond Amount: \$25,000.00 Execution date: 7/25/2016 Change of Operator Effective: 8/31/2010 Former Operator: SM Energy Company | ndonment Notices must be all inspection.) ng, LLC is taking over of licable terms, condition NM OIL CON: | e filed only after all requiperations of this well. s, stipulations and rest SERVATION | irements, including recl | amation, have been perations conducted. | completed and the operator has |
| Torrior Operator, GW Energy Company | DEC 1 | 2 2016 | | | |
| | RECE | | | | |
| 14. I hereby certify that the foregoing is true a Name (Printed/Typed) | nd correct. | | D :1 :0.050 | 0.1.1.0 | |
| Robert Shannon | Title V | Title Vice President & CFO, Colgate Operating, LLC | | | |
| Signature World Aham | · | Date (| 1/28/2016 | | ADDDOVED |
| | THIS SPACE I | OR FEDERAL O | R STATE OFFIC | E USE | AFFRUVED |
| Approved by Charles Nin | nmer | Titl | PETROLEUM E | | DEC € 2016 |
| Conditions of approval, if any, are attached. Applicant holds legal or equitable title to entitle the applicant to conduct operations there | those rights in the subject | not warrant or certify | fice | | BUREAU OF LAND MANAGEMENT |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.