Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERCATISHAD FIELD DEPARTMENT OF Lease Serial No. 1004-0137 Expires: January 31, 2018 Lease Serial No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELCED Do not use this form for proposals to drill or to re-enter an	Artesi	a. Lease Serial No. NMNM94651/NM121952
abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name

	is form for proposals to drill or to re ll. Use form 3160-3 (APD) for such		[6. If Indian, Allottee or	Tribe Name
SUBMIT IN	TRIPLICATE - Other instructions or	page 2		7. If Unit or CA/Agreen	
I. Type of Well				8. Well Name and No. MultipleSee Attac	
☑ Oil Well ☐ Gas Well ☐ Ot				·	
Name of Operator OXY USA INCORPORATED	Contact: TAYLOR S E-Mail: TAYLOR_STILLMAN@(DXY.COM		API Well No. MultipleSee Att	ached
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521		o. (include area code) 66-5945		10. Field and Pool or E MultipleSee Att	xploratory Area ached
4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Description)			11. County or Parish, S	tate
MultipleSee Attached				EDDY COUNTY	NM
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent	☐ Acidize ☐ De	epen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing ☐ Hy	draulic Fracturing	□ Reclama	ution	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐ Ne	w Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plans	ig and Abandon		arily Abandon	Surface Commingling
	Convert to Injection Pla	ıg Back	□ Water D	isposal	
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Incoming wells will be routed Canyon 28 Federal 4 SWD with a gas orifice meter (S/N 120 Oxy proposes to allocate programment of the programment of the incoming wells with a gas orifice meter, located of the incoming wells will be routed a gas orifice meter, located of the incoming wells will serve purposes of royalty payment.	to a 3phase production separator at the fell pad at 32.186, -103.992. There will 111324), oil turbine meter with prover 4356918). duction by well test. The wells are located with 12.5% royalty. lownstream of the production separator as the custody transfer point (Facility Gas production will then be routed to	on file with BLM/BIA. ple completion or reco- il requirements, includi- ne facility located a il also be a test se- loops (S/N 12043) ated on two federal or and test separate Measurement Po	Required sub impletion in a n ing reclamation at the Cedar parator equi 563919) and il leases NMI tor gas line bint) for the	pped	filed within 30 days -4 must be filed once and the operator has
68841), located at 32.222, -10					
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission #364880 verifi For OXY USA INCORPOR mitted to AFMSS for processing by DUN	ATED, sent to the	Carlsbad	•	
Name (Printed/Typed) TAYLOR	STILLMAN	Title PRODU	ICTION ENG	SINEER	· · · · · · · · · · · · · · · · · · ·
Signature (Electronic	Submission)	Date 01/25/20	017		
	THIS SPACE FOR FEDER	AL OR STATE (OFFICE US	SE	
Approved By DW M	Hocks	Title TOPE	57		Date 27/17
ertify that the applicant holds legal or eq which would entitle the applicant to cond		Office (FO	2		
itle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for any	person knowingly and	willfully to ma	ke to any department or a	gency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #364880 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease NMNM94651	Well/Fac Name, Number API Number CEDAR CANYON 28 FEDERAL 7H30-015-43238-00-S1	Location Sec 28 T24S R29E NESE 1760FSL 240FEL
NIVINIVISADOT	1 COPENINIVI	CEDAR CANTON 20 FEDERAL 7/20-013-43230-00-31	32.185804 N Lat. 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 9H30-015-44016-00-X1	Sec 29 T24S R29E SENE 1990FNL 120FEL
			32.190205 N Lat, 103.998466 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 2180-015-43601-01-X1	Sec 29 T24S R29E SENE 1989FNL 150FEL
			32.190086 N Lat, 103.998072 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 6H30-015-43232-00-S1	Sec 28 T24S R29E NESE 1850FSL 240FEL
			32.186051 N Lat, 103,981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 7H30-015-43233-00-S1	Sec 28 T24S R29E NESE 1790FSL 240FEL
			32.185887 N Lat, 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 6H30-015-43234-00-S1	Sec 28 T24S R29E NESE 1820FSL 240FEL
			32.185969 N Lat. 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL COMP2#5-42992-00-S1	Sec 29 T24S R29E NENE 200FNL 319FEL
			32.194454 N Lat. 103.998682 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 3H30-015-42993-00-X1	Sec 29 T24S R29E SENE 1990FNL 210FEL
			32.190111 N Lat, 103.998072 W Lon

