Bo not use this form for proposals to define to re-entre an abandoned wolf. Note for the Name: Address abandoned wolf. Note for proposals. A life intervention of the instructions on page 2 A life intervention. SUBMIT IN TRIPLICATE - Other instructions on page 2 Address Softwall	SUNDRY	NOTICES AND REPO	S NTERCARISDAD F GEMENT RTS ON WELOCD A		, VM121952
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Additional data for EC transaction #364880 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number API Number	Location
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 7H30-015-43238-00-S1	Sec 28 T24S R 32.185804 N L
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 9H30-015-44016-00-X1	Sec 29 T24S R 32,190205 N L
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 2180-015-43601-01-X1	Sec 29 T24S F 32,190086 N L
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 6H30-015-43232-00-S1	Sec 28 T24S F 32,186051 N L
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 7H30-015-43233-00-S1	Sec 28 T24S F 32.185887 N L
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 6H30-015-43234-00-S1	Sec 28 T24S F
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL COMPORT-42992-00-S1	32.185969 N L Sec 29 T24S F
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 3H30-015-42993-00-X1	32.194454 N L Sec 29 T24S F

Sec 28 T24S R29E NESE 1760FSL 240FEL 32.185804 N Lat, 103.981228 W Lon Sec 29 T24S R29E SENE 1990FNL 120FEL 32.190205 N Lat, 103.998466 W Lon Sec 29 T24S R29E SENE 1989FNL 150FEL 32.190086 N Lat, 103.998072 W Lon Sec 28 T24S R29E NESE 1850FSL 240FEL 32.186051 N Lat, 103.981228 W Lon Sec 28 T24S R29E NESE 1780FSL 240FEL 32.185867 N Lat, 103.981228 W Lon Sec 28 T24S R29E NESE 1820FSL 240FEL 32.185867 N Lat, 103.981228 W Lon Sec 29 T24S R29E NESE 1820FSL 240FEL 32.185969 N Lat, 103.981228 W Lon Sec 29 T24S R29E NENE 100FNL 240FEL 32.185969 N Lat, 103.98662 W Lon Sec 29 T24S R29E NENE 200FNL 319FEL 32.194454 N Lat, 103.998662 W Lon Sec 29 T24S R29E SENE 1990FNL 210FEL 32.190111 N Lat, 103.998072 W Lon

10. Field and Pool, continued

PIERCE CROSSING-BONE SPRING UNKNOWN

32. Additional remarks, continued

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

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Lease Number	CA#	Well Name	API	Surface Location	Pool	Oil (bpd)	Gravity	Gas (MSCFD)	BTU/cf	Water (bpd)
NMNM 94651	No CA	Cedar Canyon 27 Federal 6H	30-015-43232	Sec 28, T 245, R 29E	30-015-43232 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	232	45.2	940	1280	238
NMNM 94651	No CA	Cedar Canyon 27 Federal 7H	30-015-43233	Sec 28, T 24S, R 29E	30-015-43233 Sec 28, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	222	45.2	1205	1280	227
NMNM 94651	No CA	Cedar Canyon 28 Federal 6H	30-015-43234	Sec 28, T 24S, R 29E	30-015-43234 Sec 28, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	308	45.2	1187	1280	345
NMNM 94651 No CA	No CA	Cedar Canyon 28 Federal 7H	30-015-43238	Sec 28, T 245, R 29E	30-015-43238 Sec 28, T 245, R 296 PIERCE CROSSING; BONE SPRING, EAST	281	45.2	1025	1280	312
NMNM 94651 No CA	No CA	Cedar Canyon 28 Fed 9H	30-015-44016	Sec 29, T 24S, R 29E	30-015-44016 Sec 29, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	631*	44.5*	1278*	1280	377*
NMNM 94651 NMNM 121952		Pending Cedar Canyon 29 Federal Com 2H	30-0	15-42992 Sec 29, T 24S, R 29E	PIERCE CROSSING;BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 94651	No CA	Cedar Canyon 29 Federal 3H	30-015-42993	30-015-42993 Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*		377*
NMNM 94651	No CA	Cedar Canyon 29 Federal 21H	30-015-43601	30-015-43601 Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
* Descent		and and a second se	duction							

* Represents average daily rates for the first 12 months of production

APPLICATION FOR POOL LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES & STORAGE Commingling proposal for Cedar Canyon 28 Central Tank Battery

OXY USA INC is requesting approval for the Pool Lease Commingle, and Off-Lease Measurement, Storage & sales for wells located on the attached spreadsheet.

Oil & Gas Metering

Incoming wells will be routed to a 3phase production separator at the facility located at the Cedar Canyon 28 Federal 4 SWD well pad at 32.186, -103.992. There will also be a test separator equipped with a gas orifice meter (S/N 111324), oil turbine meter with prover loops (S/N 12043563919) and water turbine meter (S/N 1204356918).

Oxy proposes to allocate production by well test. The wells are located on two federal leases NMNM 94651 and NMNM 121952, both with 12.5% royalty.

A gas orifice meter, located downstream of the production separator and test separator gas line tie-in (S/N 14948C), will serve as the custody transfer point (Facility Measurement Point) for the purposes of royalty payment. Gas production will then be routed to Enterprise sales meter (S/N 68841), located at NE/4 NW/4 Section 15 T24S R29E at 32.222, -103.974.

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Oxy has installed a closed loop recirculation system within the facility to recirculate tank bottoms. At no time will production from two different trains be routed through the heater treater at one time. For example, during typical operating conditions V1 and V1A will be open while V2, V2A, V3 and V3A are closed. If other tank bottoms need to be recirculated, then the appropriate valves will be open while all other valves will remain closed.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

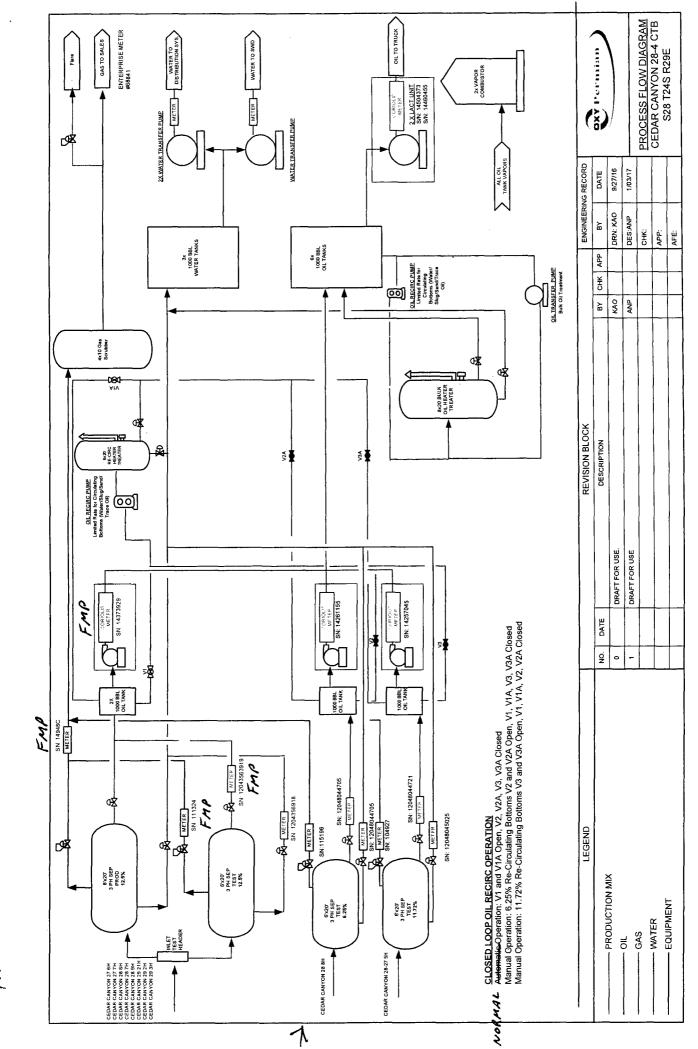
Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

Working, royalty and overriding royalty interest owners are identical, therefore pursuant to NMAC 19.15.12.10 (B)(2), certification by a petroleum landman is enclosed and no notice is required.

Process and Flow Description

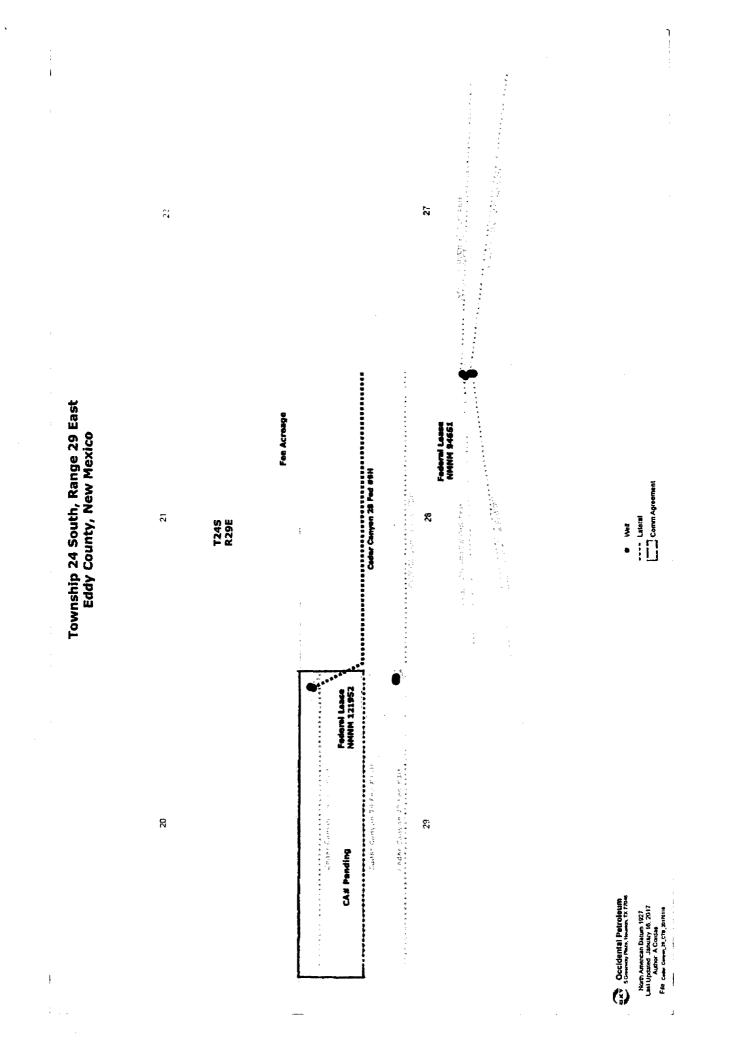
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well surface hole locations and laterals. The commingling of this production is the most effective means of producing the reserves and will reduce the surface facility footprint and overall emissions.

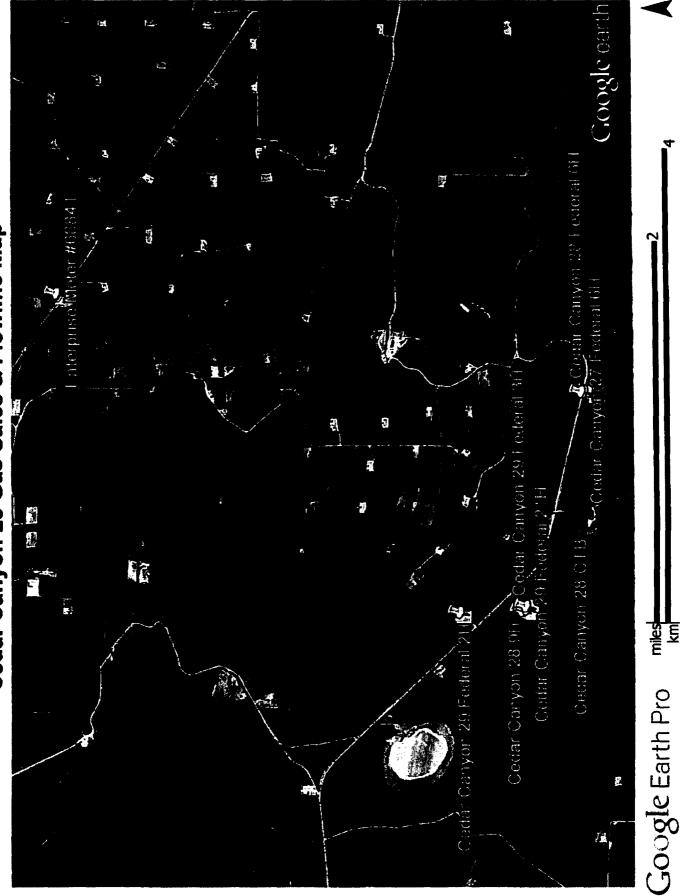
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.



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APPROVAL APPLIES TO TOP SECTION OF Niagram ONLY





Cedar Canyon 28 Gas Sales & Flowline Map

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OXY USA Inc. Box 27570, Houston, TX 77227-7570

Jeramy D. Murphrey, CPL Land Negotiator Sr. Phone (713) 350-4816 Fax (713) 985-4942 Jeremy_Murphray@oxy.com

January 17, 2017

RE: <u>Application for surface commingle:</u> Cedar Canyon 28 Central Tank Battery

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project.

This letter serves as notice that the operator and interest owners are identical for the wells listed below:

Cedar Canyon 27 Fed #6H (API: 30-015-43232) Cedar Canyon 27 Fed #7H (API: 30-015-43233) Cedar Canyon 28 Fed #6H (API: 30-015-43234) Cedar Canyon 28 Fed #7H (API: 30-015-34912) Cedar Canyon 28 Fed #9H (API: 30-015-44016) Cedar Canyon 29 Fed Com #21H (API: 30-015-43601) Cedar Canyon 29 Federal #3H (API: 30-015-42993) Cedar Canyon 29 Fed Com #2H (API: 30-015-42992)

Best Regards

OXY USA Inc.

Jeremy Murphrey, CPL Land Negotiator Sr.

An Occidental Oil & Gas Company

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 08:38 AM

Page 1 of 3

Run Date: 12/27/2016

01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 094651

				4-1 4 41		
Name & Address				int Re	el	% Interest
OXY USA INC		PO BOX 27570	HOUSTON TX 772277570	OPERA	TING RIGHTS	0.000000000
OXY USA INC		PO BOX 27570	HOUSTON TX 772277570	LESSEE		100.000000000
OXY USA INC		5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERA	TING RIGHTS	0.00000000
PHILLIPS 66 NAT GA	AS .	4001 PENBROOK #324	ODESSA TX 79762	OPERA	TING RIGHTS	0.00000000
PXP PRODUCING C	O LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERA	TING RIGHTS	0.000000000
RIVERHILL ENERGY	(CO	PO BOX 2726	MIDLAND TX 797022726	OPERA	TING RIGHTS	0.000000000
SIETE OIL & GAS CO	ORP	BOX 2523	ROSWELL NM 882022523	OPERA	TING RIGHTS	0.000000000
SM ENERGY CO		1775 SHERMAN ST STE 1200	DENVER CO 802031100	OPERA	TING RIGHTS	0.000000000
			Serial Numbe	er: NMNM 09	4651	
Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Ag	ency
23 02405 0290E 017	ALIQ	S2SW,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT
23 02405 0290E 027	ALIQ	SWNE,S2NW,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT
23 02405 0290E 028	ALIQ	S2NE.W2,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT
23 0240S 0290E 029	ALIQ	SENE, W2NE, NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT

Serial Number: NMNM-- - 094651

Act Date	Code	Action	Action Remark	Pending Office
09/24/1972	387	CASE ESTABLISHED	SPAR54;	
09/25/1972	888	DRAWING HELD		
12/01/1972	496	FUND CODE	05;145003	
12/01/1972	530	RLTY RATE - 12 1/21		
12/01/1972	868	EFFECTIVE DATE		
01/23/1995	553	CASE CREATED BY ASGN	OUT OF NMNM17224;	
01/23/1995	932	TRF OPER RGTS FILED	SIETE/POGO	
01/23/1995	974	AUTOMATED RECORD VERIF	BCO/JV	
02/08/1995	600	RECORDS NOTED		
02/23/1995	963	CASE MICROFILMED/SCANNED	JDS	
04/19/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/19/1995	974	AUTOMATED RECORD VERIF	MV/MV	
09/20/1995	575	APD FILED		
10/03/1995	575	APD FILED		
10/19/1995	575	APD FILED		
11/13/1995	084	RENTAL RECEIVED BY ONRR	\$700.00;21/000000283	
11/13/1995	576	APD APPROVED	#1 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "27"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#3 CEDAR CANYON "28"	
11/29/1995	576	APD APPROVED	1 FEDERAL 17	
12/29/1995	650	HELD BY PROD - ACTUAL	/1/	
03/06/1996	576	APD APPROVED	3-CEDAR CANYON 27 FED	
03/07/1996	576	APD APPROVED	1-CEDAR CANYON 29 FED	
05/13/1996	643	PRODUCTION DETERMINATION	/1/	
05/13/1996	658	MEMO OF 1ST PROD-ACTUAL	/1/1;	
07/08/1996	932	TRF OPER RGTS FILED	SIETE/ST MARY LAND	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Total Acres 1,400.000

Serial Number NMNM-- - 094651

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION (MASS) Serial Register Page

Run Date: 12/27/2016

Line Nr

01 12-22-1987;101STAT1330;30USC181 ET SE Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Total Acres	Serial Nu
40.000	NMNM

ımber 121952

		Serial Number:	NMNM 121952
Name & Address	PO BOX 27570	HOUSTON TX 772277570	LESSEE
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772277570	LESSEE

			Serial Number: I	MNM	- 121952
Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 02405 0290E 029	ALIQ	NENE:	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial	Number:	NMNM	- 1	21952
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Act Date	Code	Action	Action Remark	Pending Office
12/04/2008	387	CASE ESTABLISHED	200901036;	
01/06/2009	299	PROTEST FILED	Wild Earth Guardians	
01/21/2009	191	SALE HELD		
01/21/2009	267	BID RECEIVED	\$112000.CO;	
04/09/2009	298	PROTEST DISMISSED		
04/27/2009	237	LEASE ISSUED		
04/27/2009	974	AUTOMATED RECORD VERIF	BTM	
05/01/2009	496	FUND CODE	05;145003	
05/01/2009	530	RLTY RATE - 12 1/2%		
05/01/2009	868	EFFECTIVE DATE		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
12/23/2015	140	ASGN FILED	YATES PETRO/OXY USA;1	
01/15/2016	139	ASGN APPROVED	EFF 01/01/16;	
01/20/2016	974	AUTOMATED RECORD VERIF	JA	
08/22/2016	791	TERMINAT'N NOTICE ISSUED	CLASS II;	
08/22/2016	974	AUTOMATED RECORD VERIF	LBO	
08/24/2016	792	TERMINATION VACATED	CLASS II;	
04/30/2019	763	EXPIRES		

Serial N	Number:	NMNM	121952
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0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-19 PLAYAS AND ALKALI LAKES
0006	01/15/2016 - RENTAL PAID 05/01/2015 - 04/30/2016;

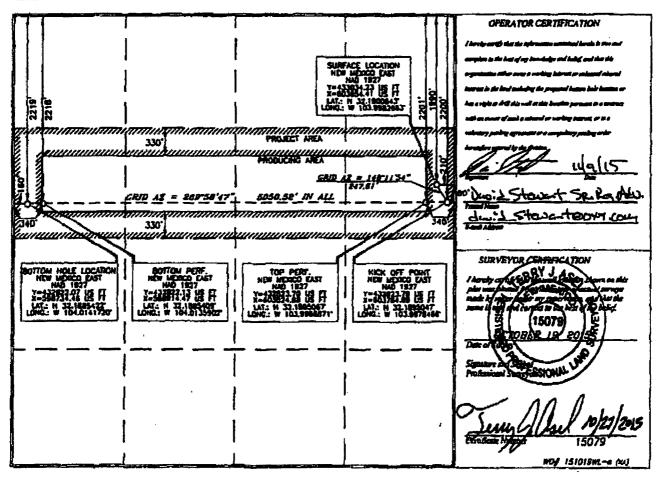
Remarks

Run Time: 08:39 AM

Page 1 of 1

% Interest 80.000000000 20.000000000

NM OIL CONSERVATION ARTESIA DISTRICT 28 0 DEC 1 8 2015 State of New Mexico Form C-102 出仇 a Dr. M ladar, NGC 88248 11 Aug (573) 342-6238 Energy, Minerals & Natural Resources DepartmenRECEIVED Revised August 1, 2011 OIL CONSERVATION DIVISION Submit one copy to appropriate 872L. in, 101/20210 13 Per, 1723 748-9238 OIL CONSERVATION DIVISION **District** Office 1220 South St. Francis Dr. 告书 ni, Anna, Nie Statu 18 Fer: (183) 134-6119 Santa Fc. NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT ATTMath Pool Code 50371 Pierce Chossins 30-015-42997 long Property Code Self Land Property Need 314329 00000 Ma CEDAR CANYON "29" FEDERAL SH Elevation Operator Nam 16696 OXY USA INC. 2948.5 Surface Location LfL or lot po. Section Toutship Range I at La A/Courts & et Dona de Fact/West has County 24 SOUTH H 29 29 EAST. N.M.P.M. 1990' NORTH 210' EAST EDDY Bottom Hole Location If Different From Surface UL or lot no. Section Township Loge Lot Ida Feet from t Same A For hom the Les West hot County 29 24 SOUTH 29 EAST, N.M.P.M. 2219' EDDY E NORTH 180' WEST Joint or Infil alidation Code Order No. Deli of Acre N 160



