

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0438001

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM133076

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROSS GULCH 8 FED COM 1H

2. Name of Operator Contact: STAN WAGNER
EOG RESOURCES INCORPORATED E-Mail: stan_wagner@eogresources.com

9. API Well No.
30-015-39171-00-S1

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

10. Field and Pool or Exploratory Area
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T26S R31E NENW 330FNL 1540FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests permission to use gas purchased from the Ross Draw 8 Fed CTB for use as gas lift gas injected into the Ross Gulch 8 Fed Com 1H as shown on the attached diagram.

Gas will be measured at a buyback meter downstream from the Ross Draw 8 Fed CTB facility check meter. Gas will then be compressed and metered prior to injection into the Ross Gulch Fed Com 1H.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 24 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #365621 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/2017 (17DLM0718SE)**

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/01/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LPET

Date 02/23/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

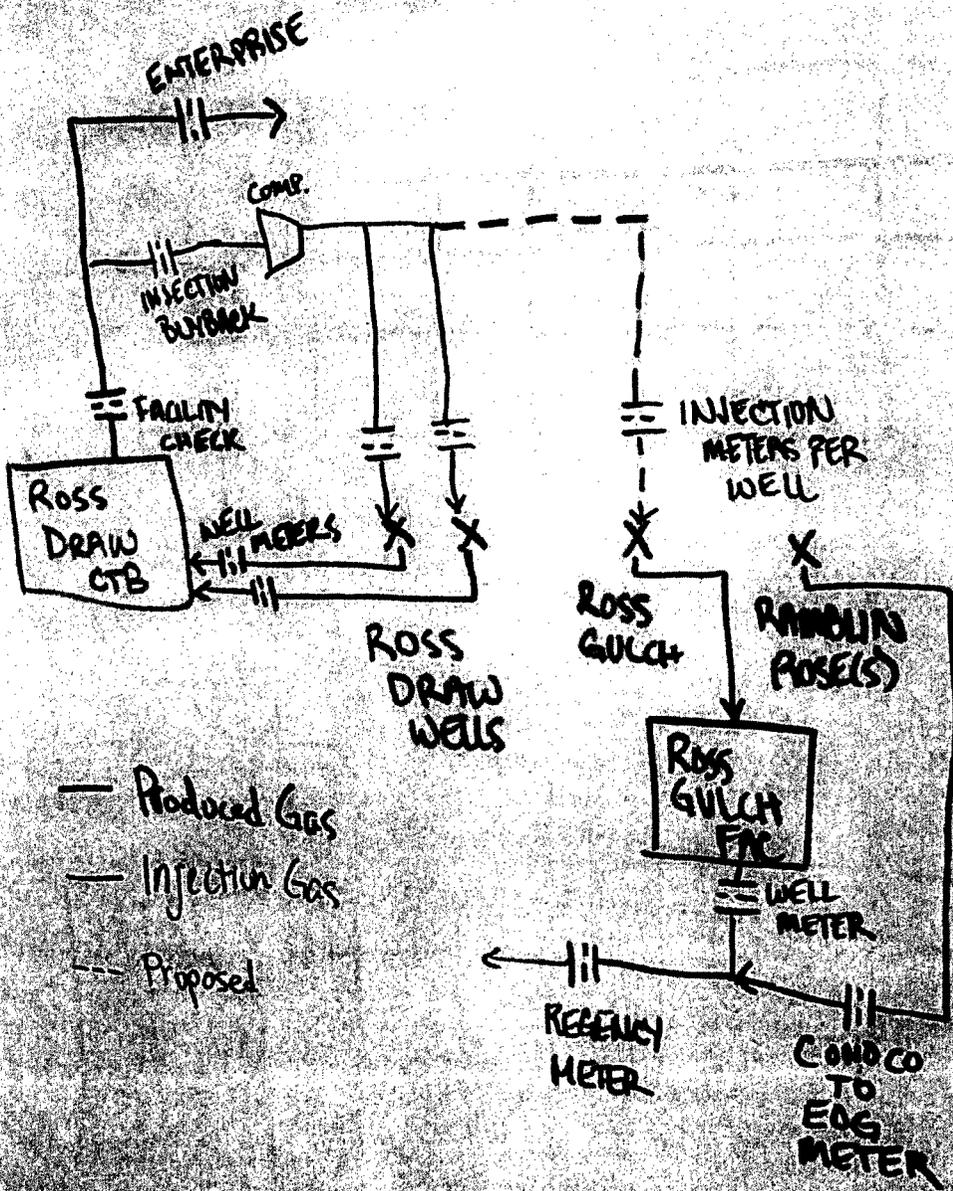
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for record - NMOCD

RP 3-6-17



- Produced Gas
- - - Injection Gas
- · · Proposed

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval

February 23, 2017

EOG Resources, Inc.

Ross Gulch 8 Fed Com 1H, 3001539171

Lease NM0438001 & Agreement CA- NM133076

1. Subject to no additional surface disturbance, must restrict to existing pad site.
2. All meters to comply with Federal Regulations and AGA requirements.
3. All gas volumes shall be reported to ONRR.
4. Per 43 CFR 3162.7-5(d)/43 CFR 3173.11, site facility diagram must be submitted within 60 days of equipment installation, if one was not attached to this approval.