10. Field and Pool, continued

PIERCE CROSSING-BONE SPRING UNKNOWN

32. Additional remarks, continued

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

Cedar Canyon 28 Well List

Lease Number	₹	Well Name	IdV	Surface Location	Pool	(pdq)	Gravity	Gas (MSCFD)	BTU/cf	Water (bpd)
NMNM 94651 No CA	No CA	Cedar Canyon 27 Federal 6H	30-015-43232	Sec 28, T 245, R 29E	30-015-43232 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	232	45.2	940	1280	238
NMNM 94651	No CA	Cedar Canyon 27 Federal 7H	30-015-43233	Sec 28, T 245, R 29E	30-015-43233 Sec 28, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	222	45.2	1205	1280	227
NMNM 94651	No CA	Cedar Canyon 28 Federal 6H	30-015-43234	Sec 28, T 24S, R 29E	30-015-43234 Sec 28, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	308	45.2	1187	1280	345
NMNM 94651 No CA	No CA	Cedar Canyon 28 Federal 7H	30-015-43238	Sec 28, T 24S, R 29E	30-015-43238 Sec 28, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	281	45.2	1025	1280	312
NMNM 94651	No CA	Cedar Canyon 28 Fed 9H	30-015-44016	Sec 29, T 24S, R 29E	15-44016 Sec 29, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST 631*	631*	44.5*	1278*	1280	377*
NMNM 94651 NMNM 121952	Pending	Pending Cedar Canyon 29 Federal Com 2H 30-015-42992 Sec 29, T 24S, R 29E	30-015-42992	Sec 29, T 24S, R 29E	PIERCE CROSSING;BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 94651 No CA	No CA	Cedar Canyon 29 Federal 3H	30-015-42993	30-015-42993 Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 94651 No CA	No CA	Cedar Canyon 29 Federal 21H	30-015-43601	30-015-43601 Sec 29, T 245, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
* Represents ave	rage daily	* Represents average daily rates for the first 12 months of production	duction							

APPLICATION FOR POOL LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES & STORAGE

Commingling proposal for Cedar Canyon 28 Central Tank Battery

OXY USA INC is requesting approval for the Pool Lease Commingle, and Off-Lease Measurement, Storage & sales for wells located on the attached spreadsheet.

Oil & Gas Metering

Incoming wells will be routed to a 3phase production separator at the facility located at the Cedar Canyon 28 Federal 4 SWD well pad at 32.186, -103.992. There will also be a test separator equipped with a gas orifice meter (S/N 111324), oil turbine meter with prover loops (S/N 12043563919) and water turbine meter (S/N 1204356918).

Oxy proposes to allocate production by well test. The wells are located on two federal leases NMNM 94651 and NMNM 121952, both with 12.5% royalty.

A gas orifice meter, located downstream of the production separator and test separator gas line tie-in (S/N 14948C), will serve as the custody transfer point (Facility Measurement Point) for the purposes of royalty payment. Gas production will then be routed to Enterprise sales meter (S/N 68841), located at NE/4 NW/4 Section 15 T24S R29E at 32.222, -103.974.

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Oxy has installed a closed loop recirculation system within the facility to recirculate tank bottoms. At no time will production from two different trains be routed through the heater treater at one time. For example, during typical operating conditions V1 and V1A will be open while V2, V2A, V3 and V3A are closed. If other tank bottoms need to be recirculated, then the appropriate valves will be open while all other valves will remain closed.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

