Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-01715

5. Indicate Type of Lease
STATE ☑   FEE ☐

6. State Oil & Gas Lease No.
E-7116

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☑   Gas Well ☐   Other

7. Lease Name or Unit Agreement Name
Empire Abo Unit (309164)

8. Well Number 035A

2. Name of Operator
Apache Corporation

9. OGRID Number
873

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

10. Pool name or Wildcat
Empire; Abo (22040)

4. Well Location
Unit Letter G : 1939 feet from the North line and 1966 feet from the East line
Section 34   Township 17S   Range 28E   NMPM   County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3665' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐		REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐		CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: TA ☑	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed the work as follows:
Producing Interval: 5,788-957'

03/10/2017 MIRUSU. MIRU pump truck & kill well. POOH & LD rods and pump. ND wellhead & NU BOP. POOH w/ 2-3/8"" J-55 tbg. MIRU Renegade WL. RIH w/ gauge ring to 5750'. RIH w/ 4-1/2" CIBP & set @ 5738'. RIH w/ CMT bailer & dump 35' CMT on top of CIBP. RDMO Renegade WL. Load CSG & PSI test CIBP @ 500# for 30 mns. RIH w/ TBG to TOC. CIRC 120 bbls F/W w/ 55 gals of pkr fluid & 5 gals biocide. MIRU Empire Services. POOH scanning & laying down 2-3/8"" J-55 TBG. Found 14 JTS bad due to corrosion & wear. ND BOP & NU wellhead. Clean location. RDMOSU & pump truck. Prep to chart test well w/ OCD rep. Evaluate wellbore for possible recompletion @ a later date. Final report. " See attached Chart

Empire Abo Unit is a former gas injection project. We are actively exploring feasibility of re-pressuring for water flood purposes. This evaluation involves extensive geology and engineering review of the entire unit. Without the proper geological analysis, we stand a chance to lose valuable resources by prematurely plugging the well at this time. We anticipate complete review by end of year 2017

Spud Date: 06/06/1960	Rig Release Date:	Temporary Abandoned Status Approved Until 10/1/2021 LAST PREV 10/1/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____   TITLE Regulatory Analyst   DATE 3/28/17

Type or print name Emily Follis   E-mail address: emily.follis@apachecorp.com   PHONE: (432) 818-1801

For State Use Only
APPROVED BY: Richard Nance   TITLE Compliance Officer   DATE 3/29/17
Conditions of Approval (if any):