

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-29728
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 891005247E
7. Lease Name or Unit Agreement Name Cotton Draw Unit
8. Well Number 84
9. OGRID Number 6137
10. Pool name or Wildcat Paduca; Devonian, NW

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
 Devon Energy Production Company, LP 405-228-7203

3. Address of Operator
 333 West. Sheridan Avenue
 Oklahoma City, OK 73102-5015 405-228-7203

4. Well Location
 Unit Letter I : 2615 feet from the SOUTH line and 1160 feet from the EAST line
 Section 2 Township 25S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3455' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Install Tubing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/16 rig was moved in and rigged up to install tubing in CDU 84 and return the well to injection. This work included pulling the RBP that was isolating the injecting interval and injection packer. Circulated wellbore clean. Rigged up wireline and pulled the plug set in previously existing packer. Moved in a casing crew to run injection tubing. Successfully ran new tubing and latched into existing injection packer at 16,245'. Pressure tested tubing, casing, and injection packer to 500 psi for 30 mins (chart included). Job was completed on 12/28/16 (with a shut down during the holiday period).

Injection pressure is still regulated by 0.2 psi/ft in permit.
 New tubing design is as follows (see attachment):

- 0' - 7878' 4-1/2", 12.75 ppf, L-80
- 7878' - 16,245' 3-1/2", 9.3 ppf, L-80

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE: Regulatory Specialist DATE 1/24/2017

Type or print name: Linda Good E-mail address: linda.good@dvn.com PHONE: 405-552-6558

For State Use Only

APPROVED BY: Richard Ince TITLE COMPLIANCE OFFICER DATE 1/30/17
 Conditions of Approval (if any):