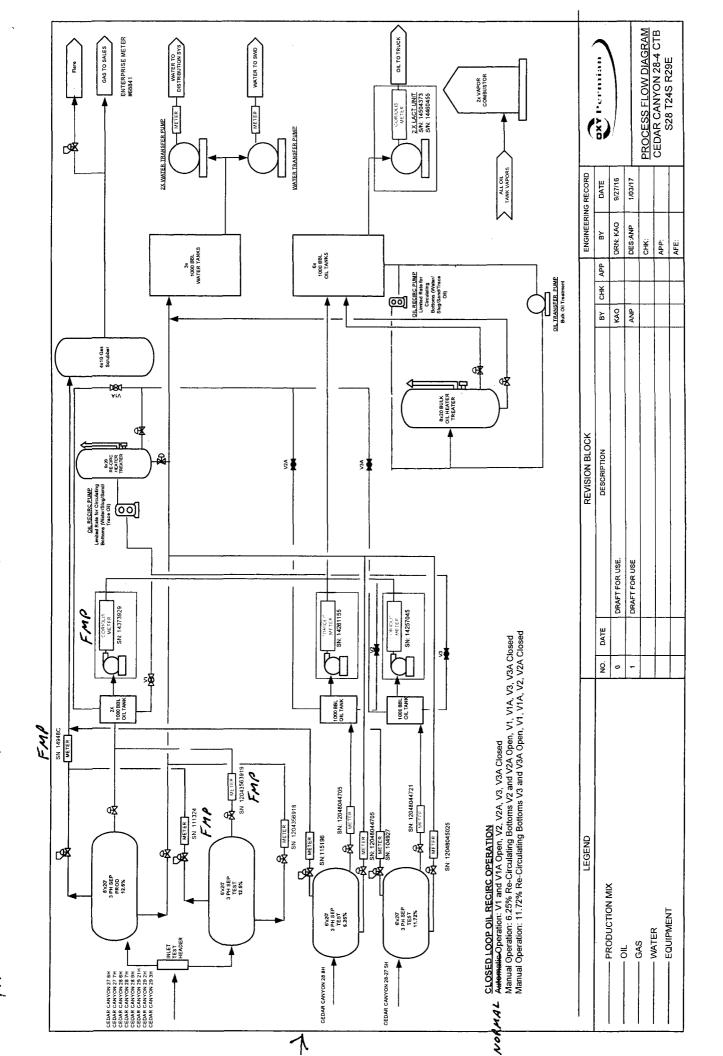
Working, royalty and overriding royalty interest owners are identical, therefore pursuant to NMAC 19.15.12.10 (B)(2), certification by a petroleum landman is enclosed and no notice is required.

Process and Flow Description

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well surface hole locations and laterals. The commingling of this production is the most effective means of producing the reserves and will reduce the surface facility footprint and overall emissions.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.





Township 24 South, Range 29 East Eddy County, New Mexico

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T24S R29E

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CA# Pending

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Comm Agreement *

Occidental Petroleum

North American Datum 1927 Last Updated January 16, 2017 Author A Cordas File Code Corpus, 25, CTB, 2010)116

Cedar Canyon 28 Gas Sales & Flowline Map



OXY USA Inc. Box 27570, Houston, TX 77227-7570

Jeremy D. Murphrey, CPL Land Negotiator Sr. Phone (713) 350-4816 Fax (713) 985-4942 Jeremy_Murphrey@oxy.com

January 17, 2017

RE:

Application for surface commingle:
Cedar Canyon 28 Central Tank Battery

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project.

This letter serves as notice that the operator and interest owners are identical for the wells listed below:

Cedar Canyon 27 Fed #6H (API: 30-015-43232)
Cedar Canyon 27 Fed #7H (API: 30-015-43233)
Cedar Canyon 28 Fed #6H (API: 30-015-43234)
Cedar Canyon 28 Fed #7H (API: 30-015-34912)
Cedar Canyon 28 Fed #9H (API: 30-015-44016)
Cedar Canyon 29 Fed Com #21H (API: 30-015-43601)
Cedar Canyon 29 Federal #3H (API: 30-015-42993)

Cedar Canyon 29 Fed Com #2H (API: 30-015-42992)

Best Regards

OXY USA Inc.

Jeremy Murphrey, CPL Land Negotiator Sr.

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT CASE RECORDATION**

Page 1 of 3

08:38 AM

Run Date:

12/27/2016

(MASS) Serial Register Page

01 02-25-1920;041STAT0437;30USC181ETSEQ

Serial Number NMNM-- - 094651

Run Time:

Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

1,400.000

Total Acres

Serial Number: NMNM-- - 094651

Name & Address			int Rei	% Interest
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.00000000
PHILLIPS 66 NAT GAS	4001 PENBROOK #324	ODESSA TX 79762	OPERATING RIGHTS	0.000000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATING RIGHTS	0.000000000
RIVERHILL ENERGY CO	PO BOX 2726	MIDLAND TX 797022726	OPERATING RIGHTS	0.000000000
SIETE OIL & GAS CORP	BOX 2523	ROSWELL NM 882022523	OPERATING RIGHTS	0.000000000
SM ENERGY CO	1775 SHERMAN ST STE 1200	DENVER CO 802031100	OPERATING RIGHTS	0.00000000

Serial Number: NMNM-- - 094651

Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0240S 0290E 017	ALIQ	S25W,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 027	ALIQ	SWNE,S2NW,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 028	ALIQ	S2NE.W2,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 029	ALIQ	SENE,W2NE,NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094651

