NM OIL CONSERVATION

ARTESIA O'STRICT

District 1 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 FER 0 3 2017 Form C-104

District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office RECEIVED

County Peet from the East/West line County	District IV 1220 S. St. Francis	Dr., Santa l	Fe. NM 8750	5							AME	NDED REPORT	•
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Lise Code 13 Producing Method 14 Gas Connection Date 13 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date	D				,								
Oil and Gas Transporters 19 Transporter Name and Address 20 O/G/W	UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South I	ine F	eet from the	East/\	West line	County	
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37 Choke Size 38 Oil 39 Water 46 Gas 41 Test Method	³⁷ Choke Size	,	³⁸ Oil		39 Water		⁴⁰ Gas	⁴⁰ Gas		4		Test Method	
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hereby certify that the rules of the Oil Conservation Division have no complied with and that the information given above is true and uplete to the best of my knowledge and belief. Approved by: Title: Approval Date:	37 Choke Size 38 Oil 39 Water 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Stephanie Rabadue Title: Regulatory Analyst						OIL CONSERVATION I				41 Test Method		