Revised August 1, 2011 WELL API NO	Submit to Approp	oriate Dist	rict Offic	e		Ç,	tate of N	ovy Ma	vico							Form (C-105
Oil CONSERVATION DIVISION 30-015-42251 2017 2012 OIL CONSERVATION DIVISION 220 South St. Francis Dr. Sartus Fe, NM 87505 31-1900 PT-RECORD 31-1900 PT-RE	Five Copies District I	D. S. F.	a ou	CONSE	RVE	nerev Mi	nerals an	d Nati	iral Re	sour	ces			Revi			
Oil CONSERVATION DIVISION 30-015-42251 2017 2012 OIL CONSERVATION DIVISION 220 South St. Francis Dr. Sartus Fe, NM 87505 31-1900 PT-RECORD 31-1900 PT-RE	1625 N. French D	r., Hobbs	, NM 882	HESTA DIS	TRICT												
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District IV					;	Santa Fe, 1	NM 875	05								
GOLDEN CORRAL 6 STATE CHAPTACH CLOSURR ATTACHMENT (Fill in boxes #1 through #9.15 Date Rig Released and #32 and/or #33 statch this and the plate the C-14 declare report in beace #1 through #9.15 Date Rig Released and #32 and/or #14 Date Report											in in						
CAMPACIAN CONTROL Cont										<u> </u>							
New Well. WORKOVER DEPPENING PLUGRACK DIFFERENT RESERVOR OTHER	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 6. Well Number																
10. Address of Operator				ORKOVER		DEEPENING (ACK [DIFFER	ENT I	RESERV	OIR 🗆 C	THER	<u> </u>			
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12 Location				TE 400 MIT	N A NI		0704									INC SE	
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CASING SIZE					- Top,	Bottom, Name	;		-							,	
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9 5/8 36 2689 12 1/4 305 SX C 5 1/2 17 15853 8 1/2 2850 SX H 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27/8 7800 7800 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. BEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8800-15635 35, 9 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,980,328 # SAND; 11571 ACID 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PROD. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 973 1146 1077 36 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 973 1146 1077 36 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD 30. Test Witnessed By SOLD 31. List Attachments C102,C103,C104 LOG DIRECTIONAL, DIVIATION REPORT 32. If a temporary pit was used at the well, report the exact location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. 34. List Attachments C102,C103,C104 LOG DIRECTIONAL, DIVIATION REPORT 35. If a temporary pit was used at the well, report the exact location of the temporary pit. 36. Listinde Longitude NAD: 1927 1983 Thereby certify that the information shown on that sides of this form is true and complete to the best of my knowledge and belief Name PATRICIA DONALD Title REGULATORY ANALYS Jate 12/15/2017	CASING SIZE WEIGHT LB./FT.														AMOUNT PULLED		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northeastern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	639	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	2589	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	_	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T. Queen	_	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T.		
T. Blinebry		T. Gr. Wash	T. Morrison	T.		
T. Tubb		T. Delaware Sand 2787	T. Todilto	Т.		
T. Drinkard		T. Bone Springs 6489	T. Entrada	T.		
T. Abo		T. RUSTLER 268	T. Wingate	T.		
T. Wolfcamp			T. Chinle	Т.		
T. Penn	***	T.	T. Permain	T.		
T. Cisco (Bough C)		Т.	T. Penn "A"	T.		
				OIL OR GAS		

		SANDS OR ZONES						
No. 1, from to	No. 3, from	to						
No. 2, fromto	No. 4, from	to						
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, fromto	feet							
No. 2, fromto	feet							
No. 3. fromto	feet							

LITHOLOGY RECORD (Attach additional sheet if necessary)

From To Thickness in Feet Lithology From To Thick in F	eet Lithology