Act Date	Code	Action	Action Remark	Pending Office
09/24/1972	387	CASE ESTABLISHED	SPAR54;	
09/25/1972	888	DRAWING HELD		
12/01/1972	496	FUND CODE	05;145003	
12/01/1972	530	RLTY RATE - 12 1/2%	•	
12/01/1972	868	EFFECTIVE DATE		
01/23/1995	553	CASE CREATED BY ASGN	OUT OF NMNM17224;	
01/23/1995	932	TRF OPER RGTS FILED	SIETE/POGO	
01/23/1995	974	AUTOMATED RECORD VERIF	BCO/JV	
02/08/1995	600	RECORDS NOTED		
02/23/1995	963	CASE MICROFILMED/SCANNED	JDS	
04/19/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/19/1995	974	AUTOMATED RECORD VERIF	MV/MV	
09/20/1995	575	APD FILED		
10/03/1995	575	APD FILED		
10/19/1995	575	APD FILED		
11/13/1995	084	RENTAL RECEIVED BY ONRR	\$700.00;21/0000000283	
11/13/1995	576	APD APPROVED	#1 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "27"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#3 CEDAR CANYON "28"	
11/29/1995	576	APD APPROVED	1 FEDERAL 17	
12/29/1995	650	HELD BY PROD - ACTUAL	/1/	
03/06/1996	576	APD APPROVED	3-CEDAR CANYON 27 FED	
03/07/1996	576	APD APPROVED	1-CEDAR CANYON 29 FED	
05/13/1996	643	PRODUCTION DETERMINATION	/1/	
05/13/1996	658	MEMO OF 1ST PROD-ACTUAL	/1/1;	
07/08/1996	932	TRF OPER RGTS FILED	SIETE/ST MARY LAND	

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT CASE RECORDATION**

Run Time: 08:39 AM

Page 1 of 1

Run Date:

12/27/2016

01 12-22-1987;101STAT1330;30USC181 ET SE

(MASS) Serial Register Page

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

40.000

NMNM-- - 121952

Commodity 459:

OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 121952

Name & Address			Int Rel	% Interest
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	80.000000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772277570	LESSEE	20.000000000

Serial Number: NMNM-- - 121952

Mer Twp Rng Sec	STyp	SNr Suff_Subdivision	District/Field Office	County	Mgmt Agency
23 0240\$ 0290E 029	ALIQ	NENE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 121952

Act Date	Code	Action	Action Remark	Pending Office	
12/04/2008	387	CASE ESTABLISHED	200901036;		
01/06/2009	299	PROTEST FILED	Wild Earth Guardia	ns	
01/21/2009	191	SALE HELD			
01/21/2009	267	BID RECEIVED	\$112000.00;		
04/09/2009	298	PROTEST DISMISSED			
04/27/2009	237	LEASE ISSUED			
04/27/2009	974	AUTOMATED RECORD VERIF	BTM		
05/01/2009	496	FUND CODE	05;145003		
05/01/2009	530	RLTY RATE - 12 1/2%			
05/01/2009	868	EFFECTIVE DATE			
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y	'-1	
12/23/2015	140	ASGN FILED	YATES PETRO/OXY US	A;1	
01/15/2016	139	ASGN APPROVED	EFF 01/01/16;		
01/20/2016	974	AUTOMATED RECORD VERIF	JA		
08/22/2016	791	TERMINAT'N NOTICE ISSUED	CLASS II;		
08/22/2016	974	AUTOMATED RECORD VERIF	LBO		
08/24/2016	792	TERMINATION VACATED	CLASS II;		
04/30/2019	763	EXPIRES			
	_	•	Serial Nu	mber: NMNM 121952	
Line Nr	Rema	rks			
0002	STIP	ULATIONS ATTACHED TO LEASE:			
0003	NM-1	1-LN SPECIAL CULTURAL RESOURCE			
0004	SENM	-LN-1 CAVE - KARST OCCURRENCE AR	REA		
0805	SENM	-S-19 PLAYAS AND ALKALI LAKES			
0006	01/1	5/2016 - RENTAL PAID 05/01/2015	- 04/30/2016;		

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NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 1 8 2015

Politica I.

