

District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460
SANTA FE DISTRICT
RECEIVED
DEC 27 2014
NIM OIL CONSERVATION, Minerals and Natural Resources
NIM OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20421
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jones "D"
8. Well Number 5
9. OGRID Number 3610
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other X Injection
2. Name of Operator KC Resources, Inc.
3. Address of Operator P.O. Box 6749, Snowmass Village, CO 81615
4. Well Location Unit Letter L : 2310 feet from the S line and 330 feet from the W line
Section 18 Township 18S Range 27E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: MIT [ ] X [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. MIRU, blowdown well, unflange
2. Release packer, POOH plastic coat tbg
3. Hydrotest tubing
4. RIH w/ new 5 1/2" plastic coat AD1 packer, 54 jts of new plastic coated 2 3/8" tbg to surface
5. Pump 32 bbls of packer fluid into annulus, unflange and set AD1 packer @ +/- 1732.11'
6. Flange up Test backside to 575 PSIG, Held for 30 mins.
7. Hook up flowlines, RDMO

R-13700

Accepted for record
NMOCD RE 1/30/17

THIS C103 WAS HELD TO SEE IF NON-REPORTING OF INJECTION FROM AUGUST 2014 - NOVEMBER 2015 WAS CORRECTED. IT HAS NOT. UNLESS THIS REPORTING IS CORRECTED, THE PERMIT FOR THIS WELL HAS EXPIRED

MIT Witnessed by Richard Inge 12/14/16

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teresa Haller TITLE Controller DATE 12/20/16
Type or print name Teresa Haller E-mail address: thaller@kcrms.net PHONE: 970-927-2764
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):