Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERCATISHAD FIELD BUREAU OF LAND MANAGEMENT OCH A red as of Lease Serial No. (1004-0137) Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELGCD Artesia. Lease Serial No. NMNM94651/NM121952

Do not use thi	s form for proposals to	drill or to re-	enter an			P4121 17	<u> </u>
abandoned we	II. Use form 3160-3 (APE) for such p	roposals.		6. If Indian, Allottee or	Tribe Name	
	TRIPLICATE - Other insti	ructions on _l	page 2		7. If Unit or CA/Agree		No.
 Type of Well ☐ Gas Well ☐ Oth 	ner				8. Well Name and No. MultipleSee Atta	ched	
2. Name of Operator OXY USA INCORPORATED		TAYLOR STI			9. API Well No. MultipleSee At	ached	
			(include area code)				
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521		Ph: 713-36			10. Field and Pool or F MultipleSee At	ached	
4. Location of Well (Footage, Sec., T	I, R., M., or Survey Description)				11. County or Parish,	state	
MultipleSee Attached					EDDY COUNTY	, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
Nation of Inter-	☐ Acidize	☐ Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-	Off
☑ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integri	.ty
☐ Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	olete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Surface Comm	ingling
_	Convert to Injection	☐ Plug		☐ Water I	•		
testing has been completed. Final At determined that the site is ready for fi Incoming wells will be routed to Canyon 28 Federal 4 SWD we with a gas orifice meter (S/N 1204 Oxy proposes to allocate prod 94651 and NMNM 121952, bo A gas orifice meter, located dotie-in (S/N 14948C), will serve purposes of royalty payment. 68841), located at 32.222, -10	inal inspection. o a 3phase production septil pad at 32.186, -103.992 11324), oil turbine meter (356918). uction by well test. The worth with 12.5% royalty. pownstream of the production as the custody transfer posess	parator at the 2. There will with prover lo ells are locate on separator bint (Facility I	facility located a also be a test se ops (S/N 12043 and on two federa and test separat Measurement Po	at the Ceda parator equ 563919) and I leases NM or gas line pint) for the	ipped d SARA ART	es e vici EB N.K 2017 CECETVED	ا ها این این این این این این این این این ای
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) TAYLOR \$	Electronic Submission #3 For OXY USA nitted to AFMSS for proces	INCORPORA!	TED, sent to the AN WHITLOCK o	Carlsbad	7 (17DW0009SE)		
Name (Frimew Typeu) TATLOR	5 FILLIMAIN		Title PRODU	CTION EN	SINEER		
Signature (Electronic S	ubmission)		Date 01/25/20	017			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	· · · · · · · · · · · · · · · · · · ·	
Approved By DW Ki	Horky_		Title TIPE	7		Date 27	/17
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office (Fo	,		•	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c	crime for any per	rson knowingly and	willfully to ma	ake to any department or	agency of the Unite	d

Additional data for EC transaction #364880 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number API Number	Location
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 7H30-015-43238-00-S1	Sec 28 T24S R29E NESE 1760FSL 240FEL 32.185804 N Lat. 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 9H30-015-44016-00-X1	Sec 29 T24S R29E SENE 1990FNL 120FEL
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 2180-015-43601-01-X1	32.190205 N Lat, 103.998466 W Lon
NIVINIVI9403 I	MINIMINIO I	CEDAR CANTON 29 FEDERAL 2180-013-43801-01-X1	Sec 29 T24S R29E SENE 1989FNL 150FEL 32.190086 N Lat. 103.998072 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 6H30-015-43232-00-S1	Sec 28 T24S R29E NESE 1850FSL 240FEL
			32.186051 N Lat, 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 27 FEDERAL 7H30-015-43233-00-S1	Sec 28 T24S R29E NESE 1790FSL 240FEL
NMNM94651	NMNM94651	CEDAR CANYON 28 FEDERAL 6H30-015-43234-00-S1	32.185887 N Lat, 103.981228 W Lon Sec 28 T24S R29E NESE 1820FSL 240FEL
MINIMINISHOOT	MINIMINISTOUT	OLDAN CANTON 20 1 EDENAL 01 00-0 13-43234-00-3 1	32.185969 N Lat. 103.981228 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL CON1-21-5-42992-00-S1	Sec 29 T24S R29E NENE 200FNL 319FEL
			32.194454 N Lat, 103.998682 W Lon
NMNM94651	NMNM94651	CEDAR CANYON 29 FEDERAL 3H30-015-42993-00-X1	Sec 29 T24S R29E SENE 1990FNL 210FEL
			32.190111 N Lat. 103.998072 W Lon

