

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMLC063873

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NNNM71016X

8. Well Name and No.
POKER LAKE UNIT 456H

9. API Well No.
30-015-42574

10. Field and Pool, or Exploratory
POKER LAKE; DELAWARE, S

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

3a. Address
P O BOX 2760
MIDLAND, TX 79702
3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T25S R30E Mer NMP NWSE 1930FSL 1670FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations on the referenced well.

06/24/2016 - 06/29/2016

MIRU pulling unit. Install BOP and function test. RIH w/polish mill, polish liner top. Change BOP pipe rams, RIH w/4-1/2" tie back string. Pressure test annulus to 5000 (good test). Install frac valves, test (good). Pressure up on frac string, open toe sleeve. SD until frac date.

07/06/2016 ? 07/13/2016

MIRU frac equipment. Test backside to 1500 psi (good test). Frac interval 8106' ? 14,181' down csg using total 55,804 bbls fluid, 2,851,437# propanat across 20 stages. RDMO frac company

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 06 2017
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #348345 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/24/2016 ()

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved **DAVID R. GLASS**

Title _____ Date _____

Conditions of approval, if any, here attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for record - NMOCD

RUP 3-6-17

Additional data for EC transaction #348345 that would not fit on the form

32. Additional remarks, continued

07/17/2016 ? 07/18/2016

RU CTU. Drill out balls and seats. Circulate hole clean. SD pending ESP installation

07/19/2016 ? 07/21/2016

MIRU PU. Install BOP. Test BOP to 250 psi low side, 2500 psi high side (good). RU csg crew. POOH and LD frac string.

07/22/2016

RIH w/2-7/8? L80 tbg. Land @ 7019?. Turn well to production.

Well producing 100% water since completion. Separate sundry will be submitted within 5 days of first oil production

Per APD approved 08/05/2014, there are no interim reclamation plans to allow for additional drilling from this location.