OCD-ARTESIA

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APR 0 5 7006

UCU-AMTERIA

(505)748-1288

Form 3160-5 (June 1990)

I Type of Well
Oil
Well

2. Name of Operator

3. Address and Telephone No.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

LC-062407

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Mack Energy Corporation

PO Box 960, Artesia, NM 88211-0960

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Cheyenne Federal #3

9. API Well No.
30-015-34472

10. Field and Pool, or Exploratory Area
Empire Yeso, East
11. County or Parish, State

Eddy, NM

PORT, OR OTHER DATA

	TYPE OF SUBMISSION	TYPE OF ACTION			
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
			Eddy, NM		
	990 FSL & 330	FEL, Sec. 30 T17S R29E	11. County of Parish, State		

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Completion	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
12 Describe Proposed or Completed Operations (Clearly state all parti	anne detaile and aire anniness dates including a simulation of the con-				

02/03/2006 Perforated from 5325-5355' 61 holes.

Other

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

- 02/06/2006 Acidized w/2000 gals 15% NEFE.
- 02/07/2006 Frac w/8010# LiteProp, 40,194 gals 30# gel, 92,000# 16/30 sand, 51,114 gals 40# gel.
- 02/09/2006 RIH w/168 joints 2 7/8" tubing SN @ 5362', RIH w/2 1/2x2x24' pump.
- 02/18/2006 Perforated from 4200-4410.5' 79 holes.
- 02/20/2006 Acidized w/4000 gals 15% HCL. Set RBP @ 4491'.
- 02/22/2006 Reacidized w/32,000 gals 20% HCL, 54,000 gals 40# gel, 5000 gals 15% HCL.
- 02/23/2006 RIH w/168 joints 2 7/8" tubing SN @ 5362', RIH w/2 1/2x2x24' pump.

				20.00					
Signed _		eny u	/_	There	Ü.	Title	Production Clerk	Date	3/27/2006
(This spat	AE	GENTED	nF€	冷 RECC	ORD				
Approved Condition	SP THE	G,SGD.	D/	AVID &	JLAS	Title		Date	
		APR	3	2006					
Title 18 U.S.C or representati	Sectio	env-matter wit	hin its	inrisdiction	son knov	vingly and willfully to i	make to any department or agency of the United	d States any false, fictit	ious or fraudulent statement
PETROLEUM ENGINEER				NGINEER		•See Instructi	ion on Reverse Side		

¹³ Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*