ILO IN. Fromb Dz., Holes, Not 82340
Politica II. To St. Folia, Not 82340
Politica II. St. Folia II. (727) 262-6230
Politica II. St. Folia III. (727) 262-6230
Politica III.
Politica III. St. Folia III. (723) 744-6720
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State of New Mexico

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Form C-102

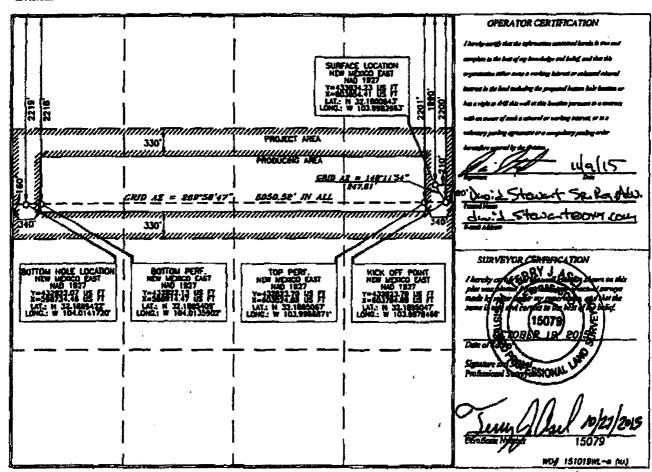
Energy, Minerals & Natural Resources Department RECEIVED Revised August 1, 2011
OIL CONSERVATION DIVISION
Submit one copy to appropriate
District Office

1220 South St. Francis Dr. Santa Fe. NM 87505

W AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Manhar Pool Code 5037 <u> 30-015-42997</u> 314329 00000 CEDAR CANYON "29" FEDERAL 3H Operator Name 16696 OXY USA INC. 2948.5 Surface Location UL or lot no. Section Reg/West be Comey Toutship Rance Fort Date (24 SOUTH NORTH EDDY 29 29 EAST. N.M.P.M. 1990" 210' EAST Bottom Hole Location If Different From Surface UL or lat no. Seco Logi County 160 **EDDY** 29 24 SOUTH 20 EAST, N.M.P.M. 2219 NORTH WEST alidatica Code Order No. Joint or leafil 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico

JAN 2 5 2016

Form C-102

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

District Office

Revised August 1, 201!

151019W-6 (KL)

AMENDED REPORT naje Dr., Sapta Ph., 1556 15786 This bill then (1869 1674-1415) WELL LOCATION AND ACREAGE DEDICATION PLAT Pierce Crossing 50371 CEDAR CANYON "29" 21 H FEDERAL OXY USA INC. 2948.5 Surface Location North South and Fact Born the UL or lot so Let lib Feet from the Fred West Hos 29 EAST, N. L.P. LL 150' 29 24 SOUTH 1989' NORTH EDDY EAST Bottom Hole Location If Different From Surface 29 24 SOUTH 29 EAST, N.M.P.M. 1336 NORTH 180' VEST EDDY Order No. Joint or Infill Consolidation Code Deficated Acre **Les** No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION NCK OFF POINT
MEN NENCO EAST
NAO 1917
Y=43484 13 15 FT
LAT: N 32.181840FT
LONG: W 103.9978444 3 GRID AZ = 270°16'37' annananananakannanananananah GRID AZ = OF OS'11" temanto oxy, com 330 230' PROJECT AREA municina (kunduumuunii SURFACE LOCATION
HEW HENCO FAST
NAO 1827
THE STATE OF THE रन्त्रापुरस्य हि स HERES LONG: W 104.0135656 LANG W THIS 18705 TUE: M 35 1818466. LAT : N 32 10000007

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NM OIL CONSERVATION

ARTESIA DISTRICT

Omist | | GD R Provid Dr. Hook, NO SERVE | Prove (\$15) 313-4151 Prov (\$15) 313-4130 <u>Derrice II.</u> 811 S. Prin St., Armeia, 1621 (1831) Phones (173) 740-1283 Past (173) 740-9738 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DESCRIPTIONS OIL CONSERVATION DIVISION RECEIVED 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MO# 141204WL-a (Rev. A) (A)