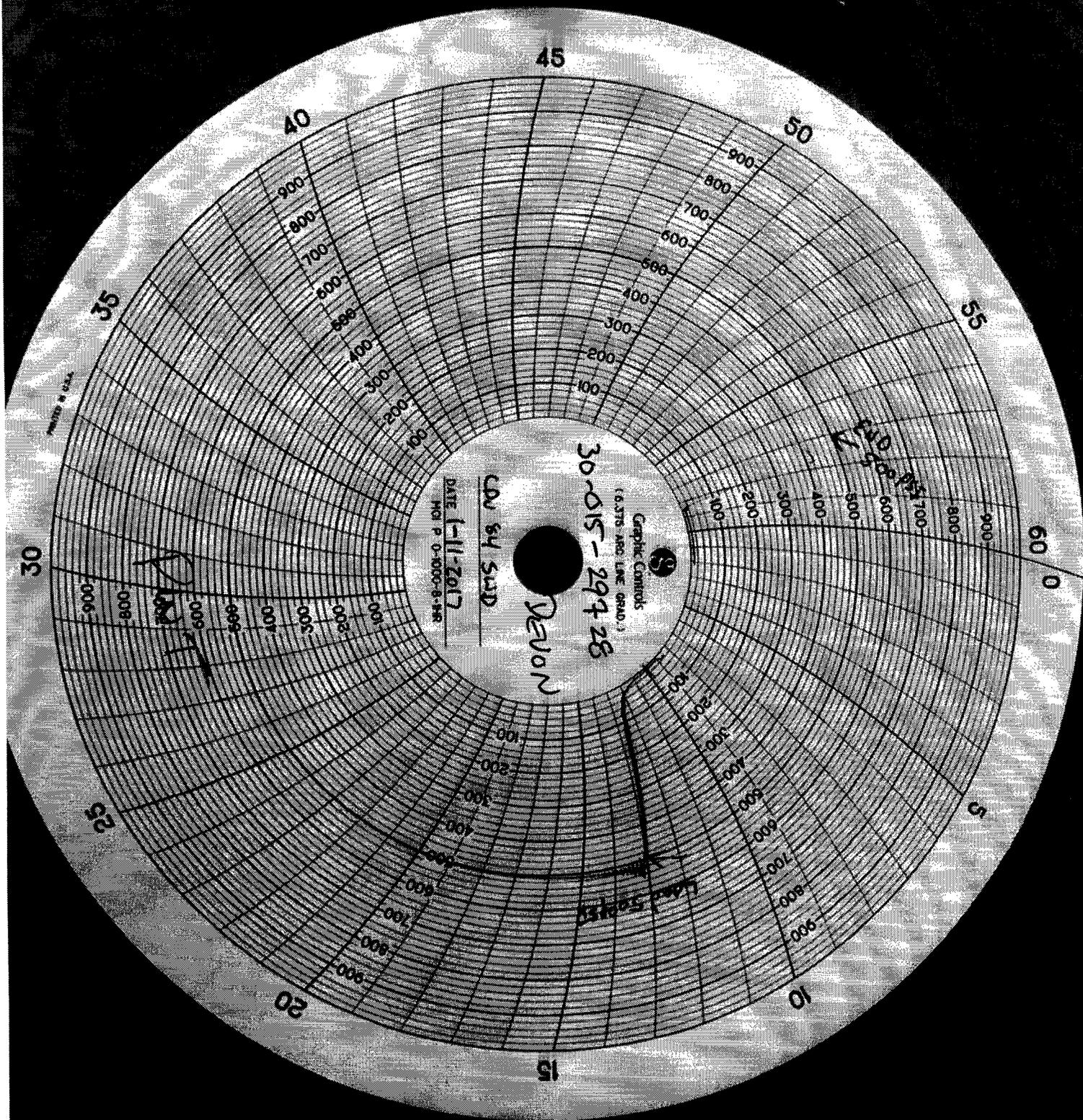
COTTON DRAW UNIT 84

DELAWARE BASIN UNRESTRICTED

Tubing

SUB-DIVISION		FIELD NAME		WELL ID		GROUND ELEV. (ft.)		ORIG. KB ELEV. (ft.)		TUBING HEAD ELEVATION (ft.)	
DELAWARE BASIN		COTTON NORTHWEST		COTTON CORE		3,455.00		3,485.00		0.00	

