

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. LC-067811A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Scythian, Ltd

3a. Address
300 N Marienfeld, Suite 950, Midland, TX 79701

3b. Phone No. (include area code)
(432) 685-3602

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 660' FWL, D-27-07S-26E

7. If Unit of CA/Agreement, Name and/or No.
NM-72530

8. Well Name and No.
Dale Federal #012

9. API Well No.
30-005-61348

10. Field and Pool or Exploratory Area
Pecos Slope, Abo (Gas)

11. Country or Parish, State
Chaves County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached details of work performed from 1/3/2017 thru 1/17/2017.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 03 2017

RECEIVED

Accepted for record
NMOCD
R. L. B.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

M.Y (Merch) Merchant

Title Agent

Signature

[Signature]

Date

1/26/2017

01/26/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD
DAVID E. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DAVID E. GLASS

Title 18 U.S.C. Section 1011 and Title 42 U.S.C. Section 1112 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECLAMATION DUE:
JUL 17 2017

SCYTHIAN LTD

Dale Federal #12
Chaves County, NM

1.3.16 Mobilize from Lovington, NM. Moved in WSU to location. RU. Checked well for any pressure. None. ND well head. PU on 2 3/8" J-55 tubing. Appeared stuck. Worked tubing to 60K. Stuck solid. Shopped for free point. Have difficulty finding a contractor- finally had one, Renegade. Set up for 1.4.16. BLM Roswell notified as per regulations. NU BOP. SDFN.

EDC:\$4500

ECC:\$4500

1.4.16 AOL. 5 min safety meeting. RU Renegade. TIH with free point. Tagged solid at 4255'. BLM rep on location said, okay to cut at 4253'. Cut at 4253'. Per BLM demand, circulated hole with fresh water. Tested casing to 400#. TOH with tubing tallying. Total of 131 jts of 2 3/8" and cut off jt. RIH with CIBP. Set same at 4253'. TOH and TIH with perforating gun and perf squeeze holes: 1680', 949', 780' and 670'. RD Renegade. Secured well and SDFN.

EDC:\$12000

ECC:\$16,500

1.5.17 AOL 7 a.m. 5 min safety meeting. Ran packer to 2505'. Tight spot in the casing. Tried work packer through. No luck. TOH with pkr. Ran tubing without packer to 4251'. Spot 35 sx Class C cement (8 bbls slurry). Displaced with 14 bbls gelled water. WOC 4 hrs. TIH and tagged cement top at 4042'. TOH. SDFN.

EDC:\$5000

ECC:\$21,500

1.6.17 Prepared to go to location and snow storm and cold front hit Roswell and around. SD until Monday.

1.9.17 AOL 7 a.m. Safety meeting. Hazards to pressure pumping. LD extra tubing from derrick. TIH with tubing and packer to 1618'. Set AD 1 Packer and established injection rate of 1 bpm at 1000#. Spotted 35 sxs Class C. Squeezed same at perf 1860'. WOC 4.5 hrs per BLM rep. TIH and tagged cement at 1733'. Pulled pkr to 809'. Cement truck broke down. As late in the evening as it was, and far away from Artesia NM, SDFN. Will try again in the morning with repaired equipment. SDFN.

EDC:\$7000

ECC:\$28,500

1.10.17 AOL 7a.m. Safety meeting. FRC's Spotted 35 sxs Class C cement at 949'. WOC 4.5 hours. TIH to tag cement plug. NO plug found. (typical in Pecos Slope). Mixed and spotted 2nd 35 sxs Class C cement plug at 949'. SD for WOC. Will tag in the morning. BLM witnessing the job.

EDC:\$ 8000

ECC:\$36,500.

1.11.17 AOL 7 a.m. Safety meeting. Wind hazards. TIH to 970' to tag cement plug. NO plug. Mixed and spotted 40 sxs Class w/ CaCl₂ (BLM won't let us go with more sxs). Pumped same. WOC 4 hrs. TIH to tag. NO plug again! BLM rep on location asked to mix 100 sxs with CaCl₂. Spotted same. WOC and SDFN. Hope plug is there on 1/12/17.

\$7000

ECC:\$42,500

1.13.17 AOL. Safety meeting. Working in colder weather. Tagged cement plug at 949'. TIH with packer. Set packer at 690. Established injection rate of 2 bpm at 200#. TOH LD packer. Ran tubing open ended to 949'. Spotted 20 sxs cement to 949'. TOH WOC 4 hrs. TIH and once again tagged cement plug at 949'. Spotted another 25 sxs with LCD material ahead of cement to 949'. TOH with tubing and SD-weekend. BLM continues to direct operations!!!!

EDC: \$7000

ECC:\$49,500

1.16.17 AOL. Safety meeting. Crew missing harness. Waited for same. TIH and tagged Friday's cement plug at 938'. Per BLM rep on location, established circulation at 1 bpm and 200# thru the perfs and up the surface casing. Mix **186 sxs** cement down tubing. and out to surface.. Close surface valve. Circulated cement out annulus. Lay down tubing and SDFN.

EDC: \$8500

ECC:\$58,000.

1.17.17 AOL 7 a.m. Cleanliness of location and surroundings. ND BOP. TIH with tubing. Tagged plug at 80' (settled down overnight). RD pulling unit and move out. Turned plugged well to Chris Smith for cutting off well head, installing DH marker and cutting off anchors. Will clean up location and leave location per BLM requirement plus seeding.

EDC: \$3500

ECC:\$61,500. FINAL REPORT.