10. Field and Pool, continued

PIERCE CROSSING-BONE SPRING UNKNOWN

32. Additional remarks, continued

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

Cedar Canyon 28 Well List

Lease Number	**	Well Name	API	Surface Location	Pool	(pdq)	Gravity	Gas (MSCFD)	BTU/cf	Water (bpd)
NMNM 94651	No CA	Cedar Canyon 27 Federal 6H	30-015-43232	Sec 28, T 245, R 29E	15-43232 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	232	45.2	940	1280	238
NMNM 94651	No CA	Cedar Canyon 27 Federal 7H	30-015-43233	Sec 28, T 24S, R 29E	15-43233 Sec 28, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	222	45.2	1205	1280	227
NMNM 94651 No CA	No CA	Cedar Canyon 28 Federal 6H	30-015-43234	Sec 28, T 245, R 29E	15-43234 Sec 28, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	308	45.2	1187	1280	345
NMNM 94651 No CA	No CA	Cedar Canyon 28 Federal 7H	30-015-43238	Sec 28, T 245, R 29E	15-43238 Sec 28, T 245, R 29E PIERCE CROSSING; BONE SPRING, EAST	281	45.2	1025	1280	312
NMNM 94651	No CA	Cedar Canyon 28 Fed 9H	30-015-44016	Sec 29, T 24S, R 29E	15-44016 Sec 29, T 24S, R 29E PIERCE CROSSING; BONE SPRING, EAST	631*	44.5*	1278*	1280	377*
NMNM 94651 NMNM 121952		Pending Cedar Canyon 29 Federal Com 2H 30-015-42992 Sec 29, T 24S, R 29E	30-015-42992	Sec 29, T 24S, R 29E	PIERCE CROSSING;BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 94651 No CA	No CA	Cedar Canyon 29 Federal 3H	30-015-42993	30-015-42993 Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
NMNM 94651 No CA	No CA	Cedar Canyon 29 Federal 21H	30-015-43601	30-015-43601 Sec 29, T 24S, R 29E	PIERCE CROSSING; BONE SPRING	631*	44.5*	1278*	1280	377*
* Represents ave	rage daily	* Represents average daily rates for the first 12 months of production	duction							

APPLICATION FOR POOL LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES & STORAGE Commingling proposal for Cedar Canyon 28 Central Tank Battery

OXY USA INC is requesting approval for the Pool Lease Commingle, and Off-Lease Measurement, Storage & sales for wells located on the attached spreadsheet.

Oil & Gas Metering

Incoming wells will be routed to a 3phase production separator at the facility located at the Cedar Canyon 28 Federal 4 SWD well pad at 32.186, -103.992. There will also be a test separator equipped with a gas orifice meter (S/N 111324), oil turbine meter with prover loops (S/N 12043563919) and water turbine meter (S/N 1204356918).

Oxy proposes to allocate production by well test. The wells are located on two federal leases NMNM 94651 and NMNM 121952, both with 12.5% royalty.

A gas orifice meter, located downstream of the production separator and test separator gas line tie-in (S/N 14948C), will serve as the custody transfer point (Facility Measurement Point) for the purposes of royalty payment. Gas production will then be routed to Enterprise sales meter (S/N 68841), located at NE/4 NW/4 Section 15 T24S R29E at 32.222, -103.974.

Oil production will flow through Coriolis meter (S/N 14373929), located at the facility. The Coriolis meter will serve as the oil custody transfer point (FMP) for the purposes of Federal royalty payment.

Oxy has installed a closed loop recirculation system within the facility to recirculate tank bottoms. At no time will production from two different trains be routed through the heater treater at one time. For example, during typical operating conditions V1 and V1A will be open while V2, V2A, V3 and V3A are closed. If other tank bottoms need to be recirculated, then the appropriate valves will be open while all other valves will remain closed.

Water production will be routed to the Cedar Canyon Salt Water Disposal Distribution system, where it will flow to the nearest SWD which has capacity to accept water. Salt water disposals tied to the water disposal system include the Cedar Canyon 28 Federal 4 SWD, Cedar Canyon 15 SWD, Riverbend Federal 8 SWD, Harroun Federal 8 SWD, Harroun 15-3 SWD and Cedar Canyon 16-3 SWD.

Meters will be proved and calibrated according to current API, NMOCD and BLM standards.

