10	Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103			
	District I – (575) 393-6161	Energy, Minerals and Natural Resources		WELL A		Revised July	18, 2013	
	District II - (575) 748-1283 HOBBS GC ONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410B 1 6 2017 Santa Fe, NM 87505				ate Type of Lea	ise		
				S	TATE 🛛	FEE	/	
	District IV - (505) 476-3460 1 6 2017 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED				6. State Oil & Gas Lease No. VB-134			
1	SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease	e Name or Unit	Agreement 1	Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Kiwi	SWD		~
						Number		
	1. Type of Well: Oil Well Gas Well Other SWD				5			1
	2. Name of Operator EOG Y Resources, Inc. /				0255	9. OGRID Number 025575		
	 Address of Operator South Fourth Street, Artesia, NM 88210 				10. Pool name or Wildcat SWD; Delaware			
	4. Well Location							
	Unit Letter :	980 feet from the	South	line and	1650	feet from the	East	line)
	Section 16		2S Rai		NMPM	Lea	County	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,728' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO						RING CASI	NG
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DF				RILLING OP	NS. PAN	DA	
	PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	IT JOB			
	DOWNHOLE COMMINGLE							
	CLOSED-LOOP SYSTEM			071150				
	OTHER:	tad anarationa (Clearly		OTHER:	d aive part	inant datas ina	luding actim	atad data
	 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 							
	proposed completion or recompletion.							
	2/1/17-NU BOP. Released packer. POOH with packer, tubing and production equipment. Found one bad joint and replaced it. RIH							
with packer, tubing and production equipment. ND BOP.							1	4.01
	2/2/17 - Reverse circulate 100 bbls of packer fluid. Tested casing to 500 psi for 30 minutes, good. Turn well over to product packer and 2-7/8" 6.5# J-55 tubing set at 5,538'.							A51
	Jacker and 2-7/8 0.5# J-55 tubing set	at 5,556 .		1 FAR				
	Copy of chart attached	. 01	h. t	CHART	.1	NO CLE	2	
	1. 1. 2011	XAD 24	· · w ·	ALLART	X	NOCIE	3.00	NTTE
F	0512161	TOTOR	TO	Come	-	TENT	SUN	TLINC
E	ntacted TESTICE	1	NIG					
1~	Atac Do ESTRE	10	50'	-				
0	TIL NOL NOL THE	Б.						
	WHITEH 100							
1	Spud Date: Rig Release Date:							
	What he test to TEST. WHILE NOT WSS. Spud Date: Rig Release Date:							
-	I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
	. nereby certify that the information above is true and complete to the best of my knowledge and benef.							
1	SIGNATURE TOTAL TITLE Assistant Regulatory Lead DATE February 14, 2017							
								1272
	Type or print name <u>Laura Watts</u> E-mail address: <u>laura_watts@eogresources.com</u> PHONE: <u>575-748-4272</u>							4212
-								
	APPROVED BY: Maley A DIOWN TITLE 110/4 DATE 2/16/2011							DIT
	Conditions of Approval (if any):						/ /	

