# -														
District I 1625 N. French Dr.,		State of New Mexico							Form C-101 Revised July 18, 2013					
Phone: (575) 393-6161 Fax: (575) 393-0720 District II				Energy Minerals and Natural Resources							ces			Revised July 10, 2015
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720													N 00	
District III	District III			IL CONS	SERV	ation	en Cons	servatio	n Division					NDED REPORT oil well to SWD)
1000 Rio Brazos Ro Phone: (505) 334-6		M 87410		ARTESIA O	1STR/C				rancis Dr.			<u>1</u>	Junven	011 Well 10 511 DJ
District IV	Dr. Santa Fa	NM 87505		MAR O	6 201	1	Santa	E. NI	1 97505					
	1220 S. St. Francis Dr., Santa Fe, NM 87505 MAR U C U Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 MAR U U Santa Fe, NM 87505													
APPLI	CATI	ON FO	R PE	RMITJ	<u>iq.pi</u>	RILL,	RE-EN	VTER, I	DEEPEN,	<u>PL</u>	UGBACK	, OR A	DD A	ZONE
		Pool		erator being							•	OGRID N 371		
		RUCI	1301 N	AcKinney,	Suite	1300 L								
			Ho	perating M AcKinney, Juston TX 713) 351	7701(-0500	0						³ API Number 30-015-26368		
" Proper	v Code			13) 331	0000	<u>.</u>	Property Na	ame			· · · · · · · · · · · · · · · · · · ·		-2030 Well N	
316	ty Code 159					South	Culebra	Bluff 23					12	0.
						^{7.} Su	rface Loo	cation						
UL - Lot	Section	Townshi	р	Range	Lot	Idn	Feet from		N/S Line		et From	E/W Line		County
Н	23	23S		28E			2140	-	N		400	E		Eddy
					* F	Propose	d Bottom	<u>1 Hole L</u>	ocation					
UL - Lot	Section	Townshi	Р	Range	Lot	Idn	Feet from	m	N/S Line	Fe	et From	E/W Line	:	County
L		I	1	<u> </u>		• Po	ol Inform	nation						
						Pool	Name				•			Pool Code
					SWI	D; Cher	ry Canyo	n						97003
					A	dition	al Well Ir	nformati	on					
^{11.} Work	Туре		12.	Well Type								ound Level Elevation		
P			17	S	R				P			2993'		
^{16.} Mul	tiple			D = 4705'	¹⁸ Formation ¹⁹ Contrac Cherry Canyon to be deter					ud Date				
Depth to Groun	d water	I								Distance to nearest surface water				
66' in C 03146 1131' NW o					W of C 0	3146			≈250'	NW of ir	rigatio	n canal		
We will be	using a (closed-loo	op syste		-									
	· · · · ·			21.	Propos	sed Cas	sing and (Cement	Program	<u> </u>				
Туре	Hol	e Size	Casi	ng Size	Ca	ising Wei	ight/ft	Set	ting Depth		Sacks of Cement		Es	stimated TOC
Surface	12	.25"	8.0	8.625"			24 579'			350			GL	

Casing/Cement Program: Additional Comments

Will set CIBP @ 4740', add 35' cmt atop CIBP to 4705', and perf Cherry Canyon from 4665' to 4260'

15.5

Production

7.875"

5.5"

²² Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
annular & rams	3000 psi	3000 psi	to be determined

6350'

1795

GL

of my knowledge and belief.		OIL CONSERVATION DIVISION
I further certify that I have 19.15.14.9 (B) NMAC , i	e complied with 19.15.14.9 (A) NMAC 🗌 and/or if applicable. 🏠 j	
Signature:	Stelad	Sapmond H Sodamy
Printed name: Brian Wood	k	Title: Greologist
Title: Consultant		Approved Date: 3-6-2017 Expiration Date: 3-6-2019
E-mail Address: brian@pe	rmitswest.com	
Date: 3-4-17	Phone: 505 466-8120	Conditions of Approval Attached

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT (change from Brushy Canyon oil well)

