

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-20762 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Devon Energy Production Company, LP		7. Lease Name or Unit Agreement Name BURTON FLAT DEEP UNIT
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		8. Well Number 2
4. Well Location Unit Letter <u>F</u> : <u>1275</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>2</u> Township <u>21S</u> Range <u>27E</u> NMPM Eddy County, NM		9. OGRID Number 6137
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3208' KB; 3193' GL; 15' KB to GL		10. Pool name or Wildcat Burton Flat; Strawn (Prorated Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU for P&A.
- POOH w/2-7/8" production tubing and Arrowset packer assembly from 10,055'.
- Set CIBP @ 10,045'. Tag plug. Circulate wellbore w/10# mud.
- Spot 25 sx (200') CI H @ 10,045' - 9,845'. (T.Strawn @ 10120') - **WUE & TAG**
- Spot 25 sx (200') CI H @ 8,890' - 8,690'. (T.Wolfcamp @ 8886') - **WUE & TAG**
- Spot 55 sx (550') CI C @ 5,690' - 5,140'. (3000' spacer; T.Bone Spring @ 5262') - **WUE & TAG**
- Perf 5-1/2" casing @ 2,925'.
- Pump 60 sx (200') CI C in/out @ 2,925' - 2,725'. Tag TOC. (T.Delaware @ 2925'; 9-5/8" shoe @ 2797') - **WUE & TAG**
- Perf 5-1/2" casing @ 655'.
- Pump 200 sx CI C in/out @ 655' to surface. (Surf shoe @ 605'; Salt section ~ 237'-405')
- Cut wellhead off, 3' BGL. Set dry hole marker.

Spud Date:

Rig Release Date:

WELL MUST BE PLUGGED BY 2/27/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 2-22-17

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Robert R. Byrd TITLE COMPLIANCE OFFICER DATE 2/27/17

Conditions of Approval (if any):

SEE ATTACHED COA-S

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) form which may be found at OGD Web Page under: <http://www.oilandgas.state.nm.us/ocd>.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BURTON FLAT DEEP UNIT #2		Field: BURTON FLAT	
Location: Sec 2, T21S, R27E, 1980' FWL, 1275' FNL		County: EDDY	State: NM
Elevation: 3208' KB; 3193' GL; 15' KB to GL		Spud Date: 11/23/72	Compl Date: 1/24/73
API#: 30-015-20762	Prepared by: Ronnie Slack	Date: 02/22/17	Rev:

PROPOSED P&A WELLBORE

17-1/2" hole
13-3/8", 48#, H40, @ 605'
 Cmt'd w/ 750 sxs to surface.

12-1/4" hole
9-5/8", 36#, J55, @ 2,797'
 Cmt'd w/ 1250 sxs to surface

BONE SPRING (Perfed 10/2/84)
5386' - 5414'

10/8/84: (acidized & frac'd)
 11/25/85: 35 bo, 450 mcf, 20 bw
 1/22/02: Perfs sqzd w/ 225 sxs

Sqzd cement from 6000' up to 4480' (9/28/84)

TOC @ 8470' (Calc'd)

STRAWN (8/17/10)
10,121' - 10,392'

STRAWN (6/1/07) 4 SPF, 90°
10,512' - 10,539'

ATOKA (perfed 2/27/02) (frac'd 3/7/02)
10,668' - 10,905'
 5/12/02: 126 Mcf, 0 bo, 0 bw, 60# ftp

MORROW PERFS
11 038' - 11,191' add 2/23/02
11,215' - 11,230' 1/24/73
11 241' - 11,250' add 2/23/02
11 332' - 11,350' 1/24/73

11,370' - 11,476' 1/24/73

8-3/4" Hole
5-1/2", 17#, N80 & S95, @ 11,599'
 Cmt'd w/ 600 sxs cl H

10# Mud

10# Mud

10# Mud

10# Mud

TD @ 11,600'

Proposed:

3. Cut wellhead off. Set dry hole marker.
2. Pmp 200 sx Cl C in/out to surface.
1. Perf 5-1/2" @ 655'
 (Salt section ~ 237'-405')

Proposed:

3. Tag TOC.
2. Pmp 60 sx (200') Cl C in/out @ 2,925' - 2,725'.
1. Perf 5-1/2" @ 2,925'
 (T.Delaware @ 2,925')

Proposed:

1. Spot 55 sx (550') Cl C @ 5,690' - 5,140'.
 (3000' spacer; T.Bone Spring @ 5,262')

Proposed:

1. Spot 25 sx (200') Cl H @ 8,890' - 8,690'.
 (T.Wolfcamp @ 8,886')

Proposed:

2. Spot 25 sx (200') Cl H @ 10,045' - 9,845'.
1. Set CIBP @ 10,045'. Tag.
 (T.Strawn @ 10,120')

RBP @ 10,470 w/ 3 sx sand on top (8/16/2010)

35' Cement. PBD @ 10,605' (6/1/07)
 CIBP @ 10,640' (6/1/07)

PBD @ 10,970'
 CIBP @ 11,000' w/ 35' cement on top. (2/27/02)

CIBP @ 11,357' (2/18/02)

PBD @ 11,549'

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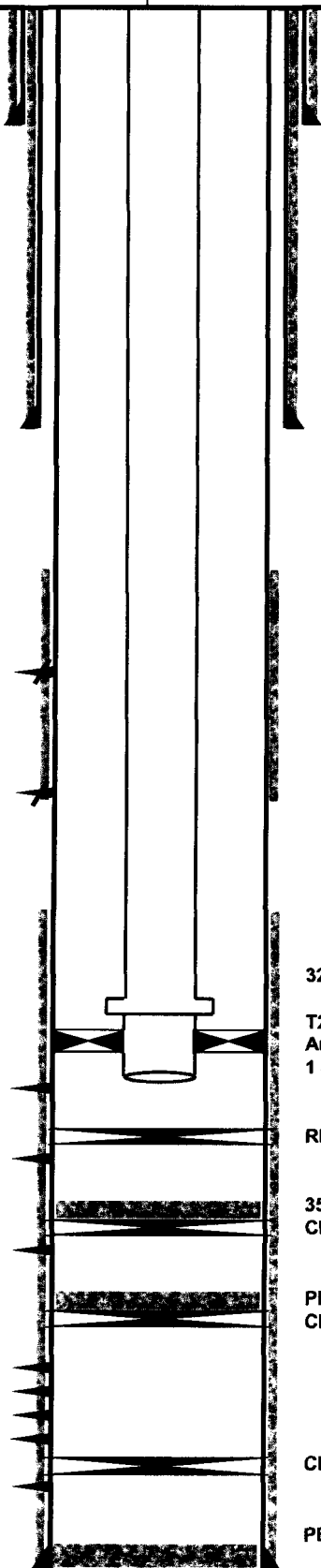
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8-3/4" Hole
5-1/2", 17#, N80 & S95, @ 11,599'
 Cmt'd w/ 800 sxs cl H

TOPS-PER CMPL REPORT

Delaware 2925'
 Bone Spring 5262'
 Wolfcamp 8886'
 Strawn 10120
 Atoka 10548
 Morrow 11038



321 Jts-2-7/8", 6.5#, N80 (8/17/10)

T2 On/Off tool w/F profile
 Arrowset Packer @ 10,055' (8/17/10)
 1 Jt tbg, Landing Nipple. EOT @ 10,064'

RBP @ 10,470 w/ 3 sx sand on top (8/16/2010)

35' Cement. PBD @ 10,605' (6/1/07)
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