VERTICAL - OH, 10/5/2016 2:00:00 PM			Tubing										Wellbore OH		
MD (RKB)	TVD (RKB)	Incl. (°)	Vertical schematic (actual)	Run Job	Item Desc	Typ	Icon	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftRKB)	Botm (ftRKB)
29.9			4-1; TUBING HANGER; 7 1/16; 4.000; 30.0;												
30.2			1.00												
30.8			4-2; TUBING PUP JOINT; 4 1/2; 3.813;					7			L-80	BUTT RESS		30.0	31.0
34.4			4-3; TUBING PUP JOINT; 4 1/2; 3.813;					1/16							
44.3			34.5; 9.73					4 1/2		12.75	L-80	BTS-8		31.0	34.5
51.8			4-4; TUBING PUP JOINT; 4 1/2; 3.813;					4 1/2		12.75	L-80			34.5	44.2
82.2			44.3; 7.75					4 1/2		12.75	L-80			44.2	82.0
91.7			4-5; TUBING PUP JOINT; 4 1/2; 3.813;					4 1/2		12.75	L-80	BTS-8		44.2	52.0
90.0			52.0; 5.75					4 1/2		12.75	L-80			52.0	67.7
700.1			4-6; TUBING PUP JOINT; 4 1/2; 3.813;					4 1/2		12.75	L-80	BTS-8		52.0	60.2
883.3			57.8; 2.41					4 1/2		12.75	L-80			60.2	7877.8
885.5								4 1/2		12.75	L-80			7877.8	7878.7
1,010.6								4 1/2		12.75	L-80	BTS-8		7878.7	8015.6
1,048.2								4 1/2		12.75	L-80			8015.6	11,242.6
1,086.8								4 1/2		12.75	L-80	BTS-8		11,242.6	11,243.7
1,082.0								4 1/2		12.75	L-80			11,243.7	16,241.9
4,089.0			4-7; TUBING; 4 1/2; 3.813; 60.2; 7,817.47	249				4 1/2		12.75	L-80	BTS-8		16,241.9	16,242.9
4,299.0								4.92			L-80	BTS-8		16,242.9	16,243.4
4,301.0								3 1/2		9.30	L-80	BTS-8		16,243.4	16,244.7
4,346.4				107				3.92			L-80	BTS-8		16,244.7	16,251.7
4,360.1								3 1/2		9.20	L-80	BNFJ- P		16,251.7	16,258.7
7,877.6			4-8; CROSS OVER; 4.82; 2.875; 7,877.6; 1.10	159				3 1/2			L-80	EUE		16,258.7	16,265.9
7,878.8								3 5/8			L-80	BNFJ- P		16,265.9	16,266.7
8,811.2			4-9; TUBING; 3 1/2; 2.880; 7,878.7; 3,363.88					4 1/2			L-80	EUE		16,266.7	16,267.2
8,813.1								2 3/4			L-80	EUE		16,267.2	16,268.7
11,242.0			4-10; CROSS OVER; 3.92; 2.875; 11,242.6; 1.09					4 1/2			L-80	EUE		16,268.7	16,269.7
11,243.8								2 7/8			L-80	EUE		16,269.7	16,271.7
11,626.9								2 7/8			L-80	EUE		16,271.7	16,280.7
11,680.1								2 7/8			L-80	EUE		16,280.7	16,285.9
11,887.1								3 1/2			L-80	EUE		16,285.9	16,286.7
12,290.1			4-11; TUBING; 3 1/2; 2.880; 11,243.7; 4,888.22					3 1/2			L-80	EUE		16,286.7	16,287.2
14,286.1								3 1/2			L-80	EUE		16,287.2	16,288.7
14,288.7								3 1/2			L-80	EUE		16,288.7	16,289.7
14,637.2			4-12; CROSS OVER; 3 5/8; 2.440; 16,241.9; 0.99					3 1/2			L-80	EUE		16,289.7	16,290.7
14,885.0			4-13; ON-OFF TOOL; 4 1/2; 16,242.9; 1.47					3 1/2			L-80	EUE		16,290.7	16,291.7
16,241.8			4-14; F NIPPLE; 2 3/4; 1.870; 16,244.4; 0.34					3 1/2			L-80	EUE		16,291.7	16,292.7
16,242.8			4-15; PACKER - RETRIEVABLE; 4 1/2; 2.440; 16,244.7; 6.93					3 1/2			L-80	EUE		16,292.7	16,293.7
16,244.4			4-16; TUBING PUP JOINT; 2 7/8; 2.440; 16,251.7; 8.08					3 1/2			L-80	EUE		16,293.7	16,294.7
16,244.8			4-17; TUBING PUP JOINT; 2 7/8; 2.440; 16,259.7; 6.19					3 1/2			L-80	EUE		16,294.7	16,295.7
16,251.6			4-18; PROFILE NIPPLE; 3 1/2; 1.870; 16,265.9; 0.79					3 1/2			L-80	EUE		16,295.7	16,296.7
16,256.8			4-19; WIRELINE GUIDE; 3 1/2; 16,266.7; 0.48					3 1/2			L-80	EUE		16,296.7	16,297.2
16,265.1								3 1/2			L-80	EUE		16,297.2	16,298.7
16,267.1								3 1/2			L-80	EUE		16,298.7	16,299.7
16,267.1								3 1/2			L-80	EUE		16,299.7	16,300.1
16,284.8								3 1/2			L-80	EUE		16,300.1	16,301.1
16,300.1								3 1/2			L-80	EUE		16,301.1	16,302.1
16,305.0								3 1/2			L-80	EUE		16,302.1	16,303.1



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30-015-29428

DEVON

CDV BY SMD

DATE 1-11-2017

Mfg. P. 0-3000-8-882

Graphic Controls
(6.375 AFD LINE 98AD.)



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MIT Test

Notes: S# 8519 c.c.1. Wichita American valve and meter Tech
Shore Oil Field Services Drive. (Soc. Chihuahua) [Signature] [Signature] [Signature] Tech
P/C: Michael Apple [Signature] [Signature] [Signature] Tony Flores