

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NM-98121
2. Name of Operator The Wiser Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0680	7. If Unit or CA, Agreement Designation Skelly Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 158' FNL & 1438' FWL, Unit B, Sec 27, T17S, R31E	8. Well Name and No. 265
	9. Well API No. 30-015-29209
	10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA
	11. County or Parish, State Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Add perms in same zone
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

8/24/98 MIRU Pool WS LD 63-7/8" rods, 80 3/4" rods, & 10-1" rods NU BOP's. POH w/127, is 2-7/8" M-50 tbg

8/25/98 Tally into hole w/RBP, pkr & 2-7/8" tbg. Set RBP @ 3615' Set pkr @ 3649' Tested RBP & tbg to 4300# Held ok Pulled pkr. to 3512' Pumped into perms 3540'-45' @ 2.5 bpm w/1300# Shut down Well went on vac POH. RIH HES & perforated Lower Grayburg #3590', 91', 92', 93', 94' & 95' w/4 SPF (24 holes). RD HES. RIH w/pkr & 2-7/8" tbg to 3600' Spotted 50 gals acid. Pulled up to 3512' Set pkr. Pumped 10 bbls water w/12 ball sealers ahead. Balled off old holes. New perms. broke @ 2579# Acidized Lower Grayburg perms 3590'-95' w/2000 gals. 15% NE-FE acid & 60 ball seals Balled out w/40 balls on & 32 bbls out in formation. Surged off lower ball. Finished pumping acid. ATP 2130# @ 3.7 bpm. MTP 4210# @ 4.3 bpm (Balled out) ISIP 1609# 5 min. 1483#. 10 min. 1416# 15 min. 1348# TLTR 170 bbls. RU swab Swabbed 75 bbls 30% oil out FL surface FFL 3500' TLTR 95 bbls

8/26/98 Released pkr Washed balls off RBP Pulled RBP RIH w/CIBP to 3570' & set. POH. RIH w/cmt. retainer to 3512' Pumped through retainer & set. RU HES & squeezed perms 3540'-45' w/100 sbs Class "C" neat. Final squeeze 1800# LD 16 jts tbg. POH LD setting tool. RIH w/107 jts 2-7/8" tbg. ND BOP's. WOC 96 hrs.

8/27/98 POH & RU HES to perforate Grayburg-San Andres Vacuum #3590' - 95', 3632', 33', 34', 35', 63', 64', 65', 66', 3704', 05', 06', & 07' w/1 SPF (18 holes). RD HES. RIH w/pkr to 3711' Spotted 100 gals. acid. Pulled to 3507' Broke down perms. & acidized 3590'-3707' w/2000 gals. 15% NE-FE acid + 36 ball sealers. Good ball action. Did not ball out ATP 1745# @ 3.5 bpm. MTP 2098# @ 4 bpm ISIP 1747# 5 min. 1515# 10 min. 1460#. 15 min. 1423#. TLTR 70 bbls. Flowed back 30 bbls 0% oil. 2" choke. RU swab. Swabbed 45 bbls 12% oil FL surface-2800' RD swab Rlsd pkr. RIH w/pkr. Knocked balls off perms. LD pkr & tbg. ND BOP's. NU frac valve. WO frac.

8/28/98 RU HES & frac'd Grayburg-Vacuum perms. #3590'-3707' w/5000 gals gelled water, 14,000 gals. 25# Delta frac & 18,000 gals. 25# Delta frac w/75,014# 16/30 Brady sand and 75,000# sand wedge additive. ATP 3050# @ 3.7 bpm. MTP 3188# @ 4.1 bpm ISIP 2425#. 5 min. 2254#. 10 min. 2163#. 15 min. 2103#. RD HES. TLTR 989 bbls.

8/28/98 MIRU Pool WS ND frac valve. NU EOP's Tally into hole w/retrieving head & 121 jts 2-7/8" tbg. Tagged sand @ 3645' RU kill truck. Washed sand to 3730' Released RBP. POH & LD RBP. RIH w/2-7/8" OE mud jr. 2N, 12 jts. 2-7/8" tbg. TAC & 116 jts. 2-7/8" tbg. Tbg. @ 3892.26'. SN @ 3861.31'. TAC @ 3500.30'. ND BOP's. NU WH RIH w/2-1/2" x 1-3/4" x 20 RHBC pump, 1-3/4" x 1" pony rod, 10-1" rods, 80-3/4" rods, 62-7/8" rods, 1-6" x 7/8" pony rod, 1-4" x 7/8" pony rod, 5-2" x 7/8" pony rods, 1-1/4" x 22" PR w/1-1/2" x 10" PRL. Hung well on. Left well pumping to Battery "B" Sat # 5 @ 6:00 p.m.

8/29/98 4 BO 35 BW 3 MCE

14. I hereby certify that the foregoing is true and correct

Signed Betty Esie Title Production Administrator Date 10/6/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.