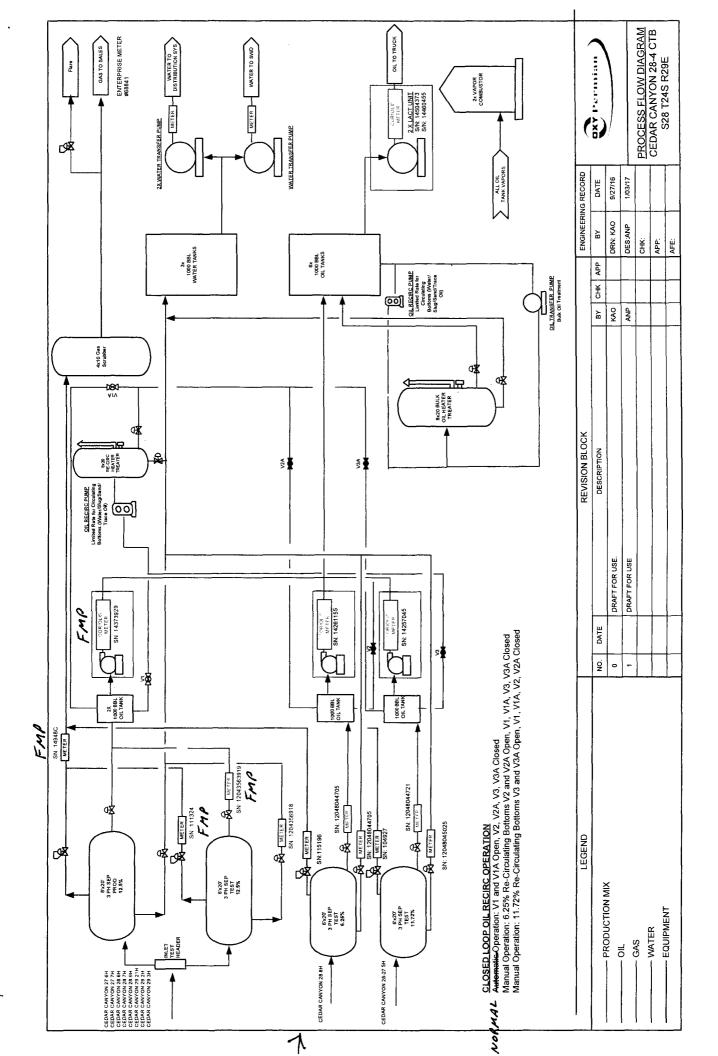
Working, royalty and overriding royalty interest owners are identical, therefore pursuant to NMAC 19.15.12.10 (B)(2), certification by a petroleum landman is enclosed and no notice is required.

Process and Flow Description

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well surface hole locations and laterals. The commingling of this production is the most effective means of producing the reserves and will reduce the surface facility footprint and overall emissions.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.





Township 24 South, Range 29 East Eddy County, New Mexico

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Occidental Petroleum

North American Datum 1927
Last Updated January 16, 2017
Author A Cordas
File Cete Cores, 23, 2312116

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Google Earth Pro



OXY USA Inc. Box 27570, Houston, TX 77227-7570

Jeremy D. Murphrey, CPL Land Negotiator Sc.

Phone (713) 350-4816 Fax (713) 985-4942 Jeremy_Murphrey@oxy.com

January 17, 2017

RE:

Application for surface commingle: Cedar Canyon 28 Central Tank Battery

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing applications with the New Mexico Oil Conservation Division and the Bureau of Land Management for approval of the above mentioned commingle project.

This letter serves as notice that the operator and interest owners are identical for the wells listed below:

Cedar Canyon 27 Fed #6H (API: 30-015-43232)
Cedar Canyon 27 Fed #7H (API: 30-015-43233)
Cedar Canyon 28 Fed #6H (API: 30-015-43234)
Cedar Canyon 28 Fed #7H (API: 30-015-34912)
Cedar Canyon 28 Fed #9H (API: 30-015-44016)
Cedar Canyon 29 Fed Com #21H (API: 30-015-43601)
Cedar Canyon 29 Federal #3H (API: 30-015-42993)
Cedar Canyon 29 Fed Com #2H (API: 30-015-42992)

Best Regards

OXY USA Inc.

Jeremy Murphrey, CPL Land Negotiator Sr.

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT CASE RECORDATION**

(MASS) Serial Register Page

Run Date:

12/27/2016

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres

Serial Number

Run Time:

1,400.000

NMNM-- - 094651

08:38 AM

Page 1 of 3

Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 094651

Name & Address			int Rei	% interest
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	LESSEE	100.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000
PHILLIPS 66 NAT GAS	4001 PENBROOK #324	ODESSA TX 79762	OPERATING RIGHTS	0.000000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 770022753	OPERATING RIGHTS	0.00000000
RIVERHILL ENERGY CO	PO BOX 2726	MIDLAND TX 797022726	OPERATING RIGHTS	0.000000000
SIETE OIL & GAS CORP	BOX 2523	ROSWELL NM 882022523	OPERATING RIGHTS	0.000000000
SM ENERGY CO	1775 SHERMAN ST STE 1200	DENVER CO 802031100	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 094651

Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 02405 0290E 017	ALIQ	S2SW,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 027	ALIQ	SWNE,52NW,52;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 028	ALIQ	S2NE,W2,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0240S 0290E 029	ALIQ	SENE,W2NE,NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094651

