

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
WCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool or Exploratory Area
BURCH KEELY-GLORIETA-UPPER YE
UNKNOWN

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC
Contact: SANDY BALLARD
E-Mail: sballard@concho.com

3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-685-4373

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burch Keely 13B 6631222
Burch Keely Unit 13B Battery

(Permit approval: Electronic Submission #341551)

Actual gas flared for this battery for 2/26/16 to 3/24/16 is as follows:

June
Total for Battery = 0 mcf
July
Total for Battery = 0 mcf
Aug

WATER OIL CONSERVATION
ARTESTA DISTRICT
MAR 06 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357367 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMS for processing by DEBORAH MCKINNEY on 11/08/2016 (17DLM0226SE)

Name (Printed/Typed) SANDY BALLARD Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 11/08/2016

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title MUSTAFA HAQUE
PETROLEUM ENGINEER
CARLSBAD FIELD OFFICE Date 02/28/2017

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #357367 that would not fit on the form

5. Lease Serial No., continued

NMLC028784A
NMLC028784C
NMLC028793A
NMLC028793C

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 392	30-015-33809-00-S1	Sec 13 T17S R29E SESE 660FSL 830FEL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 537	30-015-40182-00-S1	Sec 13 T17S R29E NWSE 1460FSL 2085FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 539	30-015-40319-00-S1	Sec 13 T17S R29E SESW 485FSL 1330FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 544	30-015-40322-00-S1	Sec 13 T17S R29E SWSE 485FSL 2535FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 545	30-015-40323-00-S1	Sec 24 T17S R29E NENE 258FNL 892FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 581	30-015-40271-00-S1	Sec 18 T17S R30E SESW 1180FSL 1675FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 584	30-015-40273-00-S1	Sec 18 T17S R30E SESW 660FSL 1295FWL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 588	30-015-40702-00-S1	Sec 18 T17S R30E SWSW 10FSL 1320FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 625	30-015-40326-00-S1	Sec 24 T17S R29E SWNE 2373FNL 1883FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 906	30-015-40887-00-S1	Sec 13 T17S R29E SESE 595FSL 330FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 943H	30-015-39575-00-S1	Sec 18 T17S R30E Lot 3 1650FSL 330FWL 32.831699 N Lat, 104.018081 W Lon

32. Additional remarks, continued

Total for Battery = 0 mcf
Sept
Total for Battery = 0 mcf

Number of wells flared: (23)

BURCH-KEELY UNIT #588 30-015-40702
BURCH-KEELY UNIT #545 30-015-40323
BURCH-KEELY UNIT #539 30-015-40319
BURCH-KEELY UNIT #906 30-015-40887
BURCH-KEELY UNIT #544 30-015-40322
BURCH-KEELY UNIT #584 30-015-40273
BURCH-KEELY UNIT #581 30-015-40271
BURCH-KEELY UNIT #537 30-015-40182
BURCH-KEELY UNIT #943H (FKA 18-6H) 30-015-39575
BURCH-KEELY UNIT #625 30-015-40326

Reason for flare: Frontier shut in to replace main valve