NM OIL CONSERVATION

ARTESIA DISTRICT

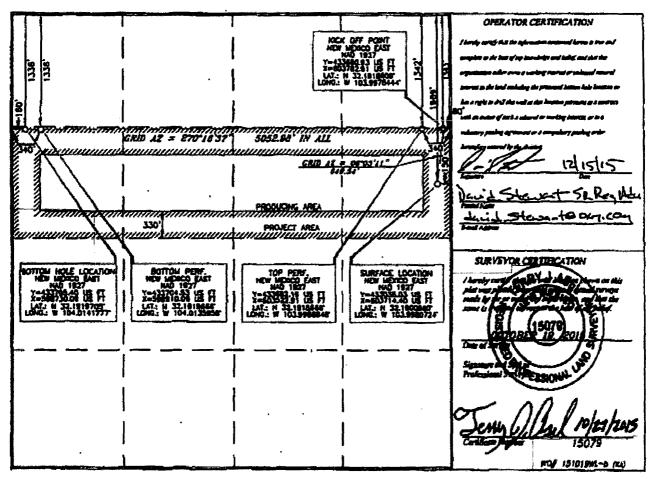
Constant -Constant -The R. F. Hands Day, Mark Board Promes (1973) HIS-4444 Face (1973) 203-4736 HIS T. Hans Su, Annuels, Mark Bollow Promes (1973) HIS-1470 Annuel (1973) Nat-4730 Promes (1974) HIS-4737 Annuel (1974) Promes (1974) HIS-1708 Promes (1

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State of New Mexico JAN 2 5 2016 Form C-102 Energy, Minerals & Natural Resources Department Revised August 1, 2011 OIL CONSER VATION DIVISION RECEIVED District Office 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT V36 Peol Code Pierce Currentin 50371 225 Well Numbe Property Name CEDAR CANYON "29" FEDERAL 21 H Operator Name Ecolog OXY USA INC. 2948.5' 16651 Surface Location Loge UL or lot no Kent Lat Ido Fart from the Harth South hire Fart from the Front Blant Street Courty Ternin 29 24 SOUTH 29 EAST, N.U.P.L. 1989' NORTH EDDY Ħ 150' EAST Bottom Hole Location If Different From Surface UL or lat so Section Townski Rene Lot lde Feet Born the Marth & e Fort from the Bast West live County £ 29 24 SOUTH 29 EAST. N.M.P.M. 1536 NORTH 180' EDST EDDY Deficited Acres Joint or Julii Canadidation Cade Order No. 160 ٢æ

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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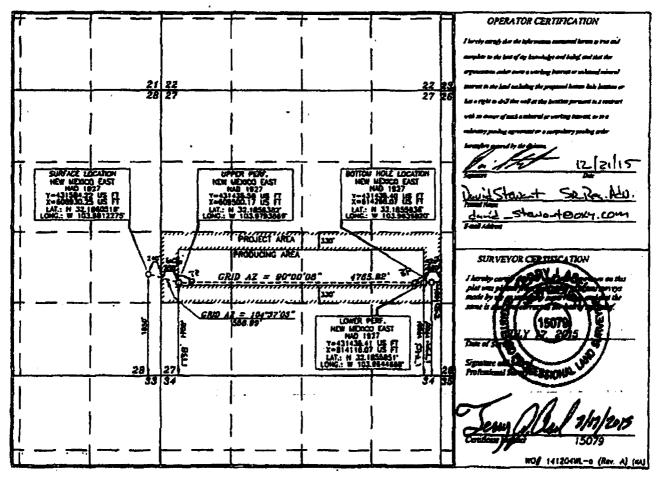
NM OIL CONSERVATION

<u>Envirt</u>1 <u>14</u>20 K. Hangels (Jr., Holds, Nol. 12240) <u>14</u>20 K. Hangels (Jr., Holds, Nol. 12240) <u>20056411</u> <u>20157611</u> <u>2</u> State of New Mexico FEB 2 2 2016 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT AS Drilled

		<u> </u>	VELL LOCATIC	<u>ON AND</u>	ACR	EAGE DI	EDICATIO	N PLAT		
	Manber	Code		<u>`</u>	~	Pool Name				
30-01	5-4	13232	9647	5		Pierce	Cross:~	5 Bare	Spring	Est-
	ny Code		Property Name Well Namber							
315		5	CED	AR CAN	YON	"27" FE	DERAL			6H
OGI	III Na.				Орство	Nume				Elevation
166	<u>944</u>			OX	Y US	SA INC.				2925.0'
Surface Location										
UL or lot oc.	Section	Ternship	Range				Narth South Line	Feet from the	East West line	Coupy
1	28	24 South	29 EAST, N.M.P.M.			1850'	South	240'	EAST	EDDY
			Bottom Hol	e Locatio	n If I	Different H	irom Surfac	e		
UL or lot pa.	Sation	Township	Range		Lot Ide	Feet from the	North South Line	Feet from the	EastWest line	County
I	27	24 SOUTH	29 EAST, N.I	<u>и</u> . р. <u>и</u> .		1700	SOUTH	255	EAST	EDDY
Dedicated	Acres	Joint or labit	Consolidation Code			enf 17	38 FSL	606 FW		
160	160 N Botton Port 1740 FSL 502 FEL (I) - 27.									