Act Date	Code	Action	Action Remark	Pending Office
09/24/1972	387	CASE ESTABLISHED	SPAR54;	
09/25/1972	888	DRAWING HELD		
12/01/1972	496	FUND CODE	05;145003	
12/01/1972	530	RLTY RATE - 12 1/2%		
12/01/1972	868	EFFECTIVE DATE		
01/23/1995	553	CASE CREATED BY ASGN	OUT OF NMNM17224;	
01/23/1995	932	TRF OPER RGTS FILED	SIETE/POGO	
01/23/1995	974	AUTOMATED RECORD VERIF	BCO/JV	
02/08/1995	600	RECORDS NOTED		
02/23/1995	963	CASE MICROFILMED/SCANNED	JDS	
04/19/1995	933	TRF OPER RGTS APPROVED	EFF 02/01/95;	
04/19/1995	974	AUTOMATED RECORD VERIF	MV/MV	
09/20/1995	575	APD FILED		
10/03/1995	575	APD FILED		
10/19/1995	575	APD FILED		
11/13/1995	084	RENTAL RECEIVED BY ONRR	\$700.00;21/0000000283	
11/13/1995	576	APD APPROVED	#1 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "27"	
11/13/1995	576	APD APPROVED	#2 CEDAR CANYON "28"	
11/13/1995	576	APD APPROVED	#3 CEDAR CANYON "28"	
11/29/1995	576	APD APPROVED	1 FEDERAL 17	
12/29/1995	650	HELD BY PROD - ACTUAL	/1/	
03/06/1996	576	APD APPROVED	3-CEDAR CANYON 27 FED	
03/07/1996	576	APD APPROVED	1-CEDAR CANYON 29 FED	
05/13/1996	643	PRODUCTION DETERMINATION	/1/	
05/13/1996	658	MEMO OF 1ST PROD-ACTUAL	/1/1;	
07/08/1996	932	TRF OPER RGTS FILED	SIETE/ST MARY LAND	
11/13/1995 11/13/1995 11/13/1995 11/13/1995 11/13/1995 11/29/1995 12/29/1995 03/06/1996 03/07/1996 05/13/1996	084 576 576 576 576 576 650 576 576 643	RENTAL RECEIVED BY ONRR APD APPROVED APD APPROVED APD APPROVED APD APPROVED HELD BY PROD - ACTUAL APD APPROVED APD APPROVED APD APPROVED PRODUCTION DETERMINATION MEMO OF 1ST PROD-ACTUAL	#1 CEDAR CANYON "28" #2 CEDAR CANYON "27" #2 CEDAR CANYON "28" #3 CEDAR CANYON "28" 1 FEDERAL 17 /1/ 3-CEDAR CANYON 27 FED 1-CEDAR CANYON 29 FED /1/ /1/1;	

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

Page 1 of 1

08:39 AM

Run Date:

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Line Nr

Commodity 459:

12/27/2016

(MASS) Serial Register Page

01 12-22-1987;101STAT1330;30USC181 ET SE

Case Type 312021: O&G LSE COMP PD -1987

OIL & GAS Case Disposition: AUTHORIZED

Total Acres

Serial Number

Run Time:

40.000

NMNM-- - 121952

Serial Number: NMNM-- • 121952

Int Rel % Interest Name & Address **OXY USA INC** 80.000000000 PO BOX 27570 **HOUSTON TX 772277570** LESSEE **QXY Y-1 COMPANY** PO BOX 27570 HOUSTON TX 772277570 LESSEE 20.000000000

Serial Number: NMNM-- - 121952

District/Field Office Mer Twp Rng Sec STyp SNr Suff Subdivision County Mgmt Agency NENE; CARLSBAD FIELD OFFICE BUREAU OF LAND MGMT 23 02405 0290E 029 ALIQ EDDY

Serial Number: NMNM-- - 121952

Daniellan Office

Act Date	Code	Action	Action Remark	Pending Office
12/04/2008	387	CASE ESTABLISHED	200901036;	
01/06/2009	299	PROTEST FILED	Wild Earth Guardians	
01/21/2009	191	SALE HELD		
01/21/2009	267	BID RECEIVED	\$112000.CO;	
04/09/2009	298	PROTEST DISMISSED		
04/27/2009	237	LEASE ISSUED		
04/27/2009	974	AUTOMATED RECORD VERIF	BTM	
05/01/2009	496	FUND CODE	05;145003	•
05/01/2009	530	RLTY RATE - 12 1/2%		
05/01/2009	868	EFFECTIVE DATE		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
12/23/2015	140	ASGN FILED	YATES PETRO/OXY USA;1	
01/15/2016	139	ASGN APPROVED	EFF 01/01/16;	
01/20/2016	974	AUTOMATED RECORD VERIF	JA	
08/22/2016	791	TERMINAT'N NOTICE ISSUED	CLASS II;	
08/22/2016	974	AUTOMATED RECORD VERIF	LBO	
08/24/2016	792	TERMINATION VACATED	CLASS II;	
04/30/2019	763	EXPIRES		

	5enai Numper: NMNM 121952
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0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-19 PLAYAS AND ALKALI LAKES
0006	01/15/2016 - PENTAL PAID 05/01/2015 - 04/20/2016.

