## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

25 N. French Dr., Hobbs, NM 88240 District II

District III

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3/15/06

Date:

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OIL CONSERVATION DIVISION Submit to Appropriate District Office 1301 W Grand Avenue, Artesia, NM 88210 5 Copies Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup>Operator name and Address OXY USA WTP Limited Partnership 192463 <sup>3</sup> Reason for Filing Code/Effective Date P.O. Box 50250 Midland, TX 79710-0250 NW Pool Name 6 Pool Code 4 API Number 30-0 81160 15-34266 McKittrick Hills, Up. Penn 9 Well Number 7 Property Code 8 Property Name 33140 McKittrick 14 Federal Surface Location II. UL or lot no. Lot. Idn Feet from the North/South Line Feet from the East/West line County Section Township Range 2008 991 Eddy north west **Bottom Hole Location** East/West line Township North/South Line Section Lot. Idn Feet from the Feet from the County UL or lot no. Range 782 906 <u>north</u> Eddv <sup>17</sup> C-129 Expiration Date 13 Producing Method Code 15 C-129 Permit Number C-129 Effective Date 12 Lse Code 14 Gas Connection Date 11/3/05 III. Oil and Gas Transporters Transporter Name 20 POD 21 O/G POD ULSTR Location Transporter **OGRID** and Address and Description Sunoco Partners M&T LP 35103 ٥ P.O. Box 2039 Tulsa, OK 74102 Duke Energy Field Services LP 36785 G P.O. Box 50020 RECEIVED Midland, TX 79710 MAR 1 6 2006 OCD-AFTERM IV. Produced Water <sup>23</sup> POD 24 POD ULSTR Location and Description Well Completion Data 27 TD 25 Spud Date 26 Ready Date 28 PBTD 29 Perforations 30 DHC, MC 7/30/05 8734'M 8380'V 8570'M 8225'V -8490 'M 32 Casing & Tubing Size 34 Sacks Cement 31 Hole Size 33 Depth Set 14-3/4" 9-5/8" 1625' 2100sx-Surf 8-3/4" 7" 1275sx-TOC-1780'-CBL 8660' 2-7/8" 8499' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length Tbg. Pressure 40 Csg. Pressure <u>11/4/05</u> 11/4/05 1/17/06 44 Gas 41 Choke Size <sup>42</sup> Oil 45 AOF 46 Test Method **FSP** <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ERVATION DIVISION Approved by Signature: Printed name: Title: David Stewart Title: MAR 1 6 2006 Approval Date: Sr Regulatory Analyst Email