Form 5760-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM114350

SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abundoned well. Ose form of too-o (At D) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well					8. Well Name and No. KLEIN 33 FEDERAL COM 8H	
2. Name of Operator Contact: ARICKA EASTERLING CIMAREX ENERGY COMPANY E-Mail: aeasterling@cimarex.com					9. API Well No. 30-015-42181	
3a. Address 202 S. CHEYENNE AVE, SUITE 1000 TULSA, OK 74103 3b. Phone No. (include are Ph. 918-560-7060)) 10. Field and Pool or Exploratory Area BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 33 T26S R27E SWSE 210FSL 2490FEL					EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Recla		☐ Reclam	ation	■ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	olete	⊘ Other
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	Plug	Back	☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling operations: 10/16/16 Spud well. TD 17-1/2" hole @ 396' 10/17/16 RilH w/ 13-3/8" 48# J55 STC Csg & Set @ 396'. Mix & pump tail 500 sx. Class C 14.8 ppg, 1.33 yld. Circ 55 bbls cmt to surface. WIC 8+ hrs. 10/18/16 Test Csg to 1500 psi for 30 min. OK 10/19/16 TD 12-1/4" hole @ 1935' 10/20/16 RIH w/ 9-5/8" 36# J55 LTC csg & Set @ 1935'. Mix & pump lead 470 sx class C 13.5 ppg, 1.81 yld. Tail 325 sx, Class C 14.8 ppg, 1.33 yld. Circ 251 sx to surf. WOC 8+ hrs. 10/21/16 test csg to 1500 psi for 30 min. Ok 10/26/16 TD 8-3/4" vertical hole @ 6972'. TIH w/ curve assembly. 10/12/7/16 TD 8-3/4" vertical hole @ 6972'. TOH w/ curve. TIH w/ 8-1/2" lateral assembly						
Electronic Submission #363527 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2017 ()						
Name (Printed/Typed) ARICKA EASTERLING			Title REGULATORY ANALYST			
Signature (Electronic S	ubmission)		Date 01/11/20)17		····
ACCEPTED FOI	RETHIS PACE FO	OR FEDERA	L OR STATE (OFFICE U	SE	
(ORKL SGDJ DAYK			Tid			Data
_Approved_By FEB 28 -20 17			Title			Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant would entitle the applicants.	Office					
Title 18 U.S.C. Sellet 160 LEUM & States any false, fictitious or fraudulent s	ப்படுக்கு 1212, make it a tatements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ike to any department or a	gency of the United

Additional data for EC transaction #363527 that would not fit on the form

32. Additional remarks, continued

11/4/16 TD 8-1/2" hole @ 14227'
11/5/16 POOH & LDDP
11/6/16 RIH w/ 5-1/2" 17# L-80 BTC/LTC csg & set @ 14227'
11/7/16 Mix & pump lead 805 sx, 11 ppg, 2.8 yld. Tail 1900 sx Class H. 14.5 ppg, 1.2 yld. TOC @ 1252'
11/8/16 RD & Rig Release