ARTESIA DISTRICT

DEC 1 8 2015

State of New Mexico

Form C-102

Energy, Minerals & Natural Resources DepartmentRECEIVED Revised August 1, 2011
OIL CONSERVATION DIVISION Submit one copy to appropriate OIL CONSERVATION DIVISION

District Office

1220 South St. Francis Dr. Santa Fe. NM 87505

M AMENDED REPORT

NOT ISIDISML-0 (U)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Manba Pool Code 30-015-42993 Majority Code | 5037 Pierce Chossins Property Nee CEDAR CANYON "29" FEDERAL 3H OGNID No. Operator Name 16696 OXY USA INC. 2948.5" Surface Location Ut. or lot po. Section Tourship Rese 29 24 SOUTH 20 EAST. N.M.P.M. NORTH 21O' 1990 RAST **EDDY** Bottom Hole Location If Different From Surface UL or lot so. Sec Logi Rest/West hos Change 29 24 SOUTH 20 EAST. N.M.P.M. 2219' NORTH 160' WEST **EDDY** olidation Code Joint or Infill 160 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the OPERATOR CERTIFICATION **建設數計 医**耳 200 330 <u>YARAMANIAN MARIA BARAMANIAN ABARAMANIAN MARIA M</u> GRID AZ = 269-58'47" _5050.52' IN ALL 330 <u>ubennumi i</u> BUTTOM HOLE LOCATION
HEW MERCO PAST
NAB 1927
1-33273737 IS FF
LATE IN 32 1885-227
LONG: W 154.0141720 BOTTOM PERF. HEW MEDICO CAST NAO 1827 1-432872-13 115 FT X-5368114-17 115 FT TOP PERF.
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MAD 1927
Y=4037474 15 FF LAT: N 17.1885409 LAT: H 32.1883047

ARTESIA DISTRICT

State of New Mexico

JAN 2 5 2016

Form C-102 Revised August 1, 201!

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

RECEIVED District Office

Santa Fe, NM 87505

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NM OIL CONSERVATION ARTESIA DISTRICT

Sweld I 1859 H. Franch Dr., Hobbs, 164 18240 Phone 174 1934161 Par. (714) 1914170 Sweld II 811 S. Fray St., Armain, 164 68116 Phone (715) 144-1281 Par. (715) 144-1734

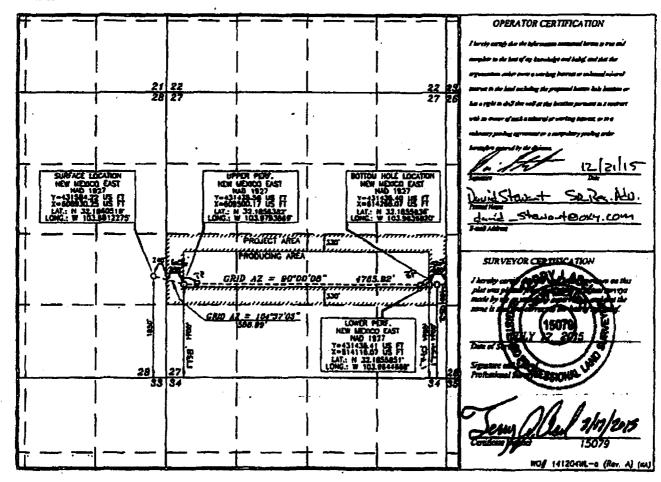
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DATES. OIL CONSERVATION DIVISION RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

M AMENDED REPORT

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		_ · V	VELL LOCATION	ON AND	ACR	EAGE DI	EDICATIO	N PLAT			
	AP	Manber	Pool	Code		· · · · · · · · · · · · · · · · · · ·		Pool Name			
350-01	5-4	13232	9647	<u>ځ</u>	_	Pieuce	Cross:	is Bare	2711	5	ist
Prope	rry Code				Property						l Namber
315	036	5	CEDA	AR CAN	YON	"27" FE	EDERAL		Į.	6	5H
OG/	UD No.				Operator	Name				E	icyatios
166	596			OX	Y US	A INC.				29	25.0'
Surface Location -											
UL ar lot no.	Section	Tevrilip	Range		Lot les	Feet from the	North South Line	Fees from the	East Wes	line	County
1	28	24 SOUTH	29 EAST, N.	V , P. ¥.		1850'	SOUTH	240'	EAST	'	EDDY
	/		Bottom Hol	e Locati	on If I	Different F	rom Surfac	e			
UL or lot pa.	Samoo	Toundip	Renge		Lot Ide	Feet from the	North South fine	Feet from the	East Wes	Line	County
I	27	24 SOUTH	29 EAST, N.	И.Р.И.		±100	SOUTH	255	EAST	•	EDDY
Dedicated	Acres	Joint or left!	Consolidation Code	Order No.	TOP P	enf 17	38 FSC	606 FW	L (L)	-27	
160	<u>.</u>	N	•				10 FSL				
No ellows	hic wi	Il he assigned to	this completion un	til all inte	recte ha	tre heen con-	colidered or a	non-standard	nait has h	APR BOOM	want hu the

