Form 3160-5 (June 2015)

MM OIL CONSERVATION

UNITED STATES DEPARTMENT OF THE INTERIOR

ARTESIA DISTRICT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT MAR 09 2016 sta 5. Lease Serial No.

CC-1247814B 6. If Indian, Allottee or Tribe Name

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Do not use this form for proposals to drill or to remerable	ED

	orm for proposals to drill or to Ise Form 3160-3 (APD) for suc					
SUBMIT IN 1	RIPLICATE - Other instructions on pag	7. If Unit of CA/Agreem	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well						
Oil Well Gas W	ell Other	8. Well Name and No.	8. Well Name and No. Hastic Leuse #3			
2. Name of Operator Ruth Out to Lic		9. API Well No	30-8180111111			
3a. Address 3b. Phone No. (include area code)			10. Field and Pool or Ex	10. Field and Pool or Exploratory Area		
YWY N GLINW # 2	28 Holds M 86240 661-33	cately signs	Sopre yoth Seven Fivere			
4. Location of Well (Footage, Sec., T.,R		11. Country or Parish, St	11. Country or Parish, State			
Unit P-18175-28E	330 FSL # 990 FEC	Eddy N	Eddy AM			
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE O	F NOTICE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE	OF ACTION			
Notice of Intent	Acidize Dec	·	Production (Start/Resume)	Water Shut-Off		
		raulic Fracturing Construction	Reclamation Recomplete	Well Integrity Other		
Subsequent Report		and Abandon	Temporarily Abandon	Onici		
Final Abandonment Notice		Back	Water Disposal			
is ready for final inspection.) Intend to beaute Cut and pull the	tices must be filed only after all requirement of 100° 7" H. Tup off with Mach Sor cont through tul All 7" csg at 100 Hm	ousing one	cont to fill is fill to fill to fill the Reason (607-507). Cont from 180 ATTACHED FOR	woctag		
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			Dhar eco.		
Karlon Itro	TON	Title Owne	e / President	100 101		
Sign/auto/		Date [6]	3/15 00	ceptunoco B.		
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by July	0	Title Er	19	ate 2/24/17		
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con	thed. Approval of this notice does not warra equitable title to those rights in the subject induct operations thereon.	ont or lease Office	-0			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

AM OIL CONSERVATION
ARTESIA DISTRICT
MAR 9 6 2017

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Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.