Form 3160-5 (June 2015) DE	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	TERIOR	lsbad F	ield ()ffice OMB	1 APPROVED NO. 1004-0137	0
SUNDRY	NOTICES AND REPOR	TS ON WE	UU P	rtesi	A. Lease Serial No. NMNM94651	NM1219	, 752
DO NOL USE UN	is form for proposals to d II. Use form 3160-3 (APD)		siner all		6. If Indian, Allottee	or Tribe Name	
SUBMIT IN 1	TRIPLICATE - Other instru	uctions on p	age 2		7. If Unit or CA/Ag		nd/or No.
I. Type of Well					8. Well Name and No.).	
🛛 Oil Well 🔲 Gas Well 🚺 Oth					MultipleSee At	tached	
2. Name of Operator OXY USA INCORPORATED	Contact: T E-Mail: TAYLOR_ST	AYLOR STIL			9. API Well No. MultipleSee	Attached	
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521		3b. Phone No. Ph: 713-366	(include area code) 5-5945		10. Field and Pool of MultipleSee		ea
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)				11. County or Parish	, State	
MultipleSee Attached					EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	<u></u>
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	□ Acidize	🗖 Deep	en	Producti	ion (Start/Resume)	U Water S	Shut-Off
	Alter Casing	🗖 Hydr	aulic Fracturing	🗖 Reclama	ation	🗖 Well In	tegrity
Subsequent Report	Casing Repair	-	Construction	🗖 Recomp		Other Surface Co	ommingling
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug	and Abandon Back	□ Tempor	arily Abandon	541400 0	
13. Describe Proposed or Completed Op							1
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Incoming wells will be routed for Canyon 28 Federal 4 SWD we with a gas orifice meter (S/N 1204	bandonment Notices must be filed inal inspection. to a 3phase production sep ell pad at 32.186, -103.992. 111324), oil turbine meter w	t only after all r parator at the . There will a	equirements, includ facility located a also be a test se	ing reclamation at the Cedar parator equi	n, have been completed	and the operato	or has
Oxy proposes to allocate proc 94651 and NMNM 121952, bo		ells are locate	d on two federa	I leases NM	NIVI	EB OR 20	
A gas orifice meter, located do tie-in (S/N 14948C), will serve purposes of royalty payment. 68841), located at 32.222, -10	e as the custody transfer po Gas production will then be	int (Éacility N	leasurement Po	pint) for the	~	RECEIVE	С
14. I hereby certify that the foregoing is	s true and correct.						
Com	Electronic Submission #36 For OXY USA I	INCORPORAT	ED, sent to the	Carlsbad			
	nitted to AFMSS for process STILLMAN			ICTION ENC			
			18.0				
Signature (Electronic S	Submission)		Date 01/25/2	017			
	THIS SPACE FOR	R FEDERA		OFFICE U	SE		
Approved By DW K	thorty		Title TCPE	57		Date	27/17
onditions of approval, if any, are attache ertify that the applicant holds legal or equ hich would entitle the applicant to condu	uitable title to those rights in the s		Office (Fo	2			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr statements or representations as to	rime for any per o any matter wit	son knowingly and hin its jurisdiction.	willfully to ma	ke to any department of	or agency of the	United
nstructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM RE	VISED ** BLN	I REVISED	** BLM REVISI	ED **	

ł

Additional data for EC transaction #364880 that would not fit on the form

Wells/Facilities, continued

.

Agreement NMNM94651	Lease NMNM94651	Weil/Fac Name, Number API Number CEDAR CANYON 28 FEDERAL 7H30-015-43238-00-S1
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 9H30-015-44016-00-X1
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 2180-015-43601-01-X1
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 6H30-015-43232-00-S1
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 7H30-015-43233-00-S1
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 6H30-015-43234-00-S1
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL CC30-21-5-42992-00-S1
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 3H30-015-42993-00-X1

Location Sec 28 T24S R29E NESE 1760FSL 240FEL 32.185804 N Lat, 103.981228 W Lon Sec 29 T24S R29E SENE 1990FNL 120FEL 32.190205 N Lat, 103.998466 W Lon Sec 29 T24S R29E SENE 1989FNL 150FEL 32.190086 N Lat, 103.998072 W Lon Sec 28 T24S R29E NESE 1850FSL 240FEL 32.186051 N Lat, 103.981228 W Lon Sec 28 T24S R29E NESE 1790FSL 240FEL 32.185867 N Lat, 103.981228 W Lon Sec 28 T24S R29E NESE 1820FSL 240FEL 32.185969 N Lat, 103.981228 W Lon Sec 28 T24S R29E NESE 1820FSL 240FEL 32.185969 N Lat, 103.981228 W Lon Sec 29 T24S R29E NENE 200FNL 319FEL 32.194454 N Lat, 103.998682 W Lon Sec 29 T24S R29E SENE 1990FNL 210FEL 32.190111 N Lat, 103.998072 W Lon

10. Field and Pool, continued

PIERCE CROSSING-BONE SPRING UNKNOWN

32. Additional remarks, continued

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

List
Well
1 28
IOV
Car
Cedai

.

Lease Number	CA#	Well Name	API	Surface Location	Pod	0il (bqd)	Gravity	Gas (MSCFD)	BTU/cf	Water (bpd)
NMNM 94651 No CA	No CA	Cedar Canyon 27 Federal 6H	30-015-43232	Sec 28, T 245, R 29E	30-015-43232 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	232	45.2	940	1280	238
NMNM 94651 No CA	No CA	Cedar Canyon 27 Federal 7H	30-015-43233	Sec 28, T 245, R 29E	30-015-43233 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	222	45.2	1205	1280	227
NMNM 94651	No CA	Cedar Canyon 28 Federal 6H	30-015-43234	Sec 28, T 24S, R 29E	30-015-43234 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	308	45.2	1187	1280	345
NMNM 94651	No CA	Cedar Canyon 28 Federal 7H	30-015-43238	Sec 28, T 245, R 29E	30-015-43238 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	281	45.2	1025	1280	312
NMNM 94651	No CA	Cedar Canyon 28 Fed 9H	30-015-44016	Sec 29, T 24S, R 29E	30-015-44016 Sec 29, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	631*	44.5*	1278*	1280	377*
NMNM 94651 NMNM 121952		Pending Cedar Canyon 29 Federal Com 2H 30-015-42992 Sec 29, T 245, R 29E	30-015-42992	Sec 29, T 245, R 29E	PIERCE CROSSING;BONE SPRING	631 *	44.5*	1278*	1280	377*
NMNM 94651	No CA	Cedar Canyon 29 Federal 3H	30-015-42993	30-015-42993 Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 94651	No CA	Cedar Canyon 29 Federal 21H	30-015-43601	30-015-43601 Sec 29, T 245, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
* Renrecents ave	rich and	* Democents sucrate daily rates for the first 13 months of word with	-duction							

* Represents average daily rates for the first 12 months of production

APPLICATION FOR POOL LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES & STORAGE Commingling proposal for Cedar Canyon 28 Central Tank Battery

OXY USA INC is requesting approval for the Pool Lease Commingle, and Off-Lease Measurement, Storage & sales for wells located on the attached spreadsheet.

Oil & Gas Metering

Incoming wells will be routed to a 3phase production separator at the facility located at the Cedar Canyon 28 Federal 4 SWD well pad at 32.186, -103.992. There will also be a test separator equipped with a gas orifice meter (S/N 111324), oil turbine meter with prover loops (S/N 12043563919) and water turbine meter (S/N 1204356918).

Oxy proposes to allocate production by well test. The wells are located on two federal leases NMNM 94651 and NMNM 121952, both with 12.5% royalty.

A gas orifice meter, located downstream of the production separator and test separator gas line tie-in (S/N 14948C), will serve as the custody transfer point (Facility Measurement Point) for the purposes of royalty payment. Gas production will then be routed to Enterprise sales meter (S/N 68841), located at NE/4 NW/4 Section 15 T24S R29E at 32.222, -103.974.

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Oxy has installed a closed loop recirculation system within the facility to recirculate tank bottoms. At no time will production from two different trains be routed through the heater treater at one time. For example, during typical operating conditions V1 and V1A will be open while V2, V2A, V3 and V3A are closed. If other tank bottoms need to be recirculated, then the appropriate valves will be open while all other valves will remain closed.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

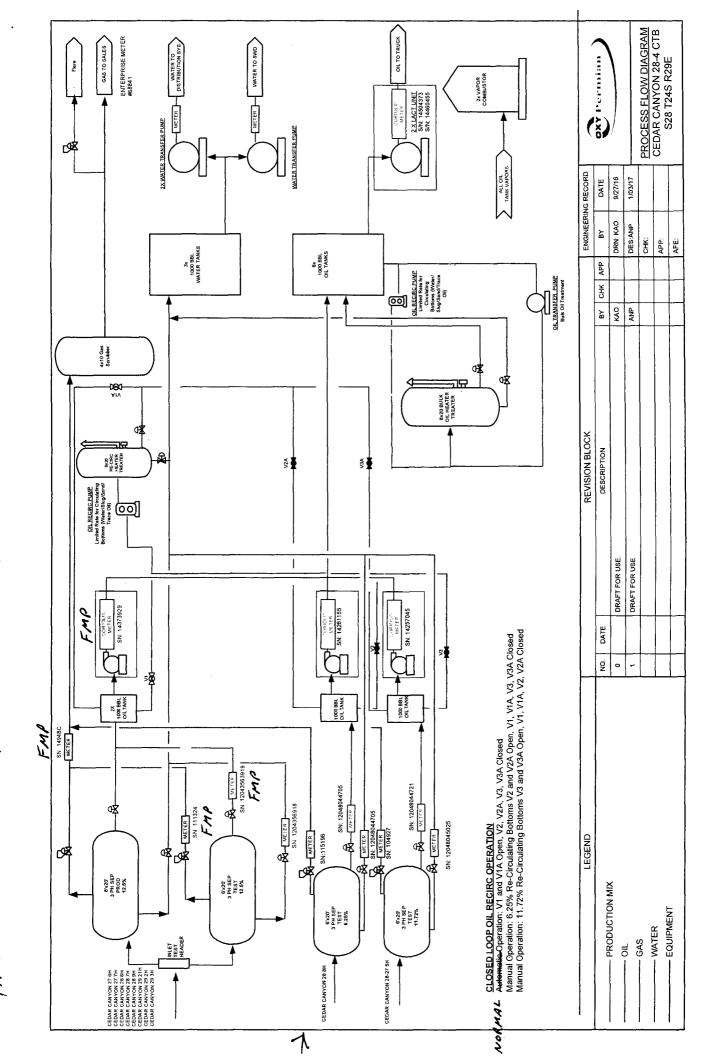
Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

Working, royalty and overriding royalty interest owners are identical, therefore pursuant to NMAC 19.15.12.10 (B)(2), certification by a petroleum landman is enclosed and no notice is required.

