

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC065478B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM70945X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
EMPIRE ABO UNIT 11C2. Name of Operator
APACHE CORPContact: ISABEL HUDSON
E-Mail: Isabel.Hudson@apachecorp.com9. API Well No.
30-015-007583a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-114210. Field and Pool or Exploratory Area
EMPIRE; ABO (22040)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T18S R27E 610FSL 1980FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache would like to perform the following work. Please see attachments:

Producing Interval: 5,794-920?
TAC @ 5,720?

Objective: TA wellbore and evaluate for uphole re-completion in the field

Procedure:

1. POOH with rods and pump
2. Release TAC or pull to shear pins. If the TAC does not release, do not pull above 50,000 lbs as the tbg string is old
3. Rig up wireline

SEE ATTACHED FOR
CONDITIONS OF APPROVALNM OIL CONSERVATION
ARTESIA DISTRICT

FEB 13 2017

Accepted for record
NMOC D RI 2/13/17

14. I hereby certify that the foregoing is true and correct.		RECEIVED	
Electronic Submission #358542 verified by the BLM Well Information System For APACHE CORP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/13/2016 ()			
Name (Printed/Typed)	ISABEL HUDSON	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	11/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James A. Davis</i>	Title <i>SPET</i>	Date <i>2-7-17</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CEO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #358542 that would not fit on the form

32. Additional remarks, continued

4. RIH and cut tbg @ 5,718?
5. RIH and set a CIBP @ 5,717? and dump 35? of cmt
6. Circulate fluid in the well and pressure test casing to 500 psi
7. Record pressure test on chart and submit for approval

November 18, 2016

Empire ABO Unit # L-11

Legal Name: Empire ABO Unit#011C

API # 30-015-00758

Eddy County, NM

Producing Interval: **5,794-920'**

TAC @ 5,720'

Objective: TA wellbore and evaluate for uphole re-completion in the field

Procedure:

1. POOH with rods and pump
2. Release TAC or pull to shear pins. If the TAC does not release, do not pull above 50,000 lbs as the tbg string is old
3. Rig up wireline
4. RIH and cut tbg @ 5,718'
5. RIH and set a CIBP @ 5,717' and dump 35' of cmt
6. Circulate fluid in the well and pressure test casing to 500 psi
7. Record pressure test on chart and submit for approval

GL=3526'
KB=3540'
Spud: 11/30/58

Apache Corporation – Empire Abo Unit #L-11

Wellbore Diagram – Current Status

Date : 7/5/2011

API: 30-015-00758

Surface Location

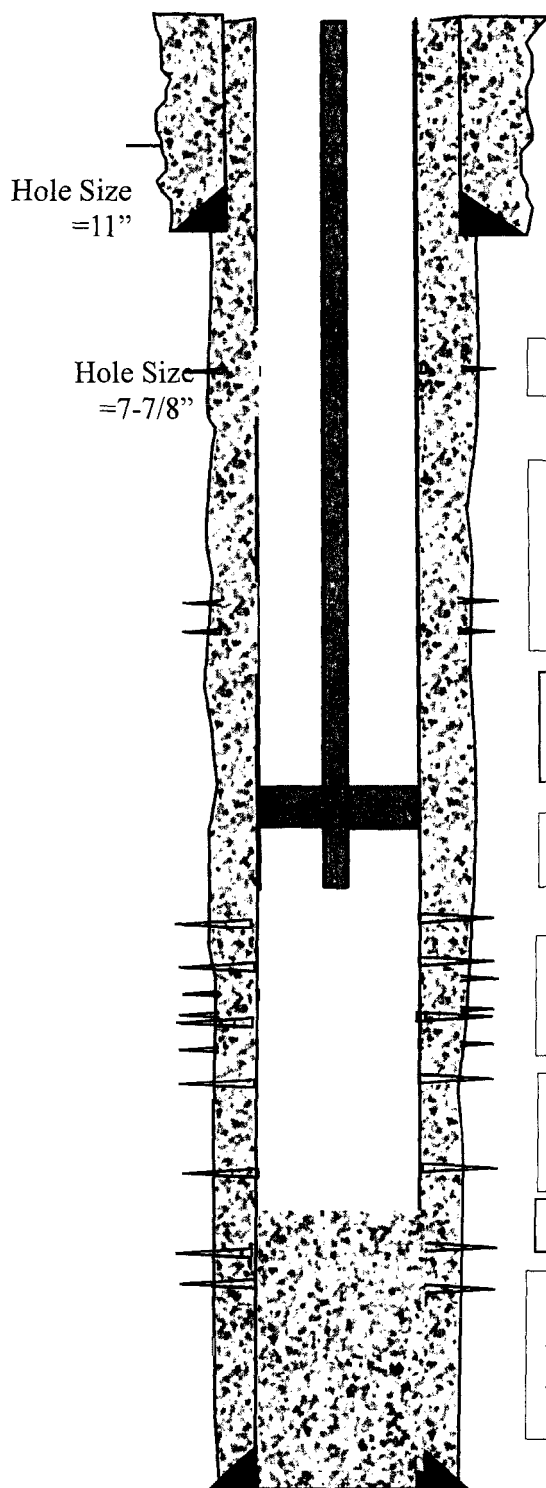
R. Taylor



610' FSL & 1980' FEL, Unit
Sec 3, T18S, R27E, Eddy County, NM

Surface Casing

8-5/8" 24# J-55 @ 983' w/ 700 sx to surface



10/80: Perf 3015' & Sqz cement w/ 1150 sxs to surface

1/59: Perf Abo @ 5340'-65' W/ 4 JSPF
Acidized w/ 50 gals 15% acid.
Reperf Abo @ 5345-5380 w/ 4 JSPF
Acidized w/ 1000 gal 15% acid
Sqz'd in 64' w/ 100 sxs cement

TAC @ 5720'
SN @ 5901'

4/95: Perf Abo @ 5794'-5807';5807'-28';5828'-49';5849'-70' w/ 2 SPF

6/64: Perf Abo @ 5847'-58';5866'-75';5882'-92'; w/ 2 JSPF
Acidized w/ 2000 gal LSTNE
Sqz'd in 80' w/ 100 sxs

5/92: Perf Abo @ 5870'-90' acidize w/ 1600 gals
Perf Abo @ 5910'-20' acidize w/ 1400 gals

Cmt plug @ 5933- PBTD

10/80: Perf Abo @ 5940'-54'; 5958'-66'
Acidized w/ 150 gal 15% NEFE, 815 gals CaCl, 150 gals acid, 1000 gals gelled oil, 1500 gals acid w/ 966 gals oil flush
Sqz'd w/ 125 sxs.

Production Casing

5-1/2" 14# J-55 @ 6043' w/175 sxs
TOC @ 4500'

PBTD = 6012'
TD = 6045'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. The bridge plug is to be capped with 35 feet of cement (if bailed) or 25 sacks (if placed with tubing). If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Well Name: **Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 1 year after successful MIT and subsequent report is submitted.**