

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-22560
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 016788
7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)
8. Well Number 192
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter J : 220 feet from the South line and 1390 feet from the East line Section 01 Township 18S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3646' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Re-perforate open interval and Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to perform the following work:

Producing Interval: 5,754-6,120'

Objective: re-perforate open interval and acidize

Procedure: (1) POOH with rods and tbg. (2) Scan tbg and lay down any worn jts. (3) Rig up wireline. (4) Perforate (4spf 60° phasing) • 5,751-58' • 5,782-87' • 5,790-92' • 5,798-808' • 5,810-12' • 5,816-18' • 5,828-40' • 5,852-56'
(5) RIH with RBP and test tbg to 80%. (6) Set RBP @ 5,880'. (7) RIH with sonic hammer. (8) Acidize well with 4,000 gallons of 15% and Xylene (70/30 respectively). (9) RIH with tbg and rods. (10) Return well to production

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 26 2017

Spud Date:

05/30/1978

Rig Release Date:

06/17/1978

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Isabel Hudson

TITLE Regulatory Analyst

DATE 01/23/2017

Type or print name Isabel Hudson

E-mail address: Isabel.hudson@apachecorp.com

PHONE: (432) 818-1142

For State Use Only

APPROVED BY:

[Signature]

TITLE Staff Manager

DATE 3-14-17

Conditions of Approval (if any):

January 21, 2017

Empire ABO Unit # K-192
Legal Name: Empire ABO Unit #192
API # 30-015-22560
Eddy County, NM
Producing Interval: 5,754-6,120'

Objective: re-perforate open interval and acidize

Procedure:

1. POOH with rods and tbg
2. Scan tbg and lay down any worn jts
3. Rig up wireline
4. Perforate (4spf 60° phasing)
 - 5,751-58'
 - 5,782-87'
 - 5,790-92'
 - 5,798-808'
 - 5,810-12'
 - 5,816-18'
 - 5,828-40'
 - 5,852-56'
5. RIH with RBP and test tbg to 80%
6. Set RBP @ 5,880'
7. RIH with sonic hammer
8. Acidize well with 4,000 gallons of 15% and Xylene (70/30 respectively)
9. RIH with tbg and rods
10. Return well to production

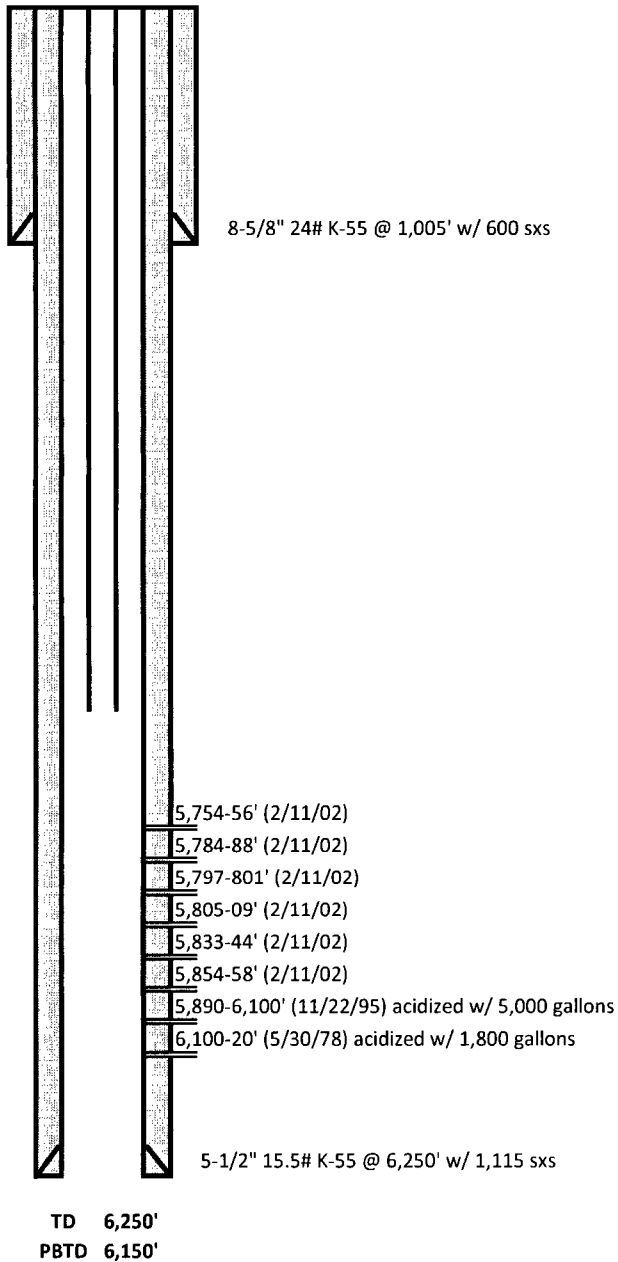
Apache Corp.

FIELD: Empire (BP)
LEASE/UNIT: Empire ABO Unit
COUNTY: Eddy
API: 30-015-22560

DATE: Jan. 21, 2017
BY: MM
WELL: 192
STATE: New Mexico

Spud Date: 5/30/1978
Completion Date:
Conv. To Injection Date:
J-01-18S-27E

KB Elevation = 3,647'



NOTE: wellbore diagram not to scale