Process and Flow Description

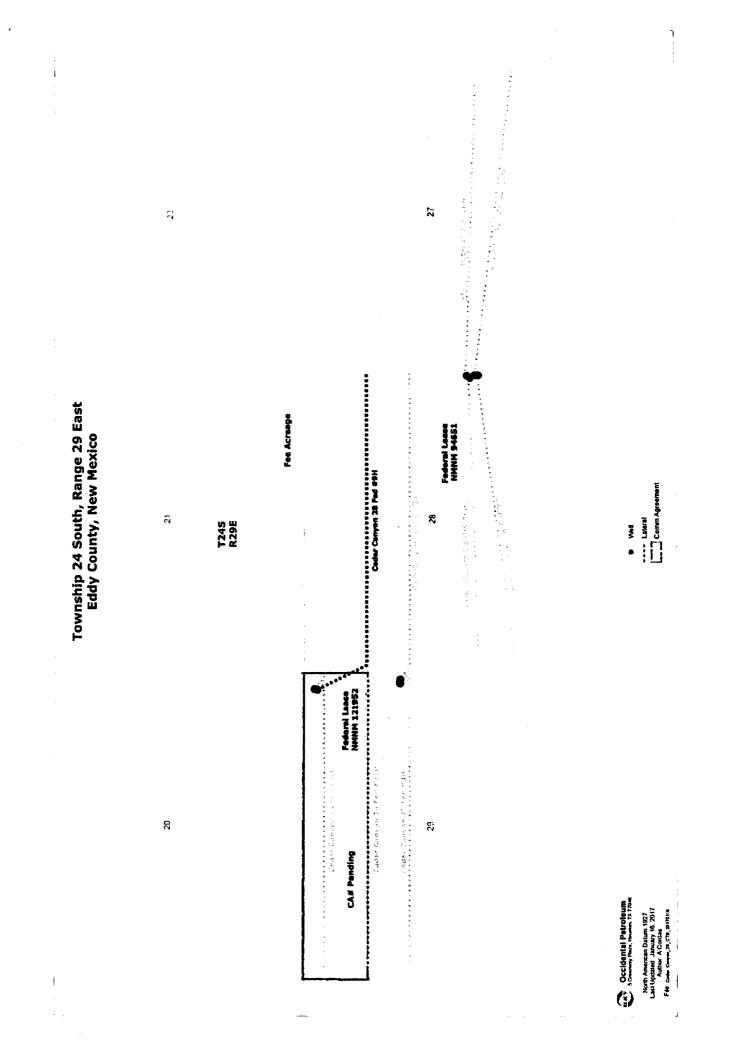
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well surface hole locations and laterals. The commingling of this production is the most effective means of producing the reserves and will reduce the surface facility footprint and overall emissions.

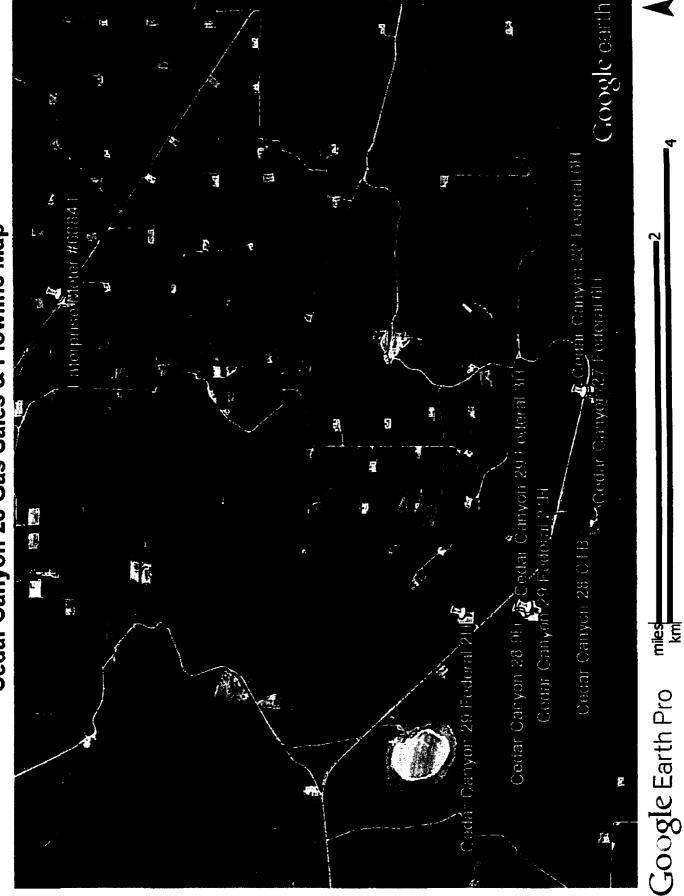
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.



APPROVAL APPLIES TO TOP SECTION OF Niagram ONLY

 \geq





Cedar Canyon 28 Gas Sales & Flowline Map



OXY USA Inc. Box 27570, Houston, TX 77227-7570

Jeremy D. Murphrey, CPL Land Negotiator Sr.

Phone (713) 350-4816 Fax (713) 985-4942 Jeremy_Murphrey@oxy.com

January 17, 2017

RE: <u>Application for surface commingle:</u> Cedar Canyon 28 Central Tank Battery

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project.

This letter serves as notice that the operator and interest owners are identical for the wells listed below:

Cedar Canyon 27 Fed #6H (API: 30-015-43232) Cedar Canyon 27 Fed #7H (API: 30-015-43233) Cedar Canyon 28 Fed #6H (API: 30-015-43234) Cedar Canyon 28 Fed #7H (API: 30-015-34912) Cedar Canyon 28 Fed #9H (API: 30-015-44016) Cedar Canyon 29 Fed Com #21H (API: 30-015-43601) Cedar Canyon 29 Federal #3H (API: 30-015-42993) Cedar Canyon 29 Fed Com #2H (API: 30-015-42992)

Best Regards

OXY USA Inc.