WELL LOCATION AND ACREAGE DEDICATION	PLAT
--------------------------------------	------

1	30-015-26368				3	[°] SWD; Cherry Canyon					
¹ 316159 South Culet						h Culebra Bluff 23 12					
⁷ 371	115		F	Rockcliff Operating New Mexico LLC				[°] 2993'			
					¹⁰ Surface I	location		I			
н	23	23 S	28 E	Lot Idn	2140	North	400	East	Eddy	County	
	• • • • • • • • • • • • • • • • • • • •	•	" Bo	ttom Hol	e Location If	Different Fron	1 Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
¹² Dedicated Acre	s ¹³ Joint of	r Infill ¹⁴ Co	onsolidation	Code ¹⁵ Ord	der No.	I	I				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		\wedge	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
NM OIL CON	GERVATION		owns a working interest or unleased mineral interest in the land including
ARTESTA	NICTRIC.	1	the proposed bottom hole location or has a right to drill this well at this
ARIESIA	« 001/	2140'	location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling
MAR Ø	6 201/		order heretopre miered by the division.
			Jansac 3-4-17
REC	EIVED		Signature Date
			Brian Wood
			Printed Name
		⋻⋺	brian@permitswest.com
		400'	E-mail Address (505) 466-8120
		<u> </u>	*SURVEYOR CERTIFICATION
			"SURVETOR CERTIFICATION I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			5-21-90
			Date of Survey
			Signature and Seal of Professional Surveyor:
			Original survey by
			John West
			attached
			Certificate Number



Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

1 -

126630

DISTRICT 1 P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

-+-

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Louse			Weil No.
	ERATING CO.		S C B 23			12
Unit Latter Sec	tice Towashi		Range	<u>`</u>	County	
н	23	23 South	28 East		- Ec	idy
Actual Foctage Location				NMPM	L	
01/0			400		P •	
Ground level Elev.	from the North	lits and	400	fect trom	he East	line Dedicated Acreage:
	-		Pool			-
2993.2	Delaware			(Delaware)		40 Acres
	one lesse is dedicated to the sub	•		-	g interest and 1	oyaliy).
3. If more then	one lease of different owne	makin is dedicated to the	well, have the interest of a	ui owners been consoli	dated by comm	nunitization.
	force-pooling, etc.?	····· ··· ··· ··· ··· ··· ··· ··· ···				,
Yes		If answer is "yes" type				
	o" list the owners and tract of	lescriptions which have a	ctually been consolidated.	. (Use reverse side of		
this form if net			111 - 44			
	vill be assigned to the well u standard unit, eliminating su			unilization, unilization,	lorced-pooling	g, or otherwise)
	contract of the contraction in	at thereas, the weat ship				
]		<u> </u>		OPERAT	OR CERTIFICATION
	1	1			l hereby	certify that the information
			l l			n in true and complete to the
					est of my knowl	edge and belief.
						/
	1		1	-0 17	Contraction 1	
	i i		i	2140	$\neg \nu$	1
				୍	inted Name	
	·				F.D. Sch	noch
	1			Pro	nition	
					Area N	lanager
					mpany	
			1		PR One	erating Company
	Ì		i			Taling company
	i		i	6-400 ^{Di}	5/25/9	90
			1		37-373	
					SURVEY	OR CERTIFICATION
			i			
				3 4		that the well location shown
						es plotted from field notes of
	Ì		ESSIONA			made by me or under my I that the same is true and
	i	090	ND SURVE ST		· · · ·	bast of my knowledge and
	I	1 1/5/5	ND SURVER SE	1 1	di ef .	
	F	AND CA	NO.	11	•	·····
	ļ	ND	NO.		Date Surveyed	N==21 1000
		╺━┽┽╢╦┝록╾				May21, 1990
	1	1151			ignature & Sea	
	Í	\\"#\/	VEL ANTICAL	P	rofessional Sur	veyor
	i		EW METER		1 -	
			JOHN W		//	, 1
1	1				V VA	LI KU
	I				X/M	1/1/1/1/
			1		artificate No.	MOHINLIN WEST. 676
	Ĭ		Í			
					R(ONALD J EIDSON, 3239
8 338 668 999	1200 1660 1000 711	le 2640 200	1500 1000	500 0		
0 330 660 990	1320 1650 1900 231	£00	- TOON			