District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

1220	South	ı St.	Fra	ncis	Dr
Sa	inta F	e, N	M 8	3750:	5

Oil Conservation Division

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address						² OGRID Number							
							6137						
Devon Energy Production Company, L.P.							³ Reason for 1	³ Reason for Filing Code/ Effective Date					
333 West Sheridan, Oklahoma City, OK 73102								N	N / 11	/30/16			
⁴ API Numb	er		⁵ Pool	Name						6 Poo	⁶ Pool Code		
30-019	5-42357	,				Lusk; Bone Sp	oring, West			2	41480		
⁷ Property C	Code		⁸ Prop	perty Nar	ne					° We	ll Numbe	er	
40	320			_		Hadar 10 F	e dCom					3H	
II. ¹⁰ Su	rface I	Locati	on										
Ul or lot no.	Section	n Tow	vnship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/W	est line	County	
L	10		19S	31E		2155	South		5	West		Eddy	
¹¹ Bo	¹¹ Bottom Hole Location									••••			
UL or lot	Section	n Tow	vnship	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/W	'est line	County	
no. I	10		195	31E		2297	South		441	Ea	ast	Eddy	
¹² Lse Code	¹³ Prod	lucing M	ethod ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective D				Date ¹⁷ C-129 Expiration Date						
F		Code F		Date 11/30/16									
III. Oil and Gas Transporters													
¹⁸ Transporter ¹⁹ Transporter Name								²⁰ O/G/W					
OGRID													
036785												Gas	

036785	DCP Midstream	Gas
n a fan yn hannan an lan gwra arlan yn fan yn fan yn hann yn hann yn hann yn hann yn hann yn hanna arlana arlan	P.O. Box 50020 Midland, TX 79710-0020	n ange e a ge ange e seger en ge en e a de la
278421	Holly-Frontier	Oil
	10 Desta Drive, Ste 350W Midland, TX 79710	
	NM OIL CONSERVATION ARTESIA DISTRICT	
	DEC 21 2016	a allo a constant allow a constant a statute a constant a statute of a statute of a statute of a statute of a s
	RECEIVED	

IV. Well Completion Data

²¹ Spud Date	²² Re	eady Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC	
6/20/15	11	/30/16	13800/909	P 8455	9285 - 13741		
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17 1/2"		1	/ 13 3/8"	676		648 sxs CLC	
12 1/4"			9 5/8"	4426		3230 sxs CLC	
8 3/4"			5 1/2"	13800		2233 sxs CLC	
		Tub	ing: 2.875	8926			
V Well Test	Data						

v. well lest	Data						
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
11/30/16	11/30/16	11/30/16	24 hrs	238 psi	1083 psi		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
	132 bbl	451 bbl	`511 mcf				
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie Under the order of the order of the order Erin Workman	ven above is true and of. Mun	Approved by: Title: Approval Date:	Apec-ad	j		
Regu	latory Analyst		12-2	1-16	**************************************		
E-mail Address:	Erin.Workman@dvn.con	n	Pending BLM ar	provals will)		
Date: 12/20	12/20/2016 Phone: 405-552-7970 subsequently be reviewed and scanned						