

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. Multiple--See Attached
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM134086
8. Well Name and No. Multiple--See Attached
9. API Well No. Multiple--See Attached
10. Field and Pool or Exploratory Area CEDAR LAKE-GLORIETA-YESO
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator APACHE CORPORATION	Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1801
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	ng

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache production 06/20/16-09/20/16

PAD 30W FLARE PRODUCTION SUNDRY (1)

- CEDAR LAKE FEDERAL CA 859H 30-015-43248 (NFE FED COM 59H)
- CEDAR LAKE FEDERAL CA 860H 30-015-43249 (NFE FED COM 60H)
- CEDAR LAKE FEDERAL CA 861H 30-015-43250 (NFE FED COM 61H)
- CEDAR LAKE FEDERAL CA 916H 30-015-40990 (CROW FEDERAL 16H)
- CEDAR LAKE FEDERAL CA 917H 30-015-40991 (CROW FEDERAL 17H)
- CEDAR LAKE FEDERAL CA 918H 30-015-40992 (CROW FEDERAL 18H)

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 27 2016
RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #357657 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/14/2016 (17DLM0263SE)	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/10/2016

ACCEPTED FOR RECORD
DEC 27 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #357657 that would not fit on the form

5. Lease Serial No., continued

NMLC029426B
NMLC029435B

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 859H	30-015-43248-00-S1	Sec 8 T17S R31E NESE 1755FSL 25FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 860H	30-015-43249-00-S1	Sec 8 T17S R31E NESE 1775FSL 25FEL
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 861H	30-015-43250-00-S1	Sec 8 T17S R31E NESE 1795FSL 25FEL
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 916H	30-015-40990-00-S1	Sec 9 T17S R31E NWSW 1745FSL 110FWL 32.846597 N Lat, 103.883049 W Lon
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 917H	30-015-40991-00-S1	Sec 9 T17S R31E NWSW 1775FSL 110FWL
NMNM134086	NMLC029426B	CEDAR LAKE FEDERAL CA 918H	30-015-40992-00-S1	Sec 9 T17S R31E NWSW 1805FSL 110FWL

32. Additional remarks, continued

Meter #T298

COA'S: See attachment for Flare production 06/20/16-09/20/16

Revisions to Operator-Submitted EC Data for Sundry Notice #357657

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE SR	FLARE SR
Lease:	NMLC029435B	NMLC029426B NMLC029435B
Agreement:	NMNM134086	NMNM134086 (NMNM134086)
Operator:	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705 Ph: 432-818-1801	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000
Admin Contact:	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801
Tech Contact:	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	CEDAR LAKE;GLORIETA-YESO	CEDAR LAKE-GLORIETA-YESO
Well/Facility:	CEDAR LAKE FED CA 859H Sec 8 T17S R31E NESE 1755FSL 25FEL	CEDAR LAKE FEDERAL CA 859H Sec 8 T17S R31E NESE 1755FSL 25FEL CEDAR LAKE FEDERAL CA 860H Sec 8 T17S R31E NESE 1775FSL 25FEL CEDAR LAKE FEDERAL CA 861H Sec 8 T17S R31E NESE 1795FSL 25FEL CEDAR LAKE FEDERAL CA 916H Sec 9 T17S R31E NWSW 1745FSL 110FWL 32.846597 N Lat, 103.883049 W Lon CEDAR LAKE FEDERAL CA 917H Sec 9 T17S R31E NWSW 1775FSL 110FWL CEDAR LAKE FEDERAL CA 918H Sec 9 T17S R31E NWSW 1805FSL 110FWL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029435B
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No. NMNM134086
3b. Phone No. (include area code) Ph: 432-818-1801		8. Well Name and No. CEDAR LAKE FEDERAL CA 859H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T17S R31E NESE 1755FSL 25FEL		9. API Well No. 30-015-43248-00-S1
		10. Field and Pool, or Exploratory CEDAR LAKE-GLORIETA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting to Temporary Flare an estimated 2.0 Mmcf per day for 90 days 06/20/16 to 09/20/16 on PAD 30W located I-08-17S-31E. Due to high Nitrogen levels per Frontier. Gas will be measured prior to flaring.

