Form 3160-5 (June 2015)	DEPA	UNITED STATE RTMENT OF THE I		NMO		OMI	M APPROVED 3 No. 1004-0137 5: January 31, 2018	
		BUREAU OF LAND MAN		Artes	ia	5. Lease Serial No. NMNM 36192		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit of CA/Agreeme	ent, Name and/or No.	
1. Type of Well Oil Well Gas Well Other						8. Well Name and No. Lo	8. Well Name and No. Lookout Federal #008	
2. Name of Operator Scythian, Ltd.						O ADI WALLNIS		
3a. Address300 N. Marienfeld, Suite 950 Midland, Texas 797013b. Phone No. (include area code)(432) 685-3602						10. Field and Pool or Exp	10. Field and Pool or Exploratory Area Pecos Slope; Abo (Gas)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) A-09-06S-22E						11. Country or Parish, State Chaves County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACT						CTION	<u></u>	
Notice of Inten	t	Acidize	Deepe	n ulic Fracturing	_	oduction (Start/Resume) eclamation	Water Shut-Off Well Integrity	
Subsequent Re	port	Casing Repair		Construction nd Abandon		ecomplete emporarily Abandon	Other	
Final Abandoni	Final Abandonment Notice Convert to Injection Plug Back Water Disposal							
the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) It should be noted that nitrogen is inherently found throughout the Pecos Slope Field. Due to an unacceptable level of nitrogen found in the gas from this specific well, it has been necessary to temporarily Shut-in this well. It is our understanding that Transwestern has dictated the "acceptable level" of nitrogen in the gas they accept from Agave Energy Company (Purchaser). Last Production Date: Production has been shut-in curtailed since May 2012. The protracted status of this specific well is due to the failures of Agave Energy Company in the design, the construction, and operation of their nitrogen removal plant. It is our intent to return this specific well to production in the next 30 days. JUNCIL CONSERVATION ARTESIA DISTRICT DEC 1 9 2016 DEC 1 9 2016 Again a substruction does not resume within 30 days submit sundry with reasoning and new time frame.								
14. I haraby gartify the	t the foregoing is tr	RECEIVE				~~~~~		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) V.P. Thomas A. Clifton Title								
Signature MMM///////// Date 22/08/2016								
Approved by								
Conditions of approval certify that the applicat which would entitle the	nt holds legal or eq e applicant to condu	-	in the subject leas	se Office	ly and v	Date	tment or agency of the United States	
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)								

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