M AMENDED REPORT As Dilled WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <u> 30-015- 43237</u> 9647 Property Code Well Mand 315038 CEDAR CANYON "27" FEDERAL 6H OGRED No. Operator Name Ecvation 16694 OXY USA INC. 2925.0 Surface Location UL or lot on Section Township County Renge East West line larth South line | Feet from the 28 24 SOUTH SOUTH 29 EAST, N.M.P.M. 1850 240 EAST **EDDY** Bottom Hole Location If Different From Surface Toundip ExatWest Line UL or lot no. Same Renge Lot Ido Feet from the North South fine 27 24 SOUTH 29 EAST, N.M.P.M. SOUTH EAST EDDY Joint or laft! Consolidation Code CHEMATOP PEAF 1734 FSL 606 FWL (L) -27 BOHON PART 1740 FSL 502 FEL (1) - 27. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the OPERATOR CERTIFICATION SURFACE LOCATION
HEW MEMOD EAST
NAO 1827
Y=131584.72 US FT HOTTON HOLE LOCATION
NEW MEDICO EAST
NOO 1927
X=431378.49 HS FF UPPER PERF.
HEN UE 000 EAST
HAD 1827
Y=431478-56 US 17
X=608500.17 US 17 AT.: N 32.1840518 NG: W 103.8812275 AT.: N 32.1854387 NG.: W 103.8793869 LAT: N 37.1859836 PROJECT AREA 110 TPRODUCING ARE GRID AZ = 80*00'08* 1785.B2 GRID AZ = 104°57'05° LOWER #136. NEW MEDICE EAST MED 1877 T-431434-41 U.S. FT X-814116-07 U.S. FT LAT.: N 32.1856851" .ONG.: W 103.8844888" 28 33 34

T. Freed Dr., Bobbs, 104 ED249 : (973) 393-4141 Pet: (973) 393-9720 ± 10.1 24210 Dinte IV. 120 S. St. Francis Dr., Sann Pe, KM 51505 Paner (205) 474-3460 Per: (205) 474-3462

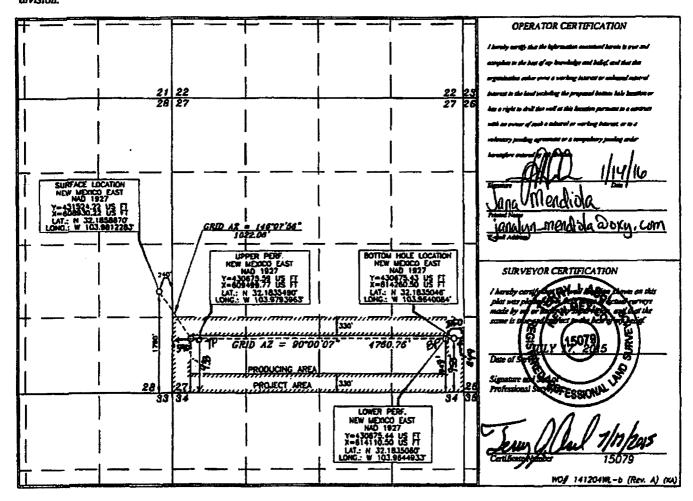
State of New Mexico Energy, Minerals & Natural Resources Deparament OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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30-01	5-4	Mumber 13233	96473	1	Pierce C	nossiny B	Pool Name	nina,	East	
Prope	rty Code			Property	Name	_	.		Well Number	
3150	38	•	CEDAR CA	LNYON	"27" FI	EDERAL		1	7H	
OGF	ID Na			Operator	Name				Elevation	
16696 OXY USA INC. 2924.3'										
			Su	rface Le	ocation					
UL or lot no.	Section	Township	Range	Lot Ido	Feet from the	North/South line	Feet from the	East/West	line County	
1	28	24 SOUTH								
<u> </u>			Bottom Hole Loca	tion If I	Different l	From Surface	e			
UL or lot pa.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West	line County	
P	27	24 SOUTH	29 EAST, N.W.P.W.		940	SOUTH	-180° 249	EAST	EDDY	
Dedicated 60		Joint or Infill	Consolidation Code Order M	4 TD BAP	- 955 1	FSL 249 FSL 350 FSL 590	FEL			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 3 0 2015

Form C-102

| <u>Derival</u> | [65] N. Franch De, Hable, NV 81340 | Padric (373) 919-6161 Fac: (373) 919-6720 | <u>Derival II</u> | 311 S. Free St., Amerik, NV 82116 | m.m.: (373) 745-1233 Fac: (373) 745-4720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised August 1, 2011 RECEIVE Submit one copy to appropriate

WOF 141204WL-c (Rev. A) (N)