Jeremy Murphrey, CPL Land Negotiator Sr.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 08:38 AM

Serial Number

NMNM---- 094651

Page 1 of 3

Run Date: 12/27/2016

01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 094651

Total Acres

1,400.000

Name & Address				int Rei		% Interest
OXY USA INC		PO BOX 27570	HOUSTON TX 772277570	OPERAT	ING RIGHTS	0.000000000
OXY USA INC		PO BOX 27570	HOUSTON TX 772277570	LESSEE		100.000000000
OXY USA INC		5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERAT	ING RIGHTS	0.000000000
PHILLIPS 66 NAT GA	S	4001 PENBROOK #324	ODESSA TX 79762	OPERAT	ING RIGHTS	0.000000000
PXP PRODUCING CO	D LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERAT	ING RIGHTS	0.000000000
RIVERHILL ENERGY	CO	PO 80X 2726	MIDLAND TX 797022726	OPERAT	ING RIGHTS	0.000000000
SIETE OIL & GAS CO	RP	BOX 2523	ROSWELL NM 882022523	OPERAT	ING RIGHTS	0.000000000
SM ENERGY CO		1775 SHERMAN ST STE 1200	DENVER CO 802031100	OPERAT	ING RIGHTS	0.000000000
			Serial Numbe	er: NMNM 094	651	
Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Ag	ency
23 02405 0290E 017	ALIQ	S2SW,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT
23 02405 0290E 027	ALIQ	SWNE,S2NW,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT
23 02405 0290E 028	ALIQ	S2NE.W2,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT
23 02405 0290E 029	ALIQ	SENE, W2NE, NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT

Serial Number: NMNM-- - 094651

Act Date	Code	Action	Action Remark	Pending Office
09/24/1972	387	CASE ESTABLISHED	SPAR54;	
09/25/1972	888	DRAWING HELD		
12/01/1972	496	FUND CODE	05;145003	
12/01/1972	530	RLTY RATE - 12 1/2%		
12/01/1972	868	EFFECTIVE DATE		
01/23/1995	553	CASE CREATED BY ASGN	OUT OF NMNM17224;	
01/23/1995	932	TRF OPER RGTS FILED	SIETE/POGO	
01/23/1995	974	AUTOMATED RECORD VERIF	BCO/JV	
02/08/1995	600	RECORDS NOTED		
02/23/1995	963	CASE MICROFILMED/SCANNED	JDS	
04/19/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/19/1995	974	AUTOMATED RECORD VERIF	MV/MV	
09/20/1995	575	APD FILED		
10/03/1995	575	APD FILED		
10/19/1995	575	APD FILED		
11/13/1995	084	RENTAL RECEIVED BY ONRR	\$700.00;21/000000283	
11/13/1995	576	APD APPROVED	#1 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "27"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#3 CEDAR CANYON "28"	
11/29/1995	576	APD APPROVED	1 FEDERAL 17	
12/29/1995	650	HELD BY PROD - ACTUAL	/1/	
03/06/1996	576	APD APPROVED	3-CEDAR CANYON 27 FED	
03/07/1996	576	APD APPROVED	1-CEDAR CANYON 29 FED	
05/13/1996	643	PRODUCTION DETERMINATION	/1/	
05/13/1996	658	MEMO OF 1ST PROD-ACTUAL	/1/1;	
07/08/1996	932	TRF OPER RGTS FILED	SIETE/ST MARY LAND	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT CASE RECORDATION** (MASS) Serial Register Page

Run Date: 12/27/2016

01 12-22-1987;101STAT1330;30USC181 ET SE Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS **Case Disposition: AUTHORIZED**

Total Acres Serial Number 40.000

NMNM--- 121952

			Serial Num	ber: NMNM 121	952
Name & Address				int Rei	% Interest
OXY USA INC		PO BOX 27570	HOUSTON TX 772277570	LESSEE	80.00000000
OXY Y-1 COMPANY		PO BOX 27570	HOUSTON TX 772277570	LESSEE	20.00000000
			Serial Numb	er: NMNM 1219	52
Mer Twp Rng Sec	STyp	SNr Suff_Subdivision	District/Field Office	County	Mgmt Agency
23 02405 0290E 029	ALIQ	NENE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 121952

Canial Numbers Milling 404050

Act Date	Code	Action	Action Remark	Pending Office
12/04/2008	387	CASE ESTABLISHED	200901036;	
01/06/2009	299	PROTEST FILED	Wild Earth Guardians	
01/21/2009	191	SALE HELD		
01/21/2009	267	BID RECEIVED	\$112000.CO;	
04/09/2009	298	PROTEST DISMISSED		
04/27/2009	237	LEASE ISSUED		
04/27/2009	974	AUTOMATED RECORD VERIF	BTM	
05/01/2009	496	FUND CODE	05;145003	
05/01/2009	530	RLTY RATE - 12 1/2%		
05/01/2009	868	EFFECTIVE DATE		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
12/23/2015	140	ASGN FILED	YATES PETRO/OXY USA;1	
01/15/2016	139	ASGN APPROVED	EFF 01/01/16;	
01/20/2016	974	AUTOMATED RECORD VERIF	JA	
08/22/2016	791	TERMINAT'N NOTICE ISSUED	CLASS II;	
08/22/2016	974	AUTOMATED RECORD VERIF	LBO	
08/24/2016	792	TERMINATION VACATED	CLASS II;	
04/30/2019	763	EXPIRES		

Line Nr	Remarks	Senai Number: NMNM 121952
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA	
0005	SENM-S-19 PLAYAS AND ALKALI LAKES	
0006	01/15/2016 - RENTAL FAID 05/01/2015 - 04/30/201	.6;

