Form 2160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## Lease Serial No. NMNM14468

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. GRYNBERG 11 FEDERAL COM 5H	
Name of Operator Contact: ARICKA EASTERLING     CIMAREX ENERGY COMPANY E-Mail: aeasterling@cimarex.com				9. API Well No. 30-015-43715	
3a. Address 202 S. CHEYENNE AVE, SU TULSA, OK 74103	No. (include area code) 560-7060		10. Field and Pool or Exploratory Area COTTONWOOD DRAW: BONE SPR		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 11 T25S R26E SESE 330FSL 331FEL				EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, REPO	RT, OR OTHI	ER DATA
TYPE OF SUBMISSION		ACTION			
☐ Notice of Intent	☐ Acidize ☐ De	eepen	☐ Production (Sta	rt/Resume)	☐ Water Shut-Off
<del></del>	☐ Alter Casing ☐ H	ydraulic Fracturing	□ Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ No	ew Construction	□ Recomplete		<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl	ug and Abandon	☐ Temporarily Al	oandon	Drilling Operations
	☐ Convert to Injection ☐ Pl	ug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Drilling operations:  11/13/16 Spud well. TD 17-1/2? hole @ 207. RIH w/ 13-3/8 48# J55 STC casing & set @ 207. Mix & pump 240 sx class C, 14.8 ppg, 1.34 yld, circ 29 bbls cmt to surface. WOC 8+ hrs.  11/14/16 Test Csg to 1500 psi for 30 min. OK  11/16/16 TD 12-1/4 hole @ 1892. RIH w/ 9-5/8 36# J55 LTC csg & set @ 1892. Mix & pump lead 520 sx Class C 13.5 ppg, 1.81 yld: tail 295 sx class C 14.8 ppg, 1.33 ykd, circ 251 sx to surface.  11/17/16 Woc 8+ hrs. Test Csg to 1500 psi for 30 min. OK  11/19/16 TD 8-3/4 Vertical hole @ 6638. TIH w/ curve assembly  11/21/16 TD 8-3/4 Vertical hole @ 6638. TOH w/ curve assembly. TIH w/ 8-1/2 lateral assembly. KO lateral.  11/23/16 RIH w/ 5-1/2 17# L-80 BTC/LTC csg & set @ 11719					
14. I hereby certify that the foregoing is	Electronic Submission #363434 verif For CIMAREX ENERGY CO Committed to AFMSS for processing I	MPANY, sent to the DEBORAH MCKI	Carlsbad NNEY on 01/24/2017		
Name (Printed/Typed) ARICKA I	EASTERLING	Title REGULA	ATORY ANALYST		
Signature (Electronic	Submission)	Date 01/10/20	117		
ACCEPTED F	THIS SPACE FOR FEDER	AL OR STATE (	OFFICE USE		
Approved ORFG. SGD.) DAVID B. GLASS					Dete
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease uct operations thereon.	Office			Date
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for any	person knowingly and within its invisdiction	willfully to make to an	y department or aş	gency of the United

## Additional data for EC transaction #363434 that would not fit on the form

## 32. Additional remarks, continued

 $11/25/16\,$  Mix & pump lead 860 sx Class C 11 ppg, 2.8 yld; Tail 1395 sx class H, 14.5 ppg, 1.2 yld. Circ 265 sx to surface. RD & Rig release.