

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No.
NMNM055493

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM136699

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: ERIN WORKMAN
 Email: Erin.workman@dvn.com

8. Lease Name and Well No.
HADAR 10 FED COM 3H

3. Address **6488 SEVEN RIVERS HIGHWAY** 3a. Phone No. (include area code)
ARTESIA, NM 88211 Ph: 405-552-7970

9. API Well No.
30-015-42357-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWSW 2155FNL 5FWL 32.673629 N Lat, 103.865760 W Lon**
 At top prod interval reported below **NESE 2297FSL 441FEL**
 At total depth **NESE 2297FSL 441FEL**

10. Field and Pool, or Exploratory
LUSK-BONE SPRING, WEST

11. Sec., T., R., M., or Block and Survey
or Area **Sec 10 T19S R31E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **06/20/2015** 15. Date T.D. Reached **07/16/2015** 16. Date Completed
 D & A Ready to Prod. **11/30/2016**

17. Elevations (DF, KB, RT, GL)*
3570 GL

18. Total Depth: MD **13800** TVD **9103** 19. Plug Back T.D.: MD **MD** TVD **TVD** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL CR CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	676		648		0	
12.250	9.625 HCK-55	40.0	0	4426		3230		0	
8.750	5.500 P-110	17.0	0	13800		223		2480	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8926							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9285	13741	9285 TO 13741		400	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9285 TO 13741	6,126,000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/30/2016	11/30/2016	24	→	132.0	511.0	451.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	238	1083.0	→	132	511	451	3873	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 (BY) SGT DAVID R. GLASS

FEB 16 2017

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #361729 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

DAVID R. GLASS
 PETROLEUM ENGINEER

**RECLAMATION DUE:
 MAY 30 2017**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	610	733	OIL/GAS/WATER	RUSTLER	610
SALADO	733	2242		SALADO	733
BASE OF SALT	2242	4937		BASE OF SALT	2242
DELAWARE	4937	6740		DELAWARE	4937
BONE SPRING	9285	13741		BONE SPRING	6740
				BONE SPRING 2ND	8794

32. Additional remarks (include plugging procedure):
As drilled C-102, Directional Survey, Logs sent via Fed Ex.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #361729 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/30/2017 (17DMH0069SE)**

Name (please print) ERIN WORKMAN Title REGULATORY COMPLIANCE PROF.

Signature _____ (Electronic Submission) Date 12/21/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.