District I 1625 N. French District II 811 S. First St., District III 1000 Rio Brazos District IV 1220 S. St. Fran	Artesia, N 8 Rd., Azte	IM 88210 c, NM 87410 anta Fe, NM 8	7505 ·	nergy, I Oi 122	l Conservatio 20 South St. Santa Fe, NI	Natural Res on Division Francis Dr M 87505	•	MAR"I RECI	offe 20 EIVEI	py to appr	Form C-104 Revised August 1, 2011 ropriate District Office AMENDED REPORT PORT
¹ Operator name and Address ² OGRID Number											
PO BOX 1		ES OPER	ATING	LP				240974 ³ Reason for Filing Code/ Effective Date			
MIDLAND		702								'P/03-05-2	
⁴ API Numb		⁵ Pool	Name					⁶ Pool Code			
30 - 015-2					AMANO; BON	NE SPRING					58040
⁷ Property Code ⁸ Prope 302812			perty Nan	ty Name 79 TAMANO (BSSC) UNIT				Ý	⁹ Well Number 601		
II. ¹⁰ Su		ocation	•								
Ul or lot no.	Section	Township	Range	Lot Idn			line	Feet from the	East/	West line	County
M	11	18S	31E		470	S		660		W	EDDY
		ole Locatio									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line-	County
	13 Dud	cing Method	¹⁴ Gas Co		¹⁵ C-129 Pern	·	16 0			17.01	
¹² Lse Code F		Code	Gas Co Da			hit Number	~ (C-129 Effective Date ¹⁷ C-129 Expiration Date			
		P									
		s Transpo	rters		¹⁹ Transpor	ton Name					²⁰ O/G/W
- · ·				and Ad				,		0/6/₩	
15694		NAVAJO REFINING CO. PIPELINE DIVISION						OIL			
	PO BOX 159, ARTESIA, NM						and the second sec				
221115	221115 FRONTIER FIELD SERVICES, LLC						•	GAS			
4200 EAST SKELLY DRIVE, STE. 700, TULSA, OK											
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an part and an e Preside is	u <u>n 4.55</u>							te in the second s			
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IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC	
²⁷ Hole Size	²⁸ Casir	ng & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
					с .	
		· ·	·		-	
		and the second sec	• • • • • • • •			

V. Well Test	Data		· · · · · · · · · · · · · · · · · · ·	······································		
³¹ Date New Oil 03/05/2017	³² Gas Delivery Date	³³ Test Date 03/05/2017	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 150	³⁶ Csg. Pressure 40 ⁴¹ Test Method Pumping	
³⁷ Choke Size	³⁸ Oil 15.0	³⁹ Water 106.0	⁴⁰ Gas 12.0			
⁴² -I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION			
Printed name:			Title:			

LAURA	PINA	3-17-17	•		
Title:	ANCE COORDINATOR	A			
E-mail Address:	archive coordination	Subsequent sundry of work			
Date: 03/15/2017	Phone: 432-689-5200	Resubmit w/appropriate documentation.			