Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-015-41016 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	7. Lease Name or Unit Agreement Name WALDROP 13 N							
1. Type of Well: Oil Well 🛛	8. Well Number #3							
2. Name of Operator LIME ROCK RESOURCES II-A	9. OGRID Number 277558							
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sulli	10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)							
4. Well Location								
Unit Letter <u>N</u> :	<u>810</u> feet from the <u>South</u> line and <u>231</u>							
Section 13	Township 18-S Range 26-E	NMPM Eddy County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3298' GL								

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON		REMEDIAL WORK				
TEMPORARILY ABANDON	\boxtimes	COMMENCE DRILLING OPNS.	P AND A			
PULL OR ALTER CASING 🛛 MULTIPLE COMPL		CASING/CEMENT JOB				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM			_			
OTHER: Change APD for Order R-14164-D	OTHER:					

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LIME ROCK RESOURCES II-A, L.P. would like to extend this well's approved APD for 1 year to 1/25/18. This well would have been drilled last summer but was postponed due to State order E-42. This sundry along with the attached drilling plan outlines our drilling procedure following the new State order R-14164-D. This well is now scheduled to spud in April 2017.

A 26" hole will be drilled, & 20" 91.5# B conductor csg set @ ~80' w/80 sx cmt. An 11" hole will be drilled, & 8-5/8" 24# J-55 csg set @ ~780' w/~375 sx cmt (or 50' above the 1st oil show). A 7-7/8" hole will be drilled, & 5-1/2" 17# J-55 csg set @ ~4662' w/~900 sx cmt. All details of this drilling will follow State order R-14164-D along with State required drilling practices.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	Miketippin	_TITLEPetroleur	n Engineer - Agent	DATE2/15/	/17
Type or print name	Mike Pippin	E-mail address:	mike@pippinllc.com	PHONE:	505-327-4573
For State Use Only					
APPROVED BY:		TITLE Gree	1051 ST	DATE_ <u>_</u>	-20-20/7
Conditions of Approva	<i>ι</i> (π any):		A 1		
Prior to Spud, Operator will review and adhere to NMOCD order R-14164 for current changes or any			M OIL CONSERVATION ARTESIA DISTRICT		
			FEB 2 2 2017		

amendments which may pertain to the drilling and completion of this well.

RECEIVED