

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0557371

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
AAO FEDERAL 0052. Name of Operator
APACHE CORPContact: ISABEL HUDSON
E-Mail: Isabel.Hudson@apachecorp.com9. API Well No.
30-015-329593a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-114210. Field and Pool or Exploratory Area
RDLK;GLO-YSO,NE,QN,GRA-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T18S R27E 1650FNL 875FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache would like to perform the following work. (Please see attachments)

Production Casing: 5-1/2" 17# @ 3,892'
Producing Interval: 2,131-3,658'

Objective: Isolate open perms and TA wellbore. Well being evaluated for recompleat potential in a shallower zone. Geological and Petrophysical analysis are being performed. More time is needed before a re-compleat is proposed.

Procedure:

1. POOH with rods and tbg

Accepted for record
NMOC 2/13/17
RINM OIL CONSERVATION
ARTESIA DISTRICT

FEB 13 2017

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #362839 verified by the BLM Well Information System

For APACHE CORP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2017 ()

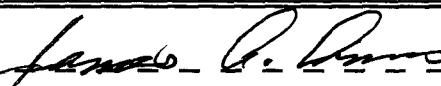
Name (Printed/Typed) ISABEL HUDSON

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/04/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title SPET	Date 2-7-17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #362839 that would not fit on the form

32. Additional remarks, continued

2. Scan tbg and mark junk pipe
3. Set CIBP @ 2,100? and dump bail 35? of cmt
4. Fill casing with fluid and pressure test to 500 psi
5. Record the test on a chart and submit for approval

January 4, 2017

AAO Federal # 5

API # 30-015-32959

Eddy County, NM

Production Casing: 5-1/2" 17# @ 3,892'

Producing Interval: **2,131-3,658'**

Objective: Isolate open perfs and TA wellbore. Well being evaluated for recompletion potential in a shallower zone. Geological and Petrophysical analysis are being performed. More time is needed before a re-completion is proposed.

Procedure:

1. POOH with rods and tbg
2. Scan tbg and mark junk pipe
3. Set CIBP @ 2,100' and dump bail 35' of cmt
4. Fill casing with fluid and pressure test to 500 psi
5. Record the test on a chart and submit for approval

Apache Corp.

GROUP:	Permian North	DATE:	Oct. 31, 2013
FIELD:	Red Lake NE (BP)	BY:	Lucas Emmett
LEASE/UNIT:	AAO Federal	WELL:	5
COUNTY:	Eddy	STATE:	New Mexico
API:	30-015-32959		

Spud Date: 11/4/03

Rig Release Date: 11/10/03

Completion Date: 2/10/04

UL-E, Section-1, T-18S, R-27E

KB =

GL = 3615'

Drilling Summary: No issues

8 5/8" 24# Casing (12 1/4" Hole) set @ 357' w/ 300 sx - TOC at Surface

5 1/2" 17# Casing (7 7/8" Hole) set @ 3892' w/ 800 sx - TOC at Surface

2 7/8" J-55 set @ 3273'

Top of San Andres @ 1814'; Glorieta @ 3245'

Yeso/Glorieta:

2/3/04: Perf 3380', 3385', 3395, 3399', 3415', 3423', 3450', 3453', 3479', 3502', 3518', 3524', 3539', 3569', 3590', 3597', 3621', 3626', 3658' (20 Shot) - acdz w/ 200 gal 15% HCL Acid

2/4/04: Frac w/113930# Sand & 2580 BBLs Fluid as follows: 19K gal fw PAD, 3K gal water PAD, 5k gal gel w/.25# gal 20/40 Brown, 7k gal gel 2/.5#gal 20/40, 30k gal gel w/1# 20/40, 32k gal gel w/ 1.5#gal 20/40, 5k gal 2#gal 20/40, 5k gal gel /2#gal 2/20, 5k gal gel w/2#gal 8/16, flush w/gal gel water

San Andres:

10/7/04: Set CIBP @ 3300'. Perf the Upper San Andres @ 2131, 61, 2208, 60, 67, 2348, 56, 60, 80, 88, 2436, 46, 64, 79, 95, 2522, 29, 37, 2625, 85, 93, 97, 2749, 89' (24 Shots). Acdz w/ 400 Gal NEFE 15% HCL Acid. Swab Test.

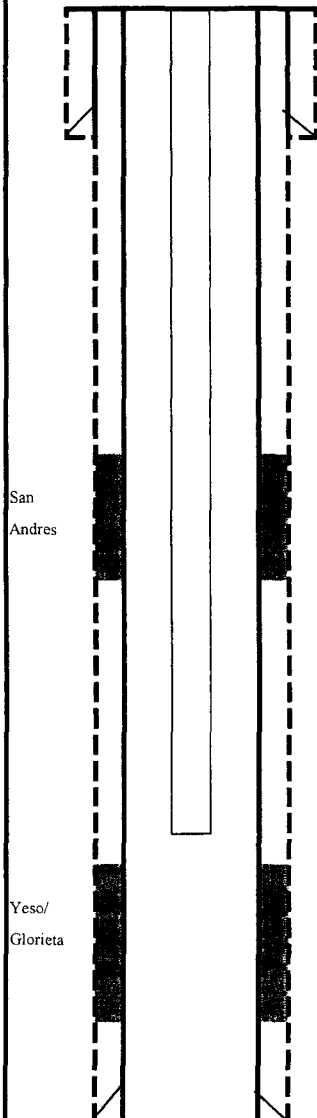
10/8/04: Frac the Upper San Andres w/ 187,554 gal slurry gel, 157,878 Gal clean gel & 268,000# Proppant. Inj rate 75 BPM. Average prop concentration 2.13 PPG. AIP 2049#.

10/12/04: Put well on pump.

Production Allocation: (3/12/04)

Redlake Q-GR-SA 51300 - Oil 71% - Gas 68%

Redlake Glorieta/Yeso NE 96836 - Oil 29% - Gas 32%



TD: 3900'

PBD: 3880'

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. The bridge plug is to be capped with 35 feet of cement (if bailed) or 25 sacks (if placed with tubing). If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Well Name: Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 1 year after successful MIT and subsequent report is submitted.