

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC D  
Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM89819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
PATTON MDP1 18 FEDERAL 6H

9. API Well No.  
30-015-43854-00-S1

10. Field and Pool or Exploratory Area  
WOLFCAMP

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INCORPORATED  
Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-0521  
3b. Phone No. (include area code)  
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T24S R31E NENE 150FNL 505FEL  
32.224057 N Lat, 103.809539 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/18/16 drill 13-1/2" hole to 4300', 8/20/16. RIH & set 10-3/4" 45.5# J-55 csg @ 4290', pump 40BFW spacer w/ red dye then cmt w/ 1320sx (440bbl) PPC w/ additives 12.9ppg 1.87 yield followed by 370sx (88bbl) PPC w/ additives 14.8ppg, 1.33 yield, no cmt to surface. 8/21/16, Notified BLM of no cmt to surface & intent to run temp survey. 8/22/16 RIH w/ temp survey, TOC @ 380', contacted BLM & obtained verbal approval to perform 1" cmt top job. RIH w/ 1" tbg, cmt w/ 145sx (35bbl) 14.8ppg, 1.36 yield, circ 18sx (6bbl) to surface. Pack-off wellhead to 3600# & test casing slips packoff to 1600#, good test. RIH & tag cmt @ 4198', pressure test csg to 2000# for 30 min, good test. Drill new formation to 4310', perform FIT test EMW=13.0ppg.

8/23/16 drill 9-7/8" hole to 11985', 9/10/16, PU coring tool, cut cores from 8815-8839', 10028-10118', 10215-10305', 11549-11639', LD coring tool. RIH w/ logs. 9/17/16 RIH w/ 7-5/8" 29.7# L-80 csg @ 11972', DVT @ 6206', ACP @ 6228'. Pump 27BFW tune spacer w/ red dye then cmt w/

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
FEB 22 2017  
RECEIVED

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #355912 verified by the BLM Well Information System**  
**For OXY USA INCORPORATED, sent to the Carlsbad**  
**Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/26/2016 (17DLM0068SE)**

Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 10/26/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **DAVID B. GLASS** Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Accepted for record - NMOC D

RF 3-6-17

## Additional data for EC transaction #355912 that would not fit on the form

### 32. Additional remarks, continued

1230sx (679bbl) PPC w/ additives 10.2ppg 3.1 yield followed by 450sx (133bbl) PPC w/ additives 13.2ppg, 1.66 yield, no cmt to surface, open DVT w/ 1100#, circ, pump 2nd stage cmt as follows: Pump 30BFW tune spacer then 520sx (287bbl) PPC w/ additives 10.2ppg, 3.1 yield, followed by 200sx (47bbl) PPC w/ additives 14.8ppg, 1.33 yield, circ 62sx (34bbl) cmt to surf, drop cancellation plug, pressure up to 1400# & close DVT, WOC. Install packoff, test to 5000#. RIH & tag DVT, drill out DVT, test casing to 4300# for 30 min, good test. Drill new formation to 11995', perform FIT test EMW=15.3ppg, good test.

9/21/16 drill 6-3/4" pilot hole to 13730' 9/23/16, condition hole, cut cores from 12028-13645', RIH w/ logs. Pump cmt plug w/ 204sx (43bbl) ) 50/50 Poz/H cmt 15.6ppg 1.2 yield from 13720-12944', then pump 204sx (43bbl) 50/50 Poz/H cmt 15.6ppg 1.19 yield from 12944-12253', followed by 190sx (40bbl) 50/50 Poz/H cmt 15.6ppg 1.2 yield from 12253-11366', TOOH, WOC. RIH & tag TOC @ 11366'. 9/28/16 RUWL RIH w/ logs & set CIBP @ 11079', RD WL. RIH & set whipstock @ ~11049', mill window from 11027-11060'. Kickoff lateral @ 11061', drill to 16441'M 11613'V, 10/12/16. 10/14/16 RIH & retrieve whipstock, POOH. RIH w/ 4-1/2" 13.5# P110 DQX liner csg @ 16359', TOL @ 10828'. Pump 40BFW spacer then cmt w/ 540sx (160bbl) PPC w/ additives 13.2ppg 1.66 yield. Install packoff, test to 7000#, good test. Install night cap, test to 10000#, good, ND BOP. RD Rel Rig 10/17/16.