District []] 1000 Rio Bramo R	and Assect	NM 87418			1220 Soc	ith St.	Fr	ancis I	Dr.				District Office
Pages: (905) 334-4 Dustries (V	1)72 Faq: (5	a) 33441			Santa	Fe, N	M E	87505			COX.	/	IDED SCHOOL
120 \$ 50 Francis Profes: (\$25) 476-1											(A)	AMEN	DED REPORT
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		Numbe			ol Code	-			.	Pool N			
30-T			39_	964	<u> </u>				Moss;	<u>ng 6</u>	<u> </u>	Micres .	East
'	rty Code			655		Property				•	•	, ,	Vell Number
301				CED	AR CANY				DERAL			<u> </u>	6H
	MD No.					Operator						1 _	Elevation
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	<u> </u>					ice Lo			· · · · · · · · · · · · · · · · · · ·				
UZ or lot pa			wzskip	Range		Lot lan		from the	North/South line			Vest line	County
I	28	24	SOUTH	29 EAST, I	N. M. P. M.		1	820'	SOUTH	240	· EA	ST	EDDY
				Bottom H	ole Locatio	on If I	Diff	erent l	From Surface	36			·
UL or lot no.	Section	Te	wnship	Range					North/South line		the East/	Vest line	County
L	28	24	SOUTH	29 EAST,	N.M.P.M.		4	700°	SOUTH	180	. HVE	ST	EDDY
Dedicated	لــــا	1 6-2-	or Infill	Consolidation Code	1 O-4- No 1		٢	~	<u> </u>	一绺		7=5	
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160			7					nt-	1693 FS]
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divisioa.													
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NM OIL CONSERVATION

ARTESIA DISTRICT MAY 03 2016

<u>Diolel</u> IAS K Franci Dr., Hable, NN 2014 Page: (175) 143-4141 Fee: (175) 191-4719 Director III 1800 Bis Brown Rand, Austr., NSV 8'410 Plants (200) 134-4 (70 Pats (200) 134-4 (70

State of New Mexico h Energy, Minerals & Natural Resources Department ED OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

Santa Fe. NM 87505

MENDED REPORT

WO 141204WL-# (Rev. A) (NO)

District IV 120 S. St. Francis Dr., Santa Ft., N24 87704 Paum: (325) 476-3460 Fee: (335) 476-3462 (As Onlled) WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 96473 Bine Pierce Crassina 30-015-43238 Property Code Well Number 304790 OONED MA CEDAR CANYON "28" FEDERAL 7H Operator Name Elevation 16696 OXY USA INC. 2924.51 Surface Location UL or lot no. Sectio Township Renec North/South line Feet from the Fast/West line County 28 24 SOUTH 29 EAST, N.M.P.M. 1760' SOUTH 240 EAST EDDY Bottom Hole Location If Different From Surface UL or los oc. Sectio Township Lot ldn Feet from the North/South line Feet from the East West Line County 29 EAST, N.M.P.M. 24 SOUTH 28 SOUTH WEST EDDY Joint or Infil Consolidation Code Dedicated Acres -Order No. 208 PWL В́Р-382 160 FEL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION SURFACE LOCATION
NEW MEDICO EAST
NAO 1827
Y=431494.22 US FT
K=608930.21 US FT LAT.: N 32.1856045 LONG.: W 103.9812285 LOWER PERF. HEW MEXICO EAST NAD 1927 Y=430649.15 US FT X=504199.85 US FT BOTTOM HOLE LOCATION NEW MEDICO EAST X=43064838 US FT LAT.: N 32.1835222 LONG.: W 103.9970118 LAT.: N 32.1835731° LONG: W 103.9965270 ודונו וחוומים ומדענו ומותונות ונותונות ומותונות ומותונות ונותונות ומותונות וומותונות וו 330 GRID AZ = 268°41'42' 4789.02 330

Daniel J.
1625 N. Franch Dr., Holon, NM 82340
Franc: (575) 93-4161 Psz: (575) 99-0720
Debret B.
111 S. First Sz., Arienia, NM 82210
Franc: (573) 748-1281 Fsz: (575) 748-0720
Debret B.
1000 Rose Brance Rosel, Arien, NM 87410
Pranc: (595) 334-6178 Fsz: (505) 334-6170
Debret B.
1200 S. S. Francis Dr., Spats Fs., NM 87505
Franc: (505) 476-5460 Fsz: (505) 476-5467