State of New Mexico Construction Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED Form C-102 . Francis Dr., Bobbs, NAI 20240 ; (72)) 393-4141 Par: (72) 317-8720 Revised August 1, 2011 Direct II. 211 S. Frier S., Armain, N.A. 20210 Pieraek (775) 742-1223 Part (275) 742-9720 Submit one copy to appropriate **District Office** na 1977 Rie Tanana Rand, Aston, N34 87410 w (1985) 134-61 78 Fair: (1985) 134-61 78 <u>Dianta IV</u> 1220 L & Fannis Dr., Samo Fa, KU 85505 Panae (325) 476-3482 Par: (325) 474-3462 AMENDED REPORT As Drived WELL LOCATION AND ACREAGE DEDICATION PLAT API Numbe Pool Code 96473 East 30-015-43233 riera Crossina nn 2mu Property Code Well Number Property Name 315038 7HCEDAR CANYON "27" FEDERAL OGRED No. Operator Name Elevation 16696 OXY USA INC. 2924.3' Surface Location East/West line North/South line | Feet from the County UL or lot no. Section Township Range Lot Ido Feet from the 24 SOUTH 29 EAST. N.M.P.M. 1790' SOUTH 240' EAST EDDY 1 28 Bottom Hole Location If Different From Surface East West line Lat Ida Feet from the North/South line Fact from the UL or lot Do. Section Township Range County 29 EAST, N.M.P.M. 9455 P 27 24 SOUTH SOUTH 100 EAST EDDY 955 249 Joint of Infill Consolidation Code Order No. FSL Dedicated Acres FEL Th 949 FSL FEL BP 160 A 933 FWL FSI 590 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION <u>22</u> 27 21 28 2 16 SURFACE LOCATION NEW MERICO EAST MonAida X=13133:33 VS FI 1072.06 LAT .: N 32.1858870 ONG .: W 103.8812283 mendiala worky, com GRID BOTTOM HOLE LOCATION NEW HEDICO EAST NAD 1927 Y=430673.43 US FT X=614260.50 US FT UPPER PERF. NEW MEDICO EAST NEW MEDICO EAST WAD 1927 Y=430673-59 US FT X=609444.77 US FT SURVEYOR CERTIFICATION LAT .: N 32.18350 LAT.; N 32.1835490 MG.; W 103.979396 330 2 Ŗ GRID AZ = 90.00 07 4780.76 PRODUCING AREA **...** PROJECT AREA 126 28 Profe FESSION 19/ 33 S4 LOWER PERF. NEW MEDICO EAST NAO 1927 Y=430675.44 US FT X=614110.50 US FT LAT.: N 32.1815080 ONG.: W 103.9644933 WO\$ 141204WL-b (Rev. A) (KA)

NM OIL CONSERVATION ARTESIA DISTRICT DEC 3 0 2015 State of New Mexico Form C-102 Antis I 19 N. Francis Dr., Hubbin, Nixi 28240 ami: (373) 343-6161 Fac: (373) 343-4720 Revised August 1, 2011 Energy, Minerals & Natural Resources Department (Suprist II.) 311 S. Flore Sc., Avenia, ICM 88216 Pagent: (513) 743-1283 Past: (375) 743-4770 RECEIVE point one copy to appropriate **OIL CONSERVATION DIVISION** District Office Ганара (Д.) 1000 Кар Балана Конд, Алан, КЭА 87410 Ганара (Кар) 134-4178 Ган; (505) 134-6170 1220 South St. Francis Dr. Santa Fe, NM 87505 Function IV 1226 S. St. Francis Dr., South Pr. N. 19503 Function IV 1267 S. St. Francis Dr., South Pr. N. 19503 AMENDED REPORT As Drilled WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-43234 96473 East ierce Property Code Well Number Property Name 304790 OGRED No. CEDAR CANYON "28" FEDERAL 6H Operator Name Elevation 16694 OXY USA INC. 2924.8' Surface Location UL or lot po. Section Township Ranee Lot Idn Feet from the Vorth/South Line Feet from the East/West line Come 1 28 24 SOUTH 29 EAST, N.M.P.M. 1820' SOUTH 240'. EDDY EAST Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 28 24 SOUTH 29 EAST, N.W.P.M. L SOUTH EDDY 1000 WEST 1000 Dedicated Acres Order Na. TOP Joint or Infill **Consolidation** Code ILIS FSL Perf -707 (王) N Botton Pert - 1693 FSL 160 359 FWL (1 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **OPERATOR CERTIFICATION** والاحجاز والمحمة أيجمعوني ومحمد ومقور بالالاد 001101 HOLE LOCATION NEW MELICO CAST NAO 1927 Y-431400-33 US FT X=604048.18 US FT LOWER PERF. NEW MEDICO EAST NAD 1927 Y=431409.12 US FT X=604198.17 US FT UPPER PERF. NEW MEXICO EAST NAD 1927 Y=431433.84 US FT X=608840.18 US FT SURFACE LOCATION NEW MEDICO EAST NAD 1927 Y=431554.22 US FT x=600930.24 US FT LAT .: N 32,1856114 LONG : W 103,9970099 LAT.; N 32.1856122" LAT.: N J2.1856393 DNG.: W 103.8815203 LAT.: N 32.1859695' LONG.: W 103.9812279 717/1/17771/1777/// PROJECT AREA 330 SURVEYOR JUUY 11/1 ERRYJ PRODUCING AREA <u>-210*47'31</u> .31 <u>GRID AZ =</u> 150. alar 🕯 GRID AZ = 289"41'42" 4792.10 15079 antaxina antana kana antana kinninnin mmm 330' Date annan maadmaannan maannan maanna maadmaadmaa maanna maanna maanna maanna maanna maanna maanna maanna maanna ma Sig Ession Professional C 1820 8 1981 8 5 Ŕ 5 WO 141204WL-C (Rev. A) (24)

NM OIL CONSERVATION ARTESIA DISTRICT MAY 03 2016 State of New Mexico Form C-102 h <u>Printin I...</u> 1427 X. Presed Dr., Hinda, Kite 2024 Pann: (175) 343-6141 Par: (575) 343-4728 Energy, Minerals & Natural Resources DemeterelyED Revised August 1, 2011 Diantes II. 811 S. Filmer St., Armania, NSA 8827.00 Physics: (575) 748-1383 Fast: (575) 748-4720 Submit one copy to appropriate OIL CONSERVATION DIVISION District Office (1)-11-17 (1) 1220 South St. Francis Dr. Santa Fe. NM 87505 Pilote IV 1229 J. S. Press Dr., Leste P., NJA 87304 Paure: (312) 476-3469 Fee: (305) 476-3442 AMENDED REPORT (As Onlled) WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code / API Number Pierce Crossing 96473 Bine 30-015-43238 prino Fas Property Code Property Name Well N 304790 CEDAR CANYON "28" FEDERAL 7HOGRID No. Operator Name Elevation 16696 OXY USA INC. 2924.5' Surface Location UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 28 24 SOUTH 29 EAST, N.M.P.M. 1760' SOUTH 240 EAST EDDY 1 **Bottom Hole Location If Different From Surface** East West line UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from th County 29 EAST, N.M.P.M. 24 SOUTH M 28 WEST EDDY SOUTH 70 174 274 424 208 PWL 382 FWL 623 FEL Joint or Infill Consolidation Code Dedicated Acres Otobe No 70-FSL 6P-IJ 160 TP -FSL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION ومالية ماو بساورة منعده مند والدحماء أحجر أستامية أحمت معامليتهما جنراكم وحملا ماد 5URFACE LOCATION NEW MEDICO EAST NO 1927 Y=431494.22 US FT X=606930.21 US FT 6 LAT.: N 32.1858045 DNG.: W 103.9812284 Cm SURVEYOR CENTERCATION LOWER PERF. NEW LEDICO EAST NOV 1927 Y=430649.15 US FT X=604199.95 US FT BOTTOM HOLE LOCATION NEW MEXICO FAST NAD 1927 -240 X=130648.35 US FT LAT .: N 32 1835227 LONG : W 103.9970116 LAT.: N 32.1835711" LONG: W 103.9965270 Date a **** 77711 112 330 ED NO Prof <u>mannun mannun munnun m</u> GRID NZ = 289411'42 4789.92 815 2 GRID AZ = 186+17'10' 885.38' | ã HOULDING AREA min 330 PROJECT AR WOJ 141204WL-d (Rev. A) (10)

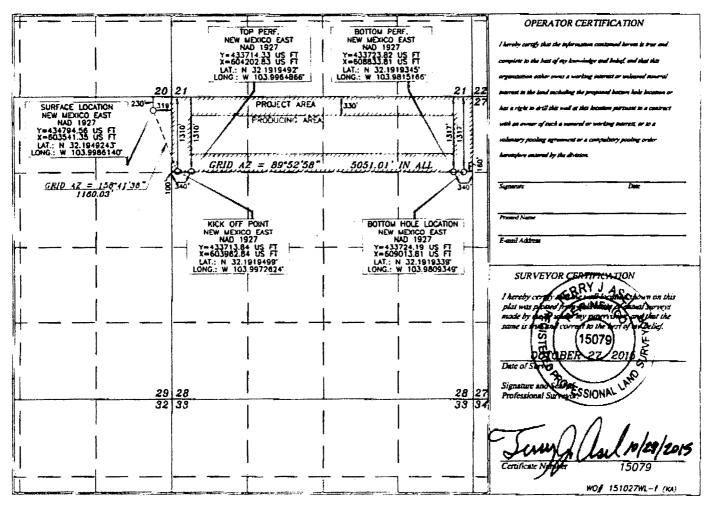
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Durnie I 1623 N. Franch Dr., Hobba, NM BE240 Pann: (375) 193 4141 Pax: (575) 393-0720 Durnig IJ 111 S. First SL, Armeia, NM B2210 Phone: (575) 744-128 Fax: (575) 744-9720 Durne: III 1000 Ran Bauen Rand, Astec, NM 87410 Phone: (505) 314-6178 Fax: (505) 314-6170 During IV 1220 S. S. Francis Dr., Santo Fc, NM 87505 Pane: (505) 1476-1460 Pax: (505) 476-5460 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

API Number Pool Code						Pool Name								
Property Code					Property Name							Well Number		
CEDAR CAN						IYON	"28" FI		9H					
OGR	LID No.				.		Operator	Name	······································			E	Jevation	
						ОХ	Y US	SA INC.				29	49.3'	
						Surf	ace Lo	ocation						
L or lot no.	Section	Township	1	Rang	C		Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
A	29	24 SOUTH	29	EAST,	N. M.	.P.M.		230'	NORTH	319'	EAST	•	EDDY	
.)=	dd.		Bo	ttom H	lole	Locati	on If I	Different I	From Surfac	e				
IL or lot no.	Secool	Township	Range			Lot Ida	Feet from the	North/South Inc	Feet from the	East/Wes	rt line	County		
A	28	24 SOUTH	29	EAST,	N. M.	. P.M .		1317'	NORTH	160'	EAST		EDDY	
Dedicated Acres Joint or Infill Consolidation Code Order No.					1	L								



<u>Obseries I.</u> 1453 N. Franch, Dr., Holsen, NAI 82240 Planter, (775) 1597-6161 Parc (715) 1597-0720 Diverse (71 1513 F. Herr, Sr., Astronin, NAI 82210 Planter, (715) 746-9720 <u>Planter</u>, (726) 746-1211 Fact, 7537 746-9720 <u>Planter</u>, (726) 334-4172 Fact, 7547 14740 <u>Planter</u>, (726) 334-4172 Fact, 7547 (326) 34-64700 <u>Planter</u>, (726) 334-4172 Fact, 7547 (326) 34-64700 <u>Planter</u>, (726) 34-6478 Fact, (326) 476-3442 Planter, (326) 476-3460 Fact, (326) 476-3442

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			W	ELL I	LOCA:	TION AND	ACR	EAGE D	EDICATIO	NPLAT		_	
API Number Pool Code							~		Pool Name	_			
30-0	30-015-42992 50371					371	Pierce Chossing Dave Spring						
Property Code						Property Name							
SIVO	67				CED	AR CANY	<u>' NO</u>	'29" FEL	DERAL CA	smi.		_2H	
OGR	D No.						Operator	Name				Elevation	
144	24					OXY	' USA	INC.				2948.8'	
						Surfi	ice La	ocation					
UL or lot no.	Section	To	wnship		Range			Feet from the	North/South line	Feet from the	East/West line	County	
A	29	24	SOUTH 29 EAST, N.M.		N.M.P.M.		230'	NORTH	320'	EAST	EDDY		
				Bo	ottom F	Iole Locatio	op If l	Different I	From Surfac	č			
UL or lot po.	Section	To				Los Ida	Feet from the	North/South Line	Feet from the	East/West line	County		
Ð	29	24	SOUTH	OUTH 29 EAST, N.M.P.M.				991'	NORTH	181'	WEST	EDDY	
Dedicated	Acres	Joint	or Ialiii	Consolio	dution Cod	e Order Na	L,		J	<u></u>	<u></u>		
160	160 N												

330'	$GRUD_{XZ} = IC$	0 12 00 A 1230%	OPERATOR CERTIFICATION
	Anna Martin Martin	111111111111111111111111111111111111111	/ Levely certify that the left reaction contained berets is true and
166	4805.59	//3407	complete in the bast of any instructive and fully, and plat this
$GRID \Lambda Z = 263^{\circ}08^{\circ}50^{\circ}$	+ - 200		ergenization schler anns a searbing barrest or salassed mineral
			instruct in the land including the property balance have beentime or
Communication and and and and and and and and and an	PRODUCING AREA	and afanarite t	has a sight to diff this well as this hearther permanent to a spectrum
340' 330'	PROJECT AREA		with an owner of such a subsynd ar warding basered, or to a
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BOTTOM HOLE LOCATION BOTTOM PERF.	SURFACE, LOCATION	TOP_RERF.	6/25/14
NAD 1927 NAD 1927	NEW NEXICO EAST NAD 1927	NEW MEDICO EAST NAD 1927	Signam Date
Y=434050.06 X=598749.56 X=598749.56	Y=434794.6 X=603540.4	¥=434623.40 x=603520.74	Duvid Stasant SR. Ra. Adu.
LAT.: N 32,1929178" LAT.: N 32,1929691" LONG.: W 104,0141114" LONG.: W 104,0135980"	LAT.: N 32.1949244 LONG.: W 103.9986173	LAT.: N 132.1944540" LONG.: W 103.9986824"	Paged Near
			devid_Stewast@044.com
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	1		SURVEYOR CERTIFICATION
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•			DESTRUER 2, 2018 5
			Date of Syrey
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			Arm 6/ llack 4/16/2014
	I		Certificate Gober 15079
			WO# 131202WL-6 (Rev. 8) (KU)

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Cedar Canyon 27 Fed 6H, 7H – 3001543232, 3001543233 Cedar Canyon 28 Fed 6H, 7H, 9H – 3001543234, 3001543238, 3001544016 Cedar Canyon 29 Fed 3H, 21H – 3001542993, 3001543601 Cedar Canyon 29 Fed Com 2H – 3001542992 CA pending Leases NMNM94651 & NMNM121952 & Pending CA for Cedar Canyon 29 Fed Com 2H

Oxy USA WTP LP

January 27, 2017

Condition of Approval

Commingling of lease/CA production and Off lease Storage, Measurement, & Sales of production

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.