

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34450

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CARLSBAD TOLES FED COM.

8. Well Number 1

9. OGRID Number 115970

10. Pool name or Wildcat
DUBLIN RANCH-MORROW (76140)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Unit Petroleum Company3. Address of Operator
407 N. Big Spring St, Ste 101, Midland, TX 79701

RECEIVED

APR 03 2006

OCU-ARTESIA

4. Well Location

Unit Letter I 1340 feet from the SOUTH line and 990 feet from the EAST line
Section 29 Township 22S Range 28E NMPM EDDY County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3056 RKB, 3039GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-22-06 11 pm, Spud with 171/2" bit, J-W Drilling Rig #2.

2-23-06 Finished 17-1/2" hole at 402', ran 402' 13-3/8" 48# H-40 ST&C casing, cemented w/200 sx 35-65 poz C-12.7ppg, 1.93 ft3/sx Lead & Tail W/200 sx "C" w/2% CaCl2, 14.8 ppg, 1.32ft3/sx. Circ 79 sx to surface. Wait on cement 24 hours prior to pressure testing.

2-24-06 Test 13-3/8" casing and annular preventor to 800 psig for 30 minutes, held good. Drill out with 12-1/4" hole.

3-07-06 Finished 12-1/4" hole to 6,290'. Wait on Loggers, ran OH logs.

3-09-06 Ran 6,290' 9-5/8" 40# J55 & HCK55 LT&C casing to TD. Cemented w/1400 sx 35/65 Poz "C", 12.0 ppg, yield 2.15 ft3/sk and tailed w/200 sx "C" w/1% CaCl2, 14.8 ppg, yield 1.32 ft3/sk, plug down 10:15am on 3/09/06. Circ 105 sx cement to surface.

3-10-06 Test BOP's to 5,000 psig with Man Testers.

3-10-06 At 6:30 am, pressure test 9-5/8" casing to 1500 psig for 30 minutes, held good, WOC time of 20.25 hours. Drillout with 8-3/4" bit

3-29-06 Drilling at 12,323' at 6 am report time. MW 10.7, 8-3/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Matthew Doffer TITLE DISTRICT ENGINEER DATE 3-29-2006Type or print name Matthew DofferE-mail address: matthew.doffer@unitcorp.com Telephone No. 432.685.9020

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE APR 03 2006
Conditions of Approval (if any): _____