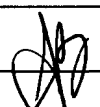
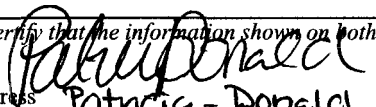


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="font-weight: bold; font-size: 1.2em;">OIL CONSERVATION DIVISION</div> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> <b>Revised August 1, 2011</b>			
		1. WELL API NO. <b>30-015-43251</b>		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>GOLDEN CORRAL 6 STATE</b>					
				6. Well Number <b>1H</b>					
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator <b>XTO ENERGY INC.</b>				9. OGRID Number <b>005380</b>					
10. Address of Operator <b>500 W. ILLINOIS SUITE 100 MIDLAND, TEXAS 79701</b>				11. Pool name or Wildcat <b>WILLOW LAKE, BONE SPRING SE</b>					
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	<b>P</b>	<b>6</b>	<b>25-S</b>			<b>200</b>	<b>SOUTH</b>		
BH:	<b>I</b>	<b>31</b>	<b>24-S</b>			<b>2428</b>	<b>SOUTH</b>		
13. Date Spudded <b>07/21/2016</b>	14. Date T.D. Reached <b>08/15/2016</b>	15. Date Rig Released <b>10/18/2016</b>		16. Date Completed (Ready to Produce) <b>12/22/2016</b>		17. Elevations (DF & RKB, RT, GR) <b>2942 GR</b>			
18. Total Measured Depth of Well <b>15853</b>		19. Plug Back Measured Depth <b>15853</b>		20. Was Directional Survey Made <b>YES</b>		21. Type Electric and Other Logs Run <b>GAMMA RAY CCL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>8900-15635 BONE SPRING</b>									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
<b>13 3/8</b>	<b>54.5</b>	<b>616</b>	<b>17 1/2</b>	<b>SX:305 ECONO /295 C/ 235H</b>					
<b>9 5/8</b>	<b>36</b>	<b>2689</b>	<b>12 1/4</b>	<b>305 SX C</b>					
<b>5 1/2</b>	<b>17</b>	<b>15853</b>	<b>8 1/2</b>	<b>2850 SX H</b>					
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					<b>2 7/8</b>	<b>7800</b>	<b>7800</b>		
26. Perforation record (interval, size, and number) <b>8900-15635 35, 9</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				<b>8900-15635</b>		<b>9,980,328 # SAND; 11571 ACID</b>			
28. PRODUCTION									
Date First Production <b>12/22/2016</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>				Well Status (Prod. or Shut-in) <b>PROD.</b>			
Date of Test <b>1/13/2017</b>	Hours Tested <b>24</b>	Choke Size <b>20/64</b>	Prod'n For Test Period	Oil - Bbl. <b>973</b>	Gas - MCF <b>1146</b>	Water - Bbl. <b>1077</b>	Gas - Oil Ratio <b>1177.8</b>		
Flow Tubing Press. <b>1400</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>973</b>	Gas - MCF <b>1146</b>	Water - Bbl. <b>1077</b>	Oil Gravity - API -(Corr.) <b>36</b>			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>						30. Test Witnessed By 			
31. List Attachments <b>C102,C103,C104 LOG DIRECTIONAL, DIVIATION REPORT</b>									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 		Printed Name <b>PATRICIA DONALD</b>		Title <b>REGULATORY ANALYST</b>		Date <b>02/15/2017</b>			
E-mail address <b>Patricia.Donald@xtoenergy.com</b>									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	<b>639</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	<b>2589</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	<b>2787</b>	T. Todilto
T. Drinkard		T. Bone Springs	<b>6489</b>	T. Entrada
T. Abo		T.	<b>RUSTLER 268</b>	T. Wingate
T. Wolfcamp				T. Chinle
T. Penn		T.		T. Permian
T. Cisco (Bough C)		T.		T. Penn "A"

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology