

UNITED STATES **OCD-ARTESIA**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other **Water Injection**

2. Name of Operator  
**CBS Operating Corp.**

3a. Address **P O Box 2236  
Midland TX 79702**

3b. Phone No. (include area code)  
**432/685-0878**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**3300' FSL & 675' FEL UL H Sec. 31, T16S R31E**

5. Lease Serial No.

**LC-068064**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**North Square Lake Unit**

8. Well Name and No.

**North Square Lake Unit 127**

9. API Well No.

**30-015-04949**

10. Field and Pool, or Exploratory Area

**Square Lake GB SA**

11. County or Parish, State

**Eddy, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached

**RECEIVED**

**MAR 31 2006**

**OCD-ARTESIA**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**M. A. Sirgo, III**

Title **Engineer**

Signature

*[Handwritten Signature]*

Date **March 22, 2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**(ORIG. SGD.) ALEXIS C. SWOBODA**

**PETROLEUM ENGINEER**

**MAR 29 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Accepted for record  
NMOCD**

**CBS OPERATING CORP.**  
**PLUGGING PROCEDURE FOR NORTH SQUARE LAKE UNIT WELL NO. 127**

1. Rig up pulling unit.
2. Install and test BOP.
3. TOH with tubing and packer.
4. Set CIBP within 100' of the top perf (see attached well bore diagram).
5. RIH with packer and establish where the casing leak is. Note: holes in casing should be shallow (300' to 600') based on other wells in this area that had leaks. Set packer 50' below casing leak and pressure up tubing and casing to 500# for 15' to check casing integrity. TOH with packer.
6. RIH with tubing open ended and spot 50' of cement on top of CIBP. Spot sufficient volume of gel mud to cover 5-1/2" shoe. Spot 100'+ cement, sufficient to bring plug 50'+ above top of liner and 50'+ below 5-1/2" casing shoe. TOH with tubing.
7. RIH with packer and squeeze holes in casing with enough cement to bring the cement top behind the casing up to the top of the salt. WOC. Test casing to 500# for 15 minutes. TOH with packer.
8. RIH with tubing open ended and tag plug set across 5-1/2" shoe. Pick up and circulate hole with plugging mud. Pick up and pump 100'+ cement plug across 8-5/8" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 8-5/8" casing shoe. PU and WOC.
9. Tag plug set across 8-5/8" shoe. PU and set surface plug.
10. Cut off casing and set dry hole marker.
11. Clean and remediate location.

Note: The BLM and NMOCD will be notified at least 24 hours before starting work on well.

CBS OPERATING CORP.

North Square Lake Unit 127

GRIER FEDERAL #7-Y

3300' FSL & 675' FEL

SEC 31, T16S, R31E

EDDY COUNTY, NEW MEXICO

TD. 3373'