PAD 30W FLARE

CEDAR LAKE FEDERAL CA 859H 30-015-43248 (NFE FED COM 59H)
CEDAR LAKE FEDERAL CA 860H 30-015-43249 (NFE FED COM 60H)
CEDAR LAKE FEDERAL CA 861H 30-015-43250 (NFE FED COM 61H)
CEDAR LAKE FEDERAL CA 816H 30-015-40990 (CROW FEDERAL 16H)
CEDAR LAKE FEDERAL CA 817H 30-015-40991 (CROW FEDERAL 17H)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

some duplicates from other wells

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #342886 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMBS for processing by JENNIFER SANCHEZ on 06/21/2016 16JAS1615SE

Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/21/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUN 21 2016	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #342666 that would not fit on the form

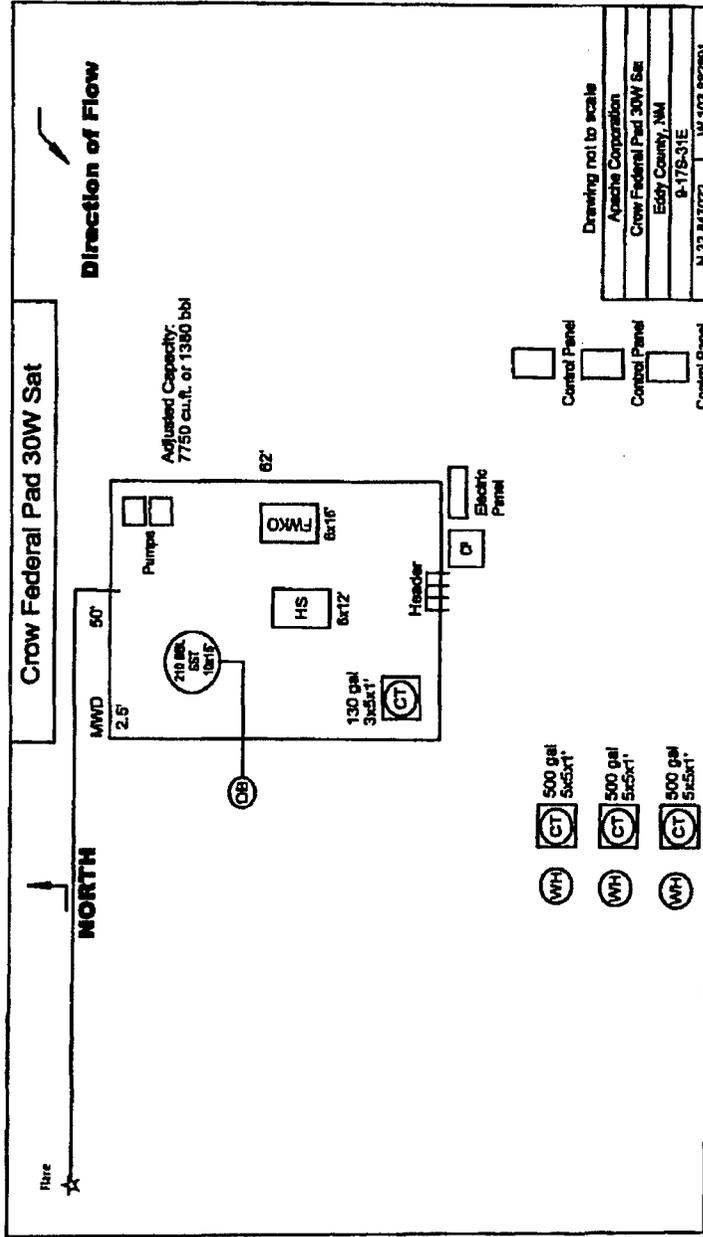
32. Additional remarks, continued

CEDAR LAKE FEDERAL CA 918H 30-015-40992 (CROW FEDERAL 18H)

- 1. Meter #T298**
- 2. See attachment for Flare Location**
- 3. Volumes are being reported to the BLM**

Revisions to Operator-Submitted EC Data for Sundry Notice #342666

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC029435B	NMLC029435B
Agreement:	NMNM134086	NMNM134086 (NMNM134086)
Operator:	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705 Ph: 432-818-1801	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000
Admin Contact:	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801
Tech Contact:	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com Ph: 432-818-1801
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	CEDAR LAKE;GLORIETA-YESO	CEDAR LAKE-GLORIETA-YESO
Well/Facility:	CEDAR LAKE FED CA 859H Sec 8 T17S R31E NESE 1755FSL 25FEL	CEDAR LAKE FEDERAL CA 859H Sec 8 T17S R31E NESE 1755FSL 25FEL