division.



143 N. Francis (Jr., Bobbs, NA 1234) Phone: (573) 993-4141 Pez: (573) 313-5720 Phone: II 811 S. Fran St., Armeia, NA 88110 Panie (180) 1540 in 700 (190) 1544 in <u>Pinie IV</u> (120 I. B. F_{iniel}) Dr., Emp Pa, ISA (1914 Panie (191) 414-140 Paz (191) 414-140

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

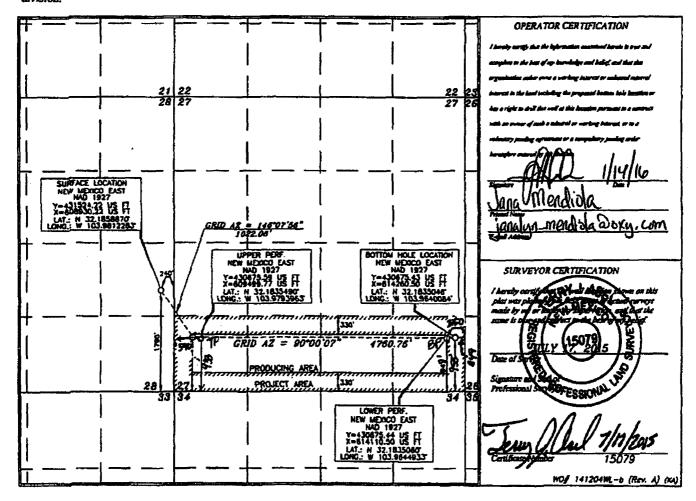
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-01	5-4	Mumber 13233	96473	ode	f	Pierce Ci	ossiny F	Pool Name	ning,	East		
3150°	ny Code 38		CEDA		<i>sobatly</i>	Name "27" FE	_			Well Number 7H		
00	96				operator V US	Name 'A INC.				Elevation 2924.3'		
	Surface Location											
UT. or lot no.	UL or lot no. Section Township Range Lat Ido Feet from the				Feet from the	North/South line	Feet from the	East/West	line County			
I	28	24 SOUTH	29 EAST, N. L	(.P. M .		1790'	SOUTH	240'	EAST	EDDY		
			Bottom Hole	Locatio	n If I	Different F	rom Surfac	æ				
UL or lot so.	Section	Township	Range	[-	Lot Ida	Feet from the	North/South line	Feet from the	East/West	line County		
P	27	24 SOUTH	29 EAST, N.L	(.P. LL		985	SOUTH	100° 249	EAST	EDDY		
Declinated 160		Joint or Intill	Consolidation Code	Order No.	和野	- 955 F - 949 I	SL 249 SL 350 FSL 590					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



ARTESIA DISTRICT

DEC 3 0 2015

Form C-102

Paris 1 [251 N. Franck Dr., Habba, N.M. 2004] Paper, (271) 191-4161 Fas: (371) 193-4720 Dulpiet II. 21) S. Firm St., Armeia, 104 2216 Paper; (371) 145-1233 Paz: (375) 145-4720 Dulpiet III. 1000 Ric Braum Road, Asser, N.M. 87410

