

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
ARTESIA DISTRICT  
JAN 03 2017 RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-21071
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4655
7. Lease Name or Unit Agreement Name Bandit State SWD
8. Well Number 1
9. OGRID Number 018917
10. Pool name or Wildcat SWD Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3313.8' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD #SWD-930

2. Name of Operator  
Read & Stevens, Inc.

3. Address of Operator  
P. O. Box 1518, Roswell, NM 88202

4. Well Location  
Unit Letter F : 1980 feet from the North line and 2021 feet from the West line  
Section 10 Township 23S Range 26E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Mechanical Integrity Test</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/19/2016 to 12/26/2016

MIRUSU. Suspect hole in csg close to surface. Open well to tank. Pump 65 bbls 15# kill mud via tbg. Pump at 3.5 BPM w/200# pump pressure. Pressure dropped to 0#. SD pump. Tbg on slight vacuum. TOH w/2 3/8" steel tbg. TIH w/on-off tool, 2 3/8" x 4' perfd sub, 96 jnts 2 3/8" tbg. Pkr at 3050'. TOH w/tbg, pkr. TIH w/RBP & 96 jnts 2 3/8" tbg. Set RBP @ 3055'. Release on-off tool. LD 2 jnts tbg. Dig dwn 3' around WH. Found quarter size hole and several pin holes in 5 1/2" csg. TOH w/workstring. RIH w/tension pkr and set at 68 FFS. Load tbg w/5 bbls kill mud Pressure up to 600# and hold for 10 min. Held ok. Release pressure. Move pkr to 11 FFS and tested ok. LD pkr. TIH w/workstring open ended. TOH w/worksting. NDBOP. NUWH. Dig bell hole around WH. Weld plate around 5 1/2" csg. Weld 5 1/2" bell nipple to 5 1/2" csg. Screw on extension. NUWH.

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Spud Date: 01/10/1997

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Barajas TITLE Production/Regulatory DATE 12/29/2016

Type or print name Kelly Barajas E-mail address: kbarajas@read-stevens.com PHONE: 575-624-3760

**For State Use Only**

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 1/4/17  
Conditions of Approval (if any):

Bandit State SWD #1

30-015-21071

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Load and pressure test csg to 650#. Hold for 20 min. Held ok. Release pressure. RD pump truck. Fill in cellar. NUBOP. TIH w/on-off tool, 96 jnts 2/3" tbg. Latch onto RBP at 3055'. Release RBP. Well flowing up csg side. SWI. RU pump truck. Bullhead 13 bbls 15# kill mud dwn csg and 3 bbls dwn tbg. Well on vacuum. RD pump truck. TOH w/97 jnts 2 3/8" tbg. TIH w/5 1/2" x 2 3/8" ASI-X pkr and 97 jnts 2 3/8" tbg. Set pkr at 3084'. Reverse circ 15# mud 110 bbls pkr fluid. Pressure up on csg to 520# and hold for 30 min. Held ok. Release pressure. TOH w/97 jnts 2 3/8" workstring. TIH w/on-off tool, and 95 jnts 2 3/8" tbg. Tag pkr at 3084'. Space well out. LD 1 jnt of tbg. TIH w/2 3/8" x 8' x 8' x 6' PC tbg subs and 1 jnt 2 3/8" tbg. Latch onto pkr. NDBOP. NUWH. Left pkr w/10,000# tension. Pressure csg to 500# and hold for 30 min. Ran chart recorder for OCD. Held okay. Release pressure. Pressure up to 4400#. Pump out plug. Pump 28 BFW via tbg at 600# injection pressure. Well ready for disposal.

Attachment: Copy of Chart



TA TEST

BARDIST #1 SWD

12-26-2016

500

500