Run Time: 08:39 AM

Page 1 of 1

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 1 8 2015

 Control L...
 Science Dec., Node and Science

 Product (Tab) 307-6181 Proc. (T27) 307-6189
 Science Science

 Product (T27) 307-6189
 Science Science

 Control R...
 Annota, Nat. Science

 Control R...
 Science Science Science

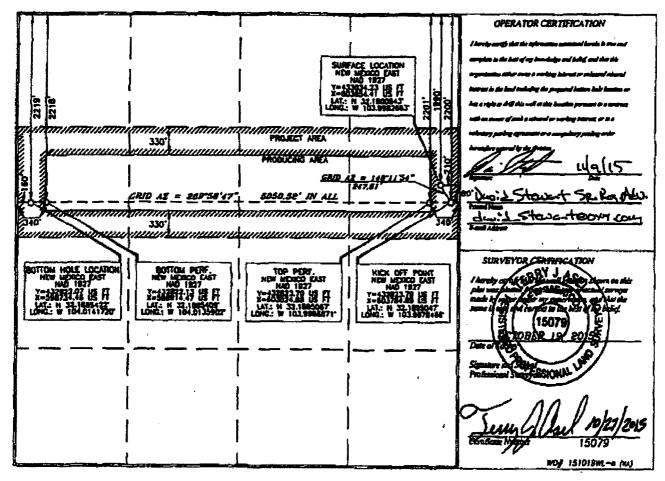
 Control R...
 Science Science

State of New Mexico Energy, Minerals & Natural Resources DepartmentRECEIVED OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 Form C-102 Submit one copy to appropriate District Office

AMENDED REPORT

			YELL LUCATI	UN ANL	<u>i aci</u>	<u>(EAGE D</u>	EDICATIO	IN PLAT		
	AP	Manhor	Pool	Code				Pool Name	يزير والكاري بالمراجع	الوليهية والالترسيبية فستتحاط المفارو واو
30-0	5-	42993	503	71		P7	ence Ch	ssing 1	Some Spr	tins
-	ny Code	,			Property	Neme				Well Mumber
314	329		CEDA	R CAN'	'ON	"29" FEL	DERAL		ļ	SH
OG	UD No."				Operate	Name				Devetion
16	694	e		OXY	' USI	I INC.	_		- I	2948.5'
				Surf	ace L	cation				
L or lot pc.	Section	Toutship	Range				North/South line	Fast Boun De	East/West had	County
H	29	24 SOUTH	29 EAST, N.	K.P.M.	1	1980'	NORTH	210'	BAST	EDDY
	·		Bottom Hol	e Locati	on If I	Different F	Tom Surfac	L		·····
il, er ket no.	Section	Township	Raye				North South /Inc		Kast/West ho	County
E	29	24 SOUTH	29 EAST, N.	<u>M.P.M</u> .		8219'	NORTH	160'	WEST	EDDY
Dedicated	Acres	Joint or Infill	Councidation Code	Order No.	·	1 <u></u>		L1		
160	D	N								

WELL LOCATION AND LODGA



NM OIL CONSERVATION

ARTESIA DISTRICT

Control I Table & France Co., Marine, Hard Bisland Themes (272) 2456 diffe Trace (272) 253-4728 Control Co. The Control Co. The Co.

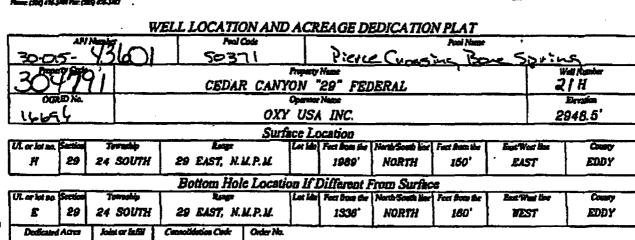
llo

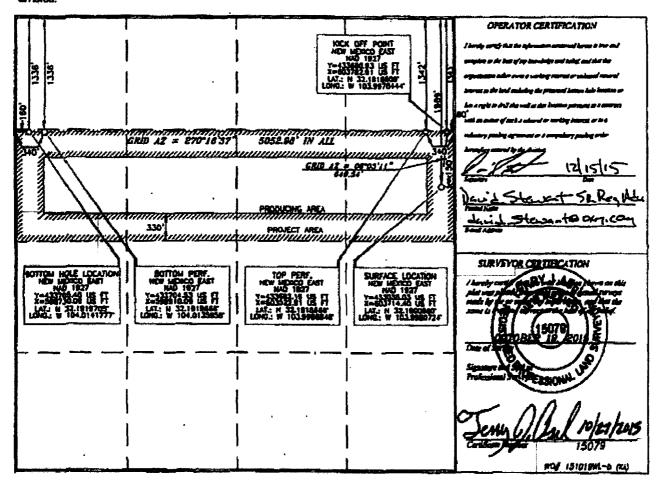
ڪ۲

Ŷ

3

State of New Mexico JAN 2 5 2016 Form C-102 Energy, Minerals & Natural Resources Department Revised August 1, 2011 OIL CONSER VATION DIVISION RECEIVED District Office 1220 South St. Francis Dr. Santa Fe, NM 87505