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

State of New Mexico

Revised August 1, 2011 RECEIVE pmit one copy to appropriate

District Office

IGOV KAO ESTADO KA Produc (PAS) 334-4 Destrict (V 1200 S. St. Promotio Photos: (PAS) 476-3	172 Fas: (5) Dr., Santa P	95) 334-6170 N. KVI 82503		Santa	MAMENDED REPORT						
			WELL LOCATI	ON AND	ACR	EAGE D	EDICATIO.	N PLAT	• • •		
·	API	Number	Pool	Cod:	Т.		_	Pool Name		_	
30-0	15-	43234	964-	13	1	Pierce	Chossi	nc Bon	eSDN:us	East	
Propo	rty Code				Property				Well Number		
301	190)	CEDA.	R CANY		6Н					
OGR	ID No.				Operator	Name			Élevation		
166	,94	ł		OXY	USA	INC.			2924.8'		
				Surfa	ce Lo	cation	· · · · · · · · · · · · · · · · · · ·				
UL or lot po.	Section	Township	Range		Lot idn	Feet from the	North/South line	Feet from the	East/West liot	County	
I	28	24 SOUTH	i 29 East, n	М .Р. М .		1820'	SOUTH	240'·	EAST	EDDY	
	<u></u>	· · · · · · · · · · · · · · · · · · ·	Rottom Ho	le Locatio	n If I	Different l	From Surfac			<u></u>	
UL or let no.	UL or lot no. Section Township		Range				North/South line		East/West line	County	
L	28	24 SOUTH	1 29 EAST, N	М .Р. М .		1700'	SOUTH	180	WEST	EDDY	
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.	TOP	Perf -	1675 75		FEL (I)	<u> </u>	
الهو	>	N		Bol	ton	Pent -	1693 FS	L 359	FUL (L)		
No allowa division.	ble wi	ll be assigned	to this completion u	ntil all inten	ests ba	ve been con	solidated or a	non-standard	unit has been app	roved by the	
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BOTTOM H	OLE LO	CATION	LOWER PERF.	UPPER	PERF.	Su	RFACE LOCATION		- The same	12/22/15	

NEW MEDICO EAST NAO 1927 Y#431554.22 US FT X=608930.24 US FT LAT.: N 32.1659695' LONG.: W 103.9812279' NEW MEXICO EAST NAO 1927 Y=43:408.33 US FT K=604048.18 US FT LAT.: N J2:1856114* LONG.: W 103.9970099 MAD 1927 Y=431409.12 US FT X=604198.17 US FT NAD 1927 Y=431433.84 US F7 X=606840.18 US F7 330 GRID AZ = 289°41'42" 4792.10 330 AMOISS. 1820 3 WO# 141204WL-c (Rev. A) (KI)

ARTESIA DISTRICT

MAY 03 2016

<u>District</u>

HAS R. Franco Dr., Habba, NNe 20140

France (175) 343-4141 Fee: (575) 343-4728 District II 811 3. FSws St., Armele, NSA 20210 Physics (575) 748-1263 Fat: (575) 845-8720 1230 S. Dr. Francis Dr., Sagta Fa, NSA 87395 Physics (125) 476-3460 Faz: (325) 476-3462

State of New Mexico h Energy, Minerals & Natural Resources Department ED OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

> X AMENDED REPORT (As Onlled)

> > 2924.5

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code / Pierce Crossina Bone 96473 30-015- 43238 Property Code Property Name Well Number <u> 304790</u> CEDAR CANYON "28" FEDERAL **7H** OCINID No. Operator Name Elevation 16696

OXY USA INC.

Surface Location Lot ldn Feet from the UL or lot no. Section Range East/West fine Township Feet from the County 24 SOUTH 28 29 EAST, N.M.P.M. 1760 SOUTH 240 EAST EDDY Bottom Hole Location If Different From Surface East West line Township UL or lot as. Section Range Lot Idm Feet from the North/South line Feet from the Comity M 28 24 SOUTH 29 EAST, N.M.P.M. SOUTH WEST EDDY 208 P 382 1 623 Dedicated Acres Jaint or Infill Consolidation Code -Order Na OP-N 160 ŤP – FEL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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BOTTOM HOLE LOCATION NEW MEXICO EAST NEW MEXICO EAST Y=4304043.38 US FT X=604043.38	MD 1927 Y=431494-22 US ET	Market
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BOTTOM HOLE LOCATION NEW MENCO EAST V=100483 15 LS FT LAT: H 32:1835727 V=100493 15 LS FT LAT: M 32:1835727 UNIC: W 103:3970118 LONG: W 103:3965270 JAT: M 32:1835727 JAT: M 32:18357218 JAT: M 32:1835727 JAT: M 32:18357 JAT: M 32:1835727 JAT: M 32:18357 JA		
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V=100404 13 15 F	BOTTOM HOLE LOCATION LOWER PERF.	the and the second
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GRID AZ = 260°11'42° 1789.02' GRID AZ = 186°17'10° GRID AZ = 186	avernumbaniaminaminaminaminaminaminaminaminamina	Date of Selection
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		Cerificate 15079 .
	PROJECT AREA	MOS 141204ML-d (Rev. A) (NI)

During I.
1623 N. Franch Dr., Holde, NM 82340
Phone, (573), 99-4161 Paz; (573), 593-0720
During II.
811 S. Fest St., Armini, NM 82210
Phone, (73), 741-1281 Faz; (573), 748-9720
During III.
1000 Rio Bussie Rand, Aste, NM 87416
Phone; (505), 334-6176 Faz; (505), 334-6170
During IV.
1220 S. St. Francis Dr., Senti Fe, NM 87505
Phone; (505), 476-3460 Faz; (505), 476-3462

