NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 2 2 2016

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Expires: July 31, 2010

5. Lease Serial No.
NM 074937

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well						<u> </u>	
Oil Well Gas Well Other				8. Well Name and No. GENERAL AMERICAN			
2, Name of Operator Rover Operatin	g, LLC			9. API Well No. SEE BELOW			
3a. Address 17304 Preston Road, Suite 740	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area 28509 - GRAYBURG JACKSON; SR-Q-G-SA				
Dallas, TX 75252		469-607-1082					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Country or Parish, State				
SEE BELOW		EDDY, NM					
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	R DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen Deepen	Prod	uction (Start/Resume)		Water Shut-Off	
	Alter Casing	Fracture Treat	Recl	amation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	Recomplete		Other	
	Change Plans	Plug and Abandon	Tem	porarily Abandon		Change of Operator	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal			
13 Describe Proposed or Completed O	peration: Clearly state all net	tinent details including estimate	ed starting da	te of any proposed work	and a	innroximate duration thereof [1	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines.

Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701

> to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240

Bond Coverage: BLM Bond File No.: NMB001378

GENERAL AMERICAN #001 30-015-10091 P 10 17S 30E GENERAL AMERICAN #002 30-015-41764 P 10 17S 30E SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title REGULATORY AFFAIRS COORE	NATOR	
Maria de D	THE REGULATORI AT AIRS COOKE	IIIA TOIL	
Signature WW WWW JULUS	Date 12/14/14		APPROVED
THIS SPACE FOR FEDER			
Charles Nimmer	ENGINE	R	DEC 15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or centhat the applicant holds legal or equitable title to those rights in the subject lease which woul entitle the applicant to conduct operations thereon.	lify		UREAU OF LAND MANAGEM
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers	on knowingly and willfully to make to any de		

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.