NM OIL CONSERVATION ARTESIA DISTRICT

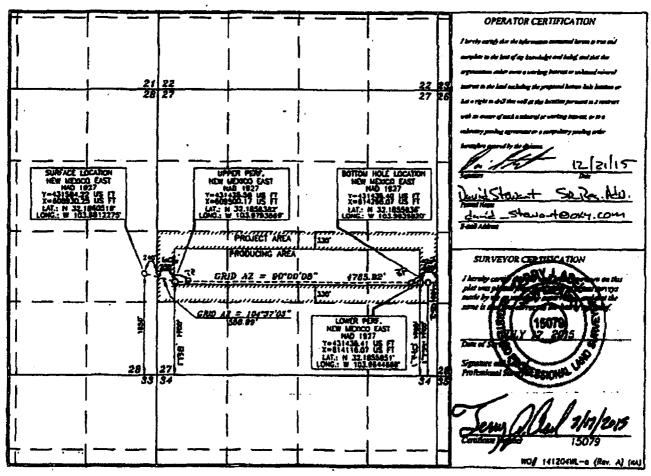
Parties I 1629 N. Francis Dr., Hotba, No. 502-05 Parties (202) 342-6161 Part (272) 373-6739 Parties (2 211 S. Frie St. Armin, No. 52216 ni, 104 pitta 11 Part (170 7 70 344-9734 ŢĻ - 14 19 19 Cart in <u>ite (V</u> 18. jl. fransk Cr., Same Fr., NJ († 1781) 19. julij - Fil-Julij Franc († 1911) 474- Julij 19. julij - Fil-Julij Franc († 1911) 474- Julij

State of New Mexico FEB 2 2 2016 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505

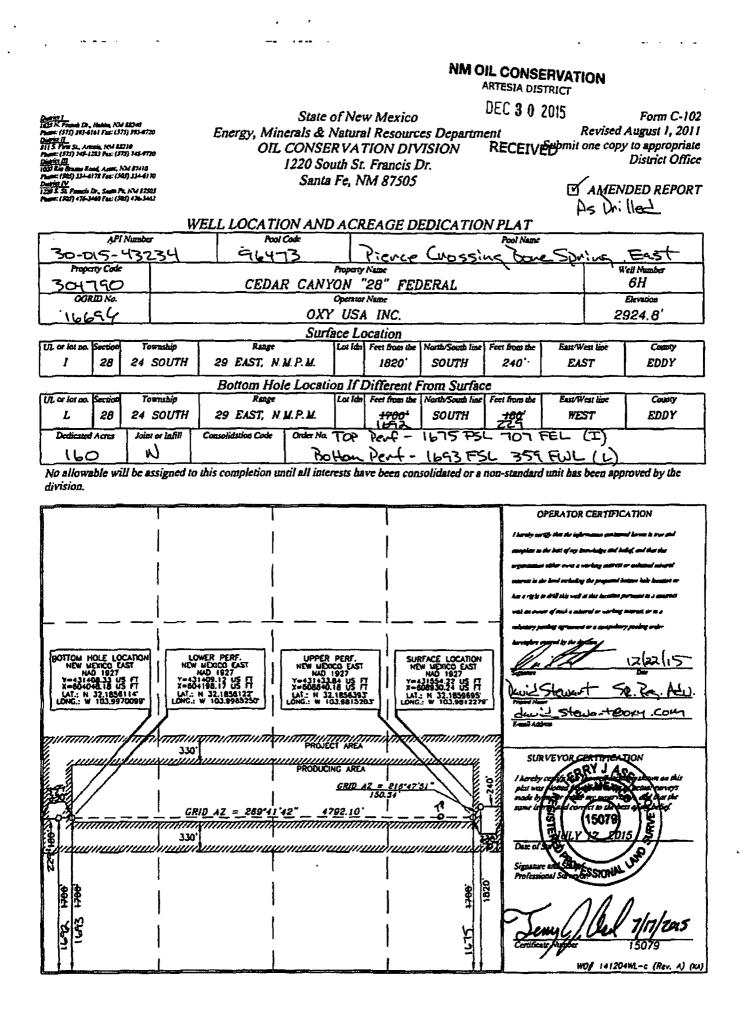
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

A AMENDED REPORT As Dilled

		<u> </u>	VELL LOCATIO	ON AND	ACR	EAGE DI	EDICA TIO	N PLAT		
		Namber	Pool			.		Pool Name		
		13232	9647	3		Pierce	Cross:~	15 Bare	Salas.	East
7000 315	ny Cuải ► ੨ ⊬		CED		Property					Well Mather 6H
	ID No.				Орегны		DORAL			Elevation
166	<u>94</u>			<u> </u>	Y US	A INC.				2925.0'
				Surfi	ice La	ocation		•		
UL or lot as.		Ternship	Ranger Lot Ida Feet from the North South line Feet from the East West line County							
1	28	24 SOUTH	29 EAST, N.	29 EAST, N.M.P.M. 1850' SOUTH 240' EAST EDDY						
			Bottom Hol	e Locatio	on If I	Different H	From Surfac	e		
UL or lot no.	Sation	Township	Range		Lot Ide	Feet from the	North South Line	Feet from the	EastWest line	County
I	27	24 SOUTH	29 EAST, N.	<u>Ы. Р. М</u> .		±725	SOUTH	255	EAST	EDDY
Dedicated	Acres	Joint or Labil	Consolidation Code			enf 17		606 Fu)L(L)-7	
160	<u>·</u>	N			Botto	A Part 174	io fsl	502 F8	=L (I) - 2	7.