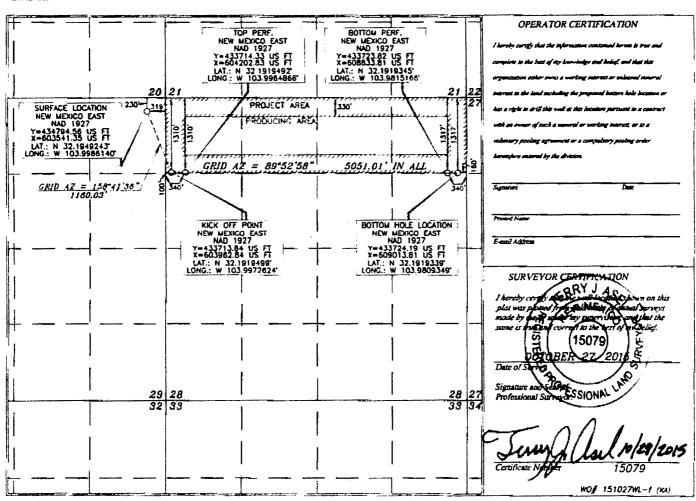
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	A DI	Number							EDICATIO	Pool Name				
Ari Number				Pool Code				ruoi Nume						
Property Code			Property Name								Well Number			
				CEDAR CANYON "28" FEDERAL								9H		
OGR	ID No.		Operator Name									Elevation		
				OXY USA INC.								<i>2949.3</i> '		
						Surf	ace Lo	ocation						
L or iot no.	Section	Township	ownship Range				Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	County		
A	29	24 SOUTH	29 EAST, N.M.P.M.				230'	NORTH	319'	EAS1	, l	EDDY		
	L	· · · · · · · · · · · · · · · · · · ·	Во	ttom I	Hole	Locati	on If l	Different F	rom Surfac	e				
L or lot no.	Section	Township	shîp Range				Lot Ida	Feet from the	North/South Inc	Feet from the	East/We	rt line	County	
A	28	24 SOUTH	29	29 EAST, N.M.P.M. 1317' NORTH 160' EAS						EAS1	r	EDDY		
Dedicated Acres		Joint or Infill	Consolio	istion Co.	ie	Order No.								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>Dispite I.</u> 1627 N. Franch Dr., Hobin, 104 82340 Please: (575) 393-4161 Par: (575) 393-0720 Plante S 811 S. Piert Sz., Artesia, NSA 84210 Plante (375) 748-1283 Fee: (575) 748-9720 <u>Learner III</u> 1000 File Brance Rand, Aston, NM 87410 Pleane; (NA) 334-6172 Fez: (SG) 334-6170 <u>District IV</u> 1320 S. B., Francis De., Senin Fe, NM 87505 Pleane: (SQC) 476-3460 Fez: (SQC) 476-3442

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WO# 131202ML-5 (Rev. 8) (KU)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-015- 42992

Pool Code

30-6	15-	42992	563	7(- 1	Pie	erce Cuo	ising be	we Soni	ina		
	28		Property Name Well Number CEDAR CANYON "29" FEDERAL Com. 2H									
	RID No.		Operator Name OXY USA INC. 2									
166	96											
	Surface Location											
UL or lot no.	f	Township	Range		Lot Ide		North/South line	Feet from the	East/West lin			
A	29	24 SOUTH	29 EAST, N.	М. Р. М.		230'	NORTH	320'	EAST	EDDY		
	Bottom Hole Location If Different From Surface											
UL or lot no.		Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West E			
D	29	24 SOUTH	29 EAST, N.	М.Р.М.		991'	NORTH	181'	WEST	EDDY		
Dedicated	Acres	Joint or Infill	Consolidation Code	Order Na.								
160)	1/		1						\		
		l be assigned to	this completion w	til all inter	ests ba	ve been con	solidated or a	non-standard	unit has bee	n approved by the		
division.		_	•									
umanan	mini							777				
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13	<u></u>	#.= _		PRODUCIE	NG AREA			Search to a		reparted Jestina Andr Arceptes ar		
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Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Cedar Canyon 27 Fed 6H, 7H – 3001543232, 3001543233
Cedar Canyon 28 Fed 6H, 7H, 9H – 3001543234, 3001543238, 3001544016
Cedar Canyon 29 Fed 3H, 21H – 3001542993, 3001543601
Cedar Canyon 29 Fed Com 2H – 3001542992 CA pending
Leases NMNM94651 & NMNM121952 & Pending CA for Cedar Canyon 29 Fed Com 2H

Oxy USA WTP LP January 27, 2017

Condition of Approval

Commingling of lease/CA production and Off lease Storage, Measurement, & Sales of production

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.