District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

1301 W. Grand A	1 Camaamiati	Submit to Appropriate District O					propriate District Offic					
1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.						• •	5 Copie	
District IV 1220 S. St. France	cis Dr., San	ita Fe, NM 87:	505	Santa Fe, NM 87505							AMENDED REPOR	
	I.		EST FO		OWABLE	AND AU	THO				PORT	
Operatorum		AR 1 0 2006 2 OGRID I			Number 0030	<sup>u</sup> შევეგი						
Fort Wo	orth Tx 7	et- Unit #9 6102-6881		OCU-ARTERIA				<sup>3</sup> Reason for Filing Code/ Effective Date				
<sup>4</sup> API Number 30 - 015-34503				LOCO HILLS PADDOCK					<sup>6</sup> Pool Code 96718			
<sup>7</sup> Property C 2388					sler A			9,	9 Well Number 26			
II. 10 Surface Locat		Township	Range	Lot.Idn	Feet from the	e North/South Line		Feet from	the Fas	t/West line	County	
J	J 14		30E		2384'	South		2199'		East	Eddy	
Bottom Hole I				Lat Idn Foot from t		e North/South line		T-5 - 4		Foot/West line Country		
UL or lot no. B	Section 14	Township 17S	Range 30E	Lot Idn	353'	Nor	th	Feet from 2261.	5'	t/West line East	Eddy	
Lse Code		cing Method Code		onnection 24/2006 1 2006	<sup>15</sup> C-129 Per	mit Number	16 (	C-129 Effe	ctive Date	<sup>17</sup> C-1	29 Expiration Date	
		Transpor										
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD		/G	<b>22</b> ]	POD ULST and Desc	R Location	
'015694		Navajo R	Navajo Refining Co.			2818691		0	UNIT J SEC 14, T17S,R30E			
			P. O. Box 159 Artesia, NM 88211-0159						GISSLER A2 TANK BATTERY			
'221115		Frontier Field Svc. 4200 East Skelly Drive, Suite 70				2818692			G UNIT J SEC 14, T17S,R30E			
1/4 5/4 1/4		4200 East Tulsa, Ok		Prive, Sui	te 704				GISSLER A2 TANK BATTERY			
								2.2				
IV. Proc	ducod V	latar										
<sup>23</sup> POD <sub>28186</sub>			y ULSTB	Legenting.	and Beacsing	GISSLER.	A2 LE	ASE WAT	ER			
V. Well	Comple	tion Data	<del>,,,, ,,,</del>	· · · · · · · · · · · · · · · · · · ·								
<sup>25</sup> Spud Date 12/10/2005		<sup>26</sup> Ready 1/21	<sup>26</sup> Ready Date 1/21/2006		<sup>27</sup> TD 7248'	<sup>28</sup> PBTD		<sup>29</sup> Pe 4488	rforations '-4497'	ons <sup>30</sup> DHC, MC		
31 Hole Size			32 Casing & Tubi				Depth Set			34 Sacks Cement		
14 3/4"			9 5/8"			373'			600 SKS		SKS 	
8 3/4"			7"			5248'			24	430 SKS		
			2 7/8"			5128'						
VI. Wel				1 37	70	39 _			39		40 0 7	
35 Date New 1/21/20	New Oil /2006 Gas Delivery Da 1/21/2006			<sup>37</sup> Test Date 1/28/2006		38 Test Length 24 hours		th	<sup>39</sup> Tbg. Pressu		40 Csg. Pressure	
41 Choke S	41 Choke Size		<sup>42</sup> Oil 45 195 10		<sup>3</sup> Water 089	<sup>44</sup> Gas 222			45 AC		<sup>46</sup> Test Method Pumping	
					Division have			OIL CON	ISERVATI	ON DIVISIO	ON	
been complied complete to the					e is true and		9711	Lina	26	B		
Signature:	1.1	1 - //		1/1		Approved b	y:	· A.	A-m			
Printed names	STERLIN	IO RANDO	M.//	HIJIL.		Title:	IV.A.	e e	T allow	S	levier	
Title: PET		Approved by:  Approved by:  Approved by:  Approved by:  Approval Date:										
E-mail Addre	ss:		<del> </del>				<del></del>				er gange All dille	
Date: 3/-	2/20	Ph	one: (8	17) 332-5	5108							
	0100	(/6	<del></del>									