Monthly Totals By Completion

Report Period: June 1, 2016 to October 1, 2016

11/10/2016 2:12:30 PM

Pad - 30W

Completion SAP ID	Prop.#	Lease Cd/Permit #	Prod Date	Prod Days	Skin Oil	Gas Prod.	Gas Sales	Gas Energy	Gas Buy Back	Gas Fuel	Gas Flare	Gas Vent	Gas Lift	Gas Shrink
CEDAR LK FED 859H														
57907-1	02032501	LC: 315935; NNMM134086	09/20/16	30	0.00	10,630.43	5,128.70	6,908.51	0.00	0.00	5,501.73	0.00	0.00	0.00
	02032501	LC: 315935; NNMM134086	08/20/16	31	0.00	12,182.94	0.00	0.00	0.00	0.00	12,182.94	0.00	0.00	0.00
	02032501	LC: NNMM134086; 315935	07/20/16	31	0.00	11,028.35	502.94	680.10	0.00	0.00	10,525.41	0.00	0.00	0.00
	02032501	LC: NNMM134086; 315935	06/20/16	30	0.00	11,259.76	4,767.91	6,446.79	0.00	0.00	6,491.85	0.00	0.00	0.00
				Totals:	0.00	45,101.48	10,399.55	14,035.40	0.00	0.00	34,701.93	0.00	0.00	0.00
CEDAR LK FED 860H														
57909-1	02032501	LC: 315935; NNMM134086	09/20/16	30	0.00	8,854.04	4,271.67	5,754.07	0.00	0.00	4,582.37	0.00	0.00	0.00
	02032501	LC: NNMM134086; 315935	08/20/16	31	0.00	9,869.51	0.00	0.00	0.00	0.00	9,869.51	0.00	0.00	0.00
	02032501	LC: NNMM134086; 315935	07/20/16	25	0.00	12,309.02	561.35	759.09	0.00	0.00	11,747.67	0.00	0.00	0.00
	02032501	LC: NNMM134086; 315935	06/20/16	30	0.00	14,973.76	6,340.59	8,573.24	0.00	0.00	8,633.17	0.00	0.00	0.00
				Totals:	0.00	46,006.33	11,173.61	15,086.39	0.00	0.00	34,832.72	0.00	0.00	0.00
CEDAR LK FED 861H														
57910-1	02032501	LC: NNMM134086; 315935	09/20/16	30	0.00	15,372.81	7,416.66	9,990.49	0.00	0.00	7,956.13	0.00	0.00	0.00
	02032501	LC: NNMM134086; 315935	08/20/16	31	0.00	18,300.40	0.00	0.00	0.00	0.00	18,300.40	0.00	0.00	0.00
	02032501	LC: NNMM134086; 315935	07/20/16	31	0.00	19,195.24	875.39	1,183.74	0.00	0.00	18,319.85	0.00	0.00	0.00
	02032501	LC: 315935; NNMM134086	06/20/16	30	0.00	17,425.34	7,378.71	9,976.90	0.00	0.00	10,046.64	0.00	0.00	0.00
				Totals:	0.00	70,293.79	15,670.78	21,151.13	0.00	0.00	54,823.02	0.00	0.00	0.00

Monthly Totals By Completion
 Report Period: June 1, 2016 to October 1, 2016



Completion SAP ID	Prop.#	Lease Cd / Permit #	Prod Date	Prod Days	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Fuel	Gas Flare	Gas Vent	Gas Lift	Gas Shrink
CEDAR LK FED 916H														
55697-1														
		LC: NMINM134086; 315935	09/2016	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		LC: 315935; NMINM134086	08/2016	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		LC: NMINM134086; 315935	07/2016	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		LC: 315935; NMINM134086	06/2016	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			Totals:		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CEDAR LK FED 917H														
55698-1														
		LC: NMINM134086; 315935	09/2016	30	0.00	2,409.11	1,162.29	1,565.64	0.00	0.00	1,246.93	0.00	0.00	0.00
		LC: NMINM134086; 315935	08/2016	31	0.00	2,639.69	0.00	0.00	0.00	0.00	2,639.69	0.00	0.00	0.00
		LC: 315935; NMINM134086	07/2016	31	0.00	2,683.06	122.36	165.46	0.00	0.00	2,560.70	0.00	0.00	0.00
		LC: NMINM134086; 315935	06/2016	30	0.00	2,819.15	1,193.76	1,614.11	0.00	0.00	1,625.39	0.00	0.00	0.00
			Totals:		0.00	10,551.01	2,476.41	3,345.21	0.00	0.00	8,072.61	0.00	0.00	0.00
CEDAR LK FED 918H														
55699-1														
		LC: NMINM134086; 315935	09/2016	30	0.00	3,626.64	1,749.69	2,356.89	0.00	0.00	1,876.95	0.00	0.00	0.00
		LC: NMINM134086; 315935	08/2016	31	0.00	3,773.46	0.00	0.00	0.00	0.00	3,773.46	0.00	0.00	0.00
		LC: 315935; NMINM134086	07/2016	31	0.00	3,605.84	164.44	222.37	0.00	0.00	3,441.39	0.00	0.00	0.00
		LC: NMINM134086; 315935	06/2016	30	0.00	3,794.31	1,606.69	2,172.44	0.00	0.00	2,187.62	0.00	0.00	0.00
			Totals:		0.00	14,800.25	3,520.82	4,751.69	0.00	0.00	11,279.42	0.00	0.00	0.00
			Report Totals:		0.00	186,752.66	43,243.17	56,369.82	0.00	0.00	143,509.70	0.00	0.00	0.00