State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office <u>Disting</u> (2) 1000 (Lie) nens Band, Arten, NTA 87418 13 134 61 71 Faz: (161) 114-61 70 <u>Dimine IV</u> 1220 S. & Francis Dr., Sama Fu, NJ*4* 87505 Panne (2011) 476-3460 Prez (2001) 476-3463 B AMENDED REPORT As brilled. WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number 96473 30-015-43233 East rierce Crossin 2ML Property Code Property Name Well Number 315038 CEDAR CANYON "27" FEDERAL 7HOGRID No. Operator Name Elevation 6696 OXY USA INC. 2924.3 Surface Location Township Ringe UL or lot an. Sectio North/South line | Feet from the East/West line Lat Ida Feet from the County 28 24 SOUTH 29 EAST. N.M.P.M. SOUTH 1 1780 240' EAST EDDY Bottom Hole Location If Different From Surface UL or lot no. Sectio Tonnship Range Lot Ida Feet from the East/West line County North/South line Fact from the 27 29 EAST, N.M.P.M. 24 SOUTH 1929 P SOUTH EAST EDDY 9**5**6 955 Dedicated Acre Joint or Infill Consolidation Code Order No. 249 FEL ТЪ FS۱ 949 933 FS Ċ 160 FWL 510 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION 21 22 28 27 27 SUMPACE LOCATION NEW METRO EAST MOD 1927 X=431334-32 US FT Mendiala LAT - N 32.1858870 ONG - W 103.9812283 AX = 146"07'66" 1072.00' GRID ba'aroky, com UPPER PENF. NEW MEDICO EAST NAO 1927 Y=430673-59 US FT X=605445.77 US FT BOTTOM HOLE LOCATION NEW MEDICO EAST NAD 1927 Y=430673.43 US FT X=614260.50 US FT SURVEYOR CERTIFICATION 24 32.1835490 N. LAT. H 32.1835 1330 R ēR GRID AZ = 90.00 07 4760.76 PRODUCING AREA 330 PROJECT AREA 28 FESSIONN 3. Q. 94 LOWER PERF LOWER PEDS. NEW MEDICO EAST NAD 1927 Y=430875.44 US FT X=614110.50 US FT LAT:: N 32.1815080 LDNC:: W 103.98449337 WOJ 141204WL-b (Rev. A) (KA)



NM OIL CONSERVATION ARTESIA DISTRICT MAY 03 2016 State of New Mexico h Form C-102 (Distin) 1427 H. Homes Dr., Halda, NM 2020) Phone: (275) 343-6141 Par: (575) 343-4728 Energy, Minerals & Natural Resources Derecterven Revised August 1, 2011 Dieta B. <u>Display 81</u> 511 S. Film Su., Arunia, NM 80214 Planat: (575) 748-1203 Fai: (577) 748-4730 <u>Display 121</u> 1009 Bits Brazen Rand, Astro, NM 87410 Planat: (785) 134-4170 Fai: (205) 334-4170 Planat: (785) 134-4170 Fai: (205) 334-4170 Submit one copy to appropriate OIL CONSERVATION DIVISION District Office 1220 South St. Francis Dr. Santa Fe. NM 87505 District IV 1220 J. D. Pressis Dr., Lasta Fe, NUA STRE Phane: (320) 476-3460 Fez: (325) 476-3442 AMENDED REPORT (As Uniled) WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code / Pool Nam Pierce Cossino Bone 96473 30-015-43238 orine Fast Property Code Property Name Well Nu 304790 OCIRLED No. CEDAR CANYON "28" FEDERAL 7HOperator Name Elevation 16696 OXY USA INC. 2924.5 Surface Location at Ida Feet from the UL or lot no. Section Kenec North/South line Feet from the Townshin East/West line Coupty 28 24 SOUTH 29 EAST, N.M.P.M. 1760 SOUTH EAST EDDY 1 240 Bottom Hole Location If Different From Surface UL or lot as. Section Township Lot Ida Feet from the North/South line Feet from th East West line Riorc County 28 24 SOUTH 29 EAST: N.M.P.M. EDDY V 30 SOUTH WEST 288 Joint or Infill 374 208 PWL Dedicated Acres Consolidation Code Onder-No 70 FSL FWL 382 FWL 623 FEL BP N 160 TP -FSL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **OPERATOR CERTIFICATION** ويتحر والمراجع والمتلا مراد المراك SURFACE LOCATION NEW LEDICO EAST NAU 1927 Y=43184.22 US FT X=60950.21 US FT X=60950.21 US FT LAT: N 32 1858045 LONG: W 103.9872285 116 OXn. Car SURVEYOR CENTERCATION BOTTOM HOLE LOCATION NEW MEDICO EAST NAD 1927 LOWER PERF. NEW MEDICO EAST NAD 1927 -240 ¥=18084938 15 FT X-130619.15 US FT LAT .: N 32 1835227 DNG : W 103.9970116 LAT.: N 32.1835231* LONG.: W 103.9965270 Date al התווההתווההההווההההווהההווההההווההםחווהה 212 330' ERRICH Profes GRID AZ = 269 41'42" 4789.92 1.15 2 GRID AZ = 186-17'19' 825.38' | 1 330 PROJECT AREA WOJ 141204WL-d (Rev. A) (W)

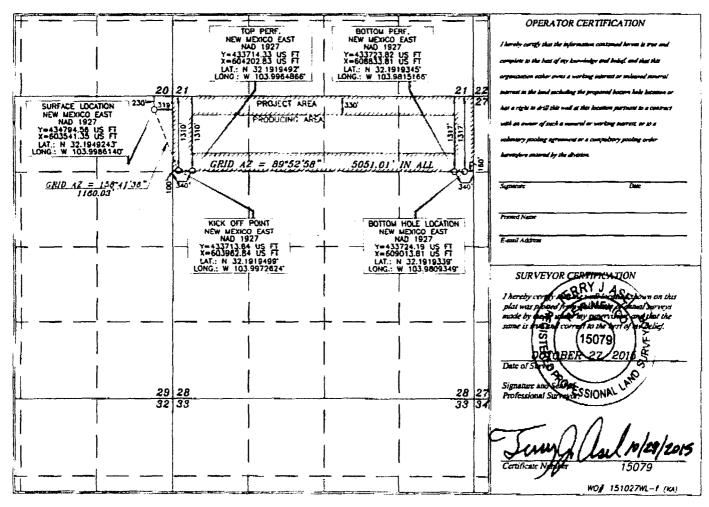
1

.

