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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

5. Lease Serial No. NMNM89819

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. PATTON MDP1 18 FEDERAL 6H

9. API Well No. 30-015-43854-00-S1

10. Field and Pool, or Exploratory WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 18 T24S R31E Mer NMP

12. County or Parish EDDY

13. State NM

14. Date Spudded 08/15/2016

15. Date T.D. Reached 10/17/2016

16. Date Completed D & A Ready to Prod. 11/24/2016

17. Elevations (DF, KB, RT, GL)* 3526 GL

18. Total Depth: MD 16441 TVD 11613

19. Plug Back T.D.: MD 16308 TVD 11613

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GEMTWAVESONIC

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 J-55	84.0	0	700		800	205	0	
13.500	10.750 J-55	45.5	0	4290		1835	563	0	
9.875	7.625 L-80	29.7	0	11972	6206	2400	1146	0	
6.750	4.500 P-110	13.5	10828	16359		540	160	10828	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11759	16145	11759 TO 16145	0.420	432	ACTIVE - Wolfcamp
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
11759 TO 16145	W/ 3720066G SLICK WATER + 6006G 15% HCL ACID + 1672776G CROSSLINK + 1843758G LINEAR GEL

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/2016	11/29/2016	24	→	297.0	1116.0	2279.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
19/64	SI	3350.0	→	297	1116	2279	3758	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
ORIG. SGT. DAVID R. GLASS

FEB 07 2017

AB

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #359151 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DAVID R. GLASS

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

RECLAMATION DUE:
MAY 24 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4304	5090	OIL, GAS, WATER	RUSTLER	604
CHERRY CANYON	5091	6532	OIL, GAS, WATER	SALADO	967
BRUSHY CANYON	6533	8139	OIL, GAS, WATER	CASTILE	3095
BONE SPRING	8140	9599	OIL, GAS, WATER	DELAWARE	4273
BONE SPRING 2ND	9600	10297	OIL, GAS, WATER	BELL CANYON	4304
BONE SPRING 3RD	10298	11583	OIL, GAS, WATER	CHERRY CANYON	5091
WOLFCAMP	11759	16145	OIL, GAS, WATER	BRUSHY CANYON	6533
				BONE SPRING	8140
				BONE SPRING 2ND	9600
				BONE SPRING 3RD	10298
				WOLFCAMP	11584

32. Additional remarks (include plugging procedure):
FORMATION (LOG) MARKERS CONTD:

2ND BONE SPRING 9600' MD
3RD BONE SPRING 10298' MD
WOLFCAMP 11584' MD

COMMENTS:

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #359151 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by DEBORAH HAM on 01/30/2017 (17DMH0063SE)

Name (please print) DAVID STEWART Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 11/29/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #359151 that would not fit on the form

32. Additional remarks, continued

9/21/16 drill 6-3/4" pilot hole to 13730', condition hole, cut cores from 12028-13645', RIH w/ logs. Pump cmt plug w/ 204sx (43bbl) 50/50 Poz/H cmt from 13720-12944', then pump 204sx (43bbl) 50/50 Poz/H cmt from 12944-12253', followed by 190sx (40bbl) 50/50 Poz/H cmt from 12253-11366', TOOH, WOC. RIH & tag TOC @ 11366'. 9/28/16 RUWL RIH w/ logs & set CIBP @ 11079', RD WL. RIH & set whipstock @ ~11049', mill window from 11027-11060'. Kickoff lateral @ 11061', drill to 16441'M 11613'V.