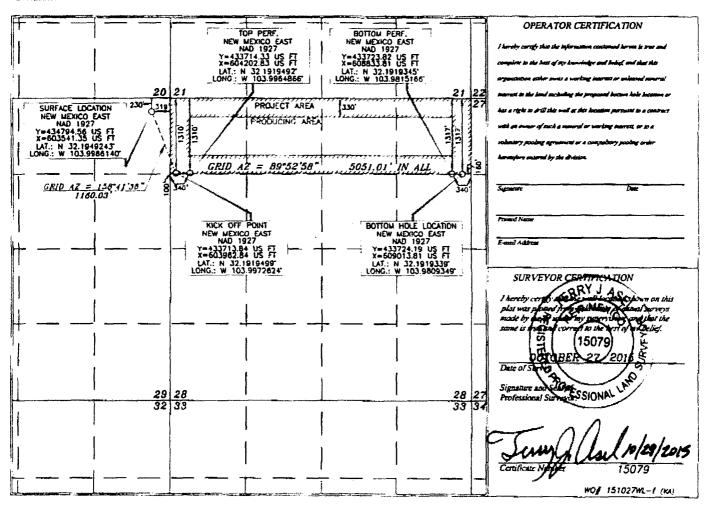
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

		и	ELL LOCATIO	N AND .	ACR	EAGE DI	EDICATIO	N PLAT						
	API	Number	Pool C	Pool Code			Pool Name							
Prope	rty Code		Property Name CEDAR CANYON "28" FEDERAL								Well Number 9H			
OGR	VID No.		Operator Name								Elevation			
			OXY USA INC.											
_				Surfac	ce Lo	cation								
TL or lot no.	Section	Township	Range	T	Lot Ida	Feet from the	North/South line	Feet from the	East/West	line	County			
A	29	24 SOUTH	29 EAST, N. M	I.P.M.		230'	NORTH	319'	EAST		EDDY			
~)	A		Bottom Hole	Location	n If I	Different F	rom Surfac	e						
/L or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West line		County			
A	28	24 SOUTH	OUTH 29 EAST, N.M.P.M.			1317'	NORTH	160'	EAST		EDDY			
Dedicated Acres		Joint or Infill	Consolidation Code	Order No.				<u> </u>						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District | 1621 N. Franch Dz., Biobas, NM 82240 | 1622 N. Franch Dz., Biobas, NM 82240 | Plance (772) 393-4/61 Pas: (772) 393-6720 | District B | 811.5 Fast Sz., Armain, NM 62210 | Plance (772) 346-1261 Fast: (771) 746-8720 | District III | 1600 N.B. Bissano Raud, Asize, NM 67419 | Plance (100) 314-4/77 | Pas: (782) 314-4/77 | District IV District IV 1230 S. D. Francis Dr., Sonn Fe, HM 87505 Passes: (501) 476-3460 Fex; (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WO# 131202WL-6 (Rev. 8) (KU)

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number			Pool (Pool Name								
30-6	<u> </u>	42	<u>992</u>		563			Pience Cuossing Dave Spring							
3143	284			(Property Name CEDAR CANYON "29" FEDERAL Com.						Well Number 2H				
OGR						Operator				Elevation					
166	14	1						INC.			2948.8'				
Surface Location UL or lot no. Section Township Runge Lot ldm Feet from the North/South line Feet from the East/West line County															
UL or lot no. Section Township A 29 24 SOUTH				20 54	Range 29 EAST, N.M.P.M.			230°		Feet from the 320'	East/West line EAST		County EDDY		
		3001A	<u> </u>			<u> </u>		NORTH				EDDI			
Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North South line Feet from the East/West line County															
	or lot no. Section Township		20 54	Range		1.01 100	991	NORTH		East/West line		County EDDY			
	D 29 24 SOUTH		<u> </u>	29 EAST, N. M. P. M.			991	NORTH	181'	WEST		EDD1			
Dedicated	Dedicated Acres Joint or Infill Consolidation Code														
160 N															
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the															
division.															
OPERATOR CERTIFICATION															
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Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Cedar Canyon 27 Fed 6H, 7H – 3001543232, 3001543233
Cedar Canyon 28 Fed 6H, 7H, 9H – 3001543234, 3001543238, 3001544016
Cedar Canyon 29 Fed 3H, 21H – 3001542993, 3001543601
Cedar Canyon 29 Fed Com 2H – 3001542992 CA pending
Leases NMNM94651 & NMNM121952 & Pending CA for Cedar Canyon 29 Fed Com 2H

Oxy USA WTP LP
January 27, 2017
Condition of Approval

Commingling of lease/CA production and Off lease Storage, Measurement, & Sales of production

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.