

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM85909
2. Name of Operator YATES PETROLEUM CORPORATION Contact: MIRIAM MORALES E-Mail: mmorales@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4200	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T19S R30E NWNW 560FNL 330FWL		8. Well Name and No. FOCUS BDB FEDERAL 1H
		9. API Well No. 30-015-39421-00-S1
		10. Field and Pool, or Exploratory PARKWAY WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates is submitting updated production information as noted on the approved surface lease commingle application for the Focus BDB Federal #1H and the Nucleus BGN Federal Com #1H. As well as an updated facility diagram which is attach.

Focus #1H average production per day is 70 bls,40 gravity, 289 MCF 1244 BTU
Nucleus #1H average production per day is 59 bls,39 gravity, 234 MCF 1278 BTU.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 28 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #331772 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by MELISSA AGEE on 06/14/2016 (16MA0004SE)	
Name (Printed/Typed) MIRIAM MORALES	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 02/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

ACCEPTED FOR RECORD
FEB 9 2017
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for record - NMOCD

RuP3-6-17

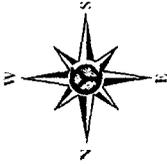


105 South 4th Street * Artesia, NM 88210
(575) 748-1471

Keith Hutchens
-February, 2016

Nucleus BGN Fed Com #1H

1750' FNL & 330' FWL * Sec 31 - T19S-R30E* Unit E
Eddy County, NM
API - 3001539241



- Valve Closed
- Valve Open
- PMI - Flow Meter
- IR - Separator
- FWKO - Flow Separator
- IS - Separator
- AVR - Valve

Production Phase:

Tank #70308
Valve 1 Tank Open
Valve 2 Tank Open
Valve 3 Tank Open
Valve 4 Tank Sealed Closed

Tank #70307
Valve 1 Tank Sealed Closed
Valve 2 Tank Open
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #70306
Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #70305
Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

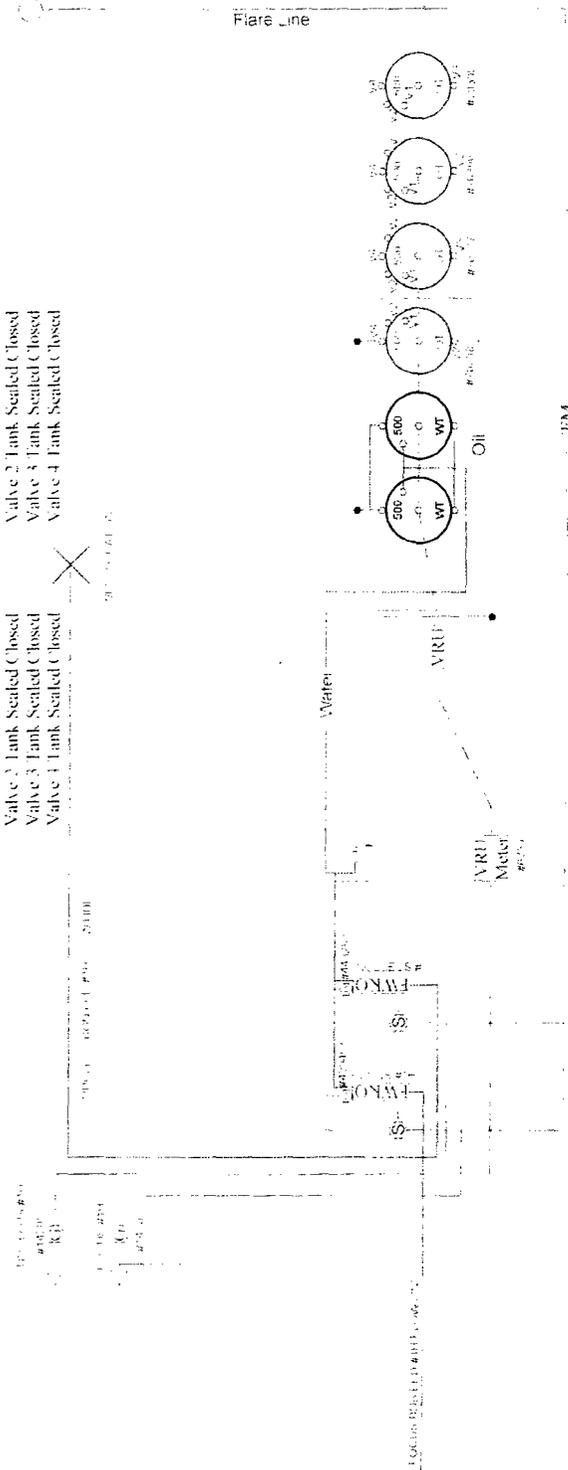
Sales Phase:

Tank #70308
Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #70307
Valve 1 Tank Open
Valve 2 Tank Open
Valve 3 Tank Open
Valve 4 Tank Sealed Closed

Tank #70306
Valve 1 Tank Sealed Closed
Valve 2 Tank Open
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed

Tank #70305
Valve 1 Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed
Valve 4 Tank Sealed Closed



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM