

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION, LLC 3500 One Williams Center, MD 35 Tulsa, OK 74172		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date RT - TEST ALLOWABLE 1/24/2017
⁴ API Number 30 - 0 15-42743	⁵ Pool Name BONE SPRING	⁶ Pool Code 97863
⁷ Property Code 313813	⁸ Property Name RDX FEEDRAL COM 17	⁹ Well Number 41H

II. Surface Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	17	26S	30E		200	S	1400	E	EDDY COUNTY

Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	26S	30E		230	N	1095	E	EDDY
¹² Lse Code F-FED	¹³ Producing Method Code F-FLOWING	¹⁴ Gas Connection Date ~1/24/2017	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	HollyFrontier Refining & Marketing, LLC	OIL
314437	Delaware Basin Midstream, LLC	GAS

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 18 2017
RECEIVED

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
12/9/2016	~1/24/2017	TVD 10,940 MD 15,855	TVD 15,659 MD 10,999	10,966 - 15,615	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" , 54.5# , J55	0 - 1,049'	900 sks lead, 220 sks tail		
12.25"	9.625" , 40# , J55	0 - 3,491'	970 sks lead, 200 sks tail		
8.75"	7" , 29# , HCP-110	0 - 11,421'	960 sks lead, 240 sks tail		
Prod Csg	6.125" , 13.5# , P-110	10,164 - 15,746'	375 sks lead, 0 sks tail		

V. Well Test Data Landing Date for Production Tubing is apx: 1/19/2017

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Crystal Fulton*

Printed name:
CRYSTAL FULTON

Title:
PERMITTING TECH I

E-mail Address:
Crystal.Fulton@WPXEnergy.com

Date: 1/16/17

Phone:
(539) 573-0218

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Approved for month of Jan, 2017 only

Pending BLM approvals will
subsequently be reviewed
and scanned