During I 1623 N. Franck Dr., Hokba, NM BE340 Fabric, (277) 193 4141 Parc, (575) 393-0720 Public, III S. Ferri S., Arenia, NM B2110 Phone, (573) 748-1233 Fat: (575) 748-9720 Denrot (III 1000 Rav Bauser Raid, Artic, NM 87410 Phone, (505) 336-6178 Fat: (505) 334-6170 Denrite IV 1220 S. B. Francis Dr., Scan F., NM 87304 Phone, (505) 476-3460 Fat: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	API	Number	P	ol Code				Pool Name		
Prope	rty Code		CE	DAR CAN	Property YON		EDERAL			Well Number 9H
OGR	UD No.				Operator					Elevation
				0X	Y US	SA INC.				2949.3'
				Surfa	ace Lo	ocation				
L or lot no.	Section	Township	Rang	¢	Lot Ida	Feet from the	North/South line	Feet from the	East/West Lu	e County
A	29	24 SOUTH	29 EAST,	N. M. P. M .		230'	NORTH	319'	EAST	EDDY
	المرجع والمرجع المرجع ا		Bottom H	lole Locatio	on If I	Different F	From Surfac	e		
L or lot no.	Secono	Township	Rang	¢	Lot Ida	Feet from the	North/South Inc	Feet from the	East/West li	e County
A	28	24 SOUTH	29 EAST,	N.M.P.M.		1317'	NORTH	160'	EAST	EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.	I	L		L		<u>,</u>



<u>Harder I.</u> 1431 N. Franch Dr., Hoban, 101 82340 Phone: (725) 2593-6161 Par: (715) 979-0720 Deriver 2 811 S. Herr Sz., Astronin, NA 68210 <u>Phone: (775) 746-1281 Far: (715) 746-9720</u> <u>Phone: (715) 746-1281 Far: (715) 746-9720</u> <u>Phone: (715) 746-1281 Far: (715) 3464770</u> <u>Phone: (715) 3464172 Far: (715) 334-64170</u> <u>Phone: (715) 3464172 Far: (715) 334-64170</u> <u>Phone: (715) 3469 Far: (715) 3476-3462</u> Phone: (202) 476-3469 Far: (715) 476-3462

.1

ų1

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREACE DEDICATION DI AT

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

20-015- 42992			Pool 503	Code 71	Pierce Chossing Bare Si				ne Sonin	ና
314329							roperty Name DN "29" FEDERAL Com.			
OGRED No.			Operator Name OXY USA INC.							Elevation 2948.8'
				Surfa	ace Lo	ocation				
UL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	29	24 SOUTH	29 EAST, N.	М. Р. М.		230'	NORTH	320'	EAST	EDDY
			Bottom Ho	le Locatio	op If l	Different I	From Surfac	<u>с</u>		
UL or lot no.	Section	Township	Renge		Los Ida	Feet from the	North/South Line	Feet from the	East/West line	County
D	29	24 SOUTH	29 EAST, N.	М.Р.М.		991'	NORTH	181'	WEST	EDDY
Dedicated Acres		Joint or Infill	Consolidation Code	Order Na.	•		<u> </u>			
160										

330']	OPERATOR CERTIFICATION
	/ hereig cartify that the information contained herein is you and
	complete in the bast of my humalities and fully, and that the
$GRID \Delta Z = 263^{\circ}08^{\circ}50^{\circ} + -4805^{\circ}39^{\circ} = -4805^{\circ}39^{$	argunization aliar arms a variety interest or values of second
	pagenest in the lated including the propagated features have inception or
Transmining and the provide AREA TO THE AREA THE	has a right to drift this well as this location permanents of a spectrum
330' PROJECT AREA	with an immer of such a subnord or working interact, or to a
	יאייא איזאין איזיאע איזיאע איז איזיאע איז
BOTTOM HOLE LOCATION BOTTOM, PERF. SURFACE & OCATION & TOP PERF	hand and a state of the state o
NEW MEDICO EAST NEW MEDICO EAST NEW MEDICO EAST	62914
Y=434050.06 Y=434059.19 Y=434784.6 Y=434623.40 X=5983749.56 X=598368.33 X=803540.4 Y=434823.40	2 1 Strutt En Da Mar
LAT.: N 32.1929178" LAT.: N 32.1929691" LAT.: N 32.1949244" LAT.: N 132.1944540" LONG.: W 104.0135880" LONG.: W 103.998617.J LONG.: W 103.998617.J	Mand Near
	devid_Stewast@044.com
	Beauli Address
	SURVEYOR CERTIFICATION
	Shereby certify the second internet strene as this and the second second for the second
	manie by the or unter thy same the attained the
	DESTUBIE 2 /2018 5
	Date of Street
	Signature and Stan
	TOILTERDE SECTOR
	PT MALL
	Arm Chillar 6/16/2014
	Certificate Syster 15079
	WON 131202ML-6 (Rev. 8) (KU)

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Cedar Canyon 27 Fed 6H, 7H – 3001543232, 3001543233 Cedar Canyon 28 Fed 6H, 7H, 9H – 3001543234, 3001543238, 3001544016 Cedar Canyon 29 Fed 3H, 21H – 3001542993, 3001543601 Cedar Canyon 29 Fed Com 2H – 3001542992 CA pending Leases NMNM94651 & NMNM121952 & Pending CA for Cedar Canyon 29 Fed Com 2H

Oxy USA WTP LP

January 27, 2017

Condition of Approval

Commingling of lease/CA production and Off lease Storage, Measurement, & Sales of production

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.