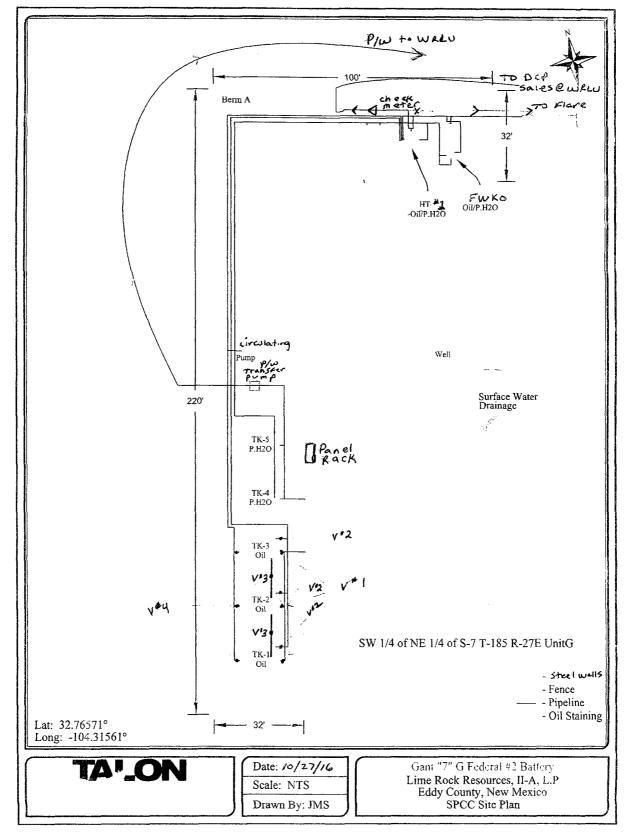
orm 3160-5 June 2015) Do not abando	UNITED STAT DEPARTMENT OF THI BUREAU OF LAND MAN NDRY NOTICES AND REF t use this form for proposals oned well. Use form 3160-3 (A	E INTERIORALISE AND A		1 APPROVED NO. 1004-0137 January 31, 2018 or Tribe Name		
SUB	MIT IN TRIPLICATE - Other in	nstructions on page 2	7. If Unit or CA/Agr	eement, Name and/or No.		
 Type of Well Oil Well Gas We 	8. Well Name and N GANT 7 G FED					
2. Name of Operator LIME ROCK RESOU	Contact RCES II-A, L.P. E-Mail: MIKE@		9. API Well No. 30-015-42447			
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401		3b. Phone No. (include area code) Ph: 505-327-4573		10. Field and Pool or Exploratory Area RED LAKE, GL-YESO 51120		
	ge, Sec., T., R., M., or Survey Descript	tion)	11. County or Parish	11. County or Parish, State		
Sec 7 T18S R27E SWNE 1400FNL 2180FEL			EDDY COUNT	ΓΥ, NM		
12. CHECK	THE APPROPRIATE BOX(E	S) TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA		
TYPE OF SUBMISSI	ON	TYPE OF ACTION				
Nation of Intent		Deepen	□ Production (Start/Resume)	U Water Shut-Off		
Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
Subsequent Report	🗖 Casing Repair	New Construction	Recomplete	🛛 Other		
🗖 Final Abandonment I	Notice Change Plans	Plug and Abandon	Temporarily Abandon			
	Convert to Injecti	on 🗖 Plug Back	Water Disposal			
If the proposal is to deeper Attach the Bond under whi	a directionally or recomplete horizonta ich the work will be performed or prov- e involved operations. If the operation I. Final Abandonment Notices must be	tinent details, including estimated startin illy, give subsurface locations and measu vide the Bond No. on file with BLM/BIA n results in a multiple completion or reco e filed only after all requirements, include	red and true vertical depths of all per A. Required subsequent reports must completion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 must be filed once		
testing has been completed determined that the site is a	ready for final inspection.					
testing has been completed determined that the site is n	· ·	ATION METER AS THE POINT	OF MEASUREMENT FOR TH	IS WELL.		
testing has been completed determined that the site is THIS IS TO DESIGN/ This sundry is in resp	ATE THE LIME ROCK ALLOC	ATION METER AS THE POINT (s of Noncompliance" (17JH0281) ter (AMI 5420018)on this well's la See the attached well pad diagra	by Jim Hughes.	IS WELL.		
testing has been completed determined that the site is THIS IS TO DESIGN/ This sundry is in resp	ATE THE LIME ROCK ALLOC	s of Noncompliance" (17JH0281)	by Jim Hughes.	RVATION		

14. I hereby certify	hat the foregoing is true and correct. Electronic Submission #361667 verifie For LIME ROCK RESOURCES Committed to AFMSS for processing by	11-A, L.F	., sent to the Carlsbad	VED		
Name(Printed/Ty	ped) MIKE PIPPIN	Title	PETROLEUM ENGINEER			
Signature	(Electronic Submission)	Date	12/20/2016			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By	O. W. hitlorky	Title	TUPET	2/ Date 23/17		
conditions of approval certify that the application	, if any, are attached. Approval of this notice does not warrant or nt holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office	CFO			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2		SUBN	IITTED ** OPERATOR-SUBMIT	TED **		

p. 1	0		
RN	3-1	7-2	017

GANT 7 G FEDERAL #2 BATTERY

Valve #	Production Phase	Sales Phase
V 1 Load Line	Sealed Closed	Sealed Closed
V 2 Fill Line	Open	Sealed Closed
V 3 Equalizer Line	Open	Sealed Closed
V 4 Circulating Line	Sealed Open	Sealed Closed



Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval February 23, 2017

Lime Rock Resources II-A, L.P. Gant 7 G Federal 2, 3001542447 Lease NM7715

- 1. All meters to comply with Federal Regulations and AGA requirements.
- 2. All gas volumes shall be reported to ONRR.

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- 3. Per 43 CFR 3162.7-5(d)/43 CFR 3173.11, site facility diagram must be submitted within 60 days of equipment installation, Include all meter number on diagram.
- 4. Subject to no additional surface disturbance, must restrict to existing pad site.