

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM81586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CEDAR CANYON 22 FEDERAL 21H9. API Well No.
30-015-43642-00-X110. Field and Pool or Exploratory Area
PIERCE CROSSING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T24S R29E NESE 2540FSL 260FEL
32.202504 N Lat, 103.964108 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/3/16 Skid rig back to Cedar Canyon 22 Federal 21H. RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 430', drill new formation to 500', perform FIT test to EMW=23ppg, 330psi good test. 11/4/16 drill 9-7/8" hole to 8315' 11/7/16. RIH & set 7-5/8" 29.7# L80 BTC csg @ 8300', DVT @ 3136', ACP @ 3157', pump 20BFW spacer then cmt w/ 1430sx (662bbl) PPC w/ additives 10.2ppg 2.60 yield followed by 167sx (48bbl) PPC w/ additives 13.2ppg 1.61 yield, no cmt to surface, inflate ACP to 2450#, open DVT, establish good circulation, no cmt or spacer at surface, pump 2nd stage: 40BFW spacer w/ dye then cmt w/ 870sx (262bbl) PPC w/ additives 12.9ppg 1.65 yield followed by 160sx (38bbl) PPC w/ additives 14.8ppg 1.33 yield, drop cancellation plug, pressure up & close DVT, no cmt to surface, TOC calculations show cement should be near surface, talked to BLM Rep. Chris Walls and permission was granted to continue operations, WOC. Install pack-off, test to 5000# for 15min, good test. ND BOP, install wellhead cap, prepare rig for skid to Cedar Canyon 23 Federal 3H.

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 27 2016

RECEIVED

ToC on intermediate + production?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #360918 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2016 (17JAS0222SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

DEC 21 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #360918 that would not fit on the form

32. Additional remarks, continued

11/24/16 Skid rig from Cedar Canyon 23 Federal 3H to Cedar Canyon 22 Federal 21H. RU BOP, test @ 250# low 5000# high. RIH & tag DVT, drill out DVT, test 7-5/8" casing to 3880# for 30 min, good test. Drill new formation to 8325', perform FIT test EMW=12.5ppg, good test. 11/25/16 Drill 6-3/4" hole to 13620' M 8718' V 12/5/16. RIH & set tapered csg string w/ 4-1/2" 13.5# P110 @ 13610-8782' and 5-1/2" 20# P110 csg @ 8782-0'. Pump 40# EW spacer then cmt w/ 830sx (162bbl) PPC w/ additives @ 13.2ppg 1.63 yield, full returns throughout job, no cmt to surface, VOC. ND BOP, Install pack off & test to 5000# for 15min, good test. RD Ref Rig 12/7/16.