

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT
RECEIVED
MAR 20 2017
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC049998A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
V L FOSTER 4

9. API Well No.
30-015-05203-00-S1

10. Field and Pool or Exploratory Area
GRAYBURG JACKSON-SR-Q-GRBG-S

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LINN OPERATING INCORPORATED
Contact: DEBRA GORDON
E-Mail: DGORDON@LINNENERGY.COM

3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 281-840-4010
Fx: 832-209-4340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T17S R31E NWSE 1650FSL 1650FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION 3-7-17				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Linn Operating Inc. is respectfully submitting a subsequent sundry to notify of the final plug and abandon operation for the V.L. Foster #004 Well in Eddy County, NM.

2/2/17 - MIRU. Pull rods.

2/3/17 - Attempt to pull tubing. Unable to pull after several attempts.

2/6/17 - RU wireline. RIH and freepoint tbg. 100% stuck at 1467'. Notified BLM and received approval to pump 100 sk plug down tbg. Pumped 10 sks and well circulated up around outside of casing. Opened casing valve and found cement at surface. Circ cement out of hole. Ran 1-3/8" sinker bar to 1150'.

Accepted as being true of the well bore. Liability under BLM/BIA and surface reclamation is complete.

Accepted for record - NMOCD

RECLAMATION DUE 2-7-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #369579 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/13/2017 (17JA0056SE)

Name (Printed/Typed) DEBRA GORDON Title REGULATORY MANAGER

Signature (Electronic Submission) Date 03/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: *James A. Jones* Title: *SPE* Date: *3-4-17*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: *CD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #369579 that would not fit on the form

32. Additional remarks, continued

2/7/17 to 2/28/17 - Cut and pull out stuck tubing.

3/1/17 - RIH with tubing open ended to 1940'. Load hole and spot 25 sk plug. Tag TOC at 1842' (ok'd by Jim Amos - BLM). Loaded hole with 70 bbls wtr and 20 sks mud. Pressure tested csg to 500 psi - held. Spot 60 sks cmt at 1330'.

3/2/17 - Tag TOC at 1124' (witnessed by Michael - BLM). TIH with pkr to 220'. Perf at 550'. Pressured up to 800 psi - held. Sqz 45 sks cmt at 550'. Tag TOC at 400'.

3/3/17 - Perf at 100'. Est inj rate of 1-1/2 bpm at 400 psi. Sqz 150 sks inside & outside 7". Filled up 7".

3/7/17 - Dig up and cut off wellhead. Stand by for BLM. Install underground dry hold marker. Cover hole. Dig up deadmans. Clean location.

FINAL PLUG AND ABANDON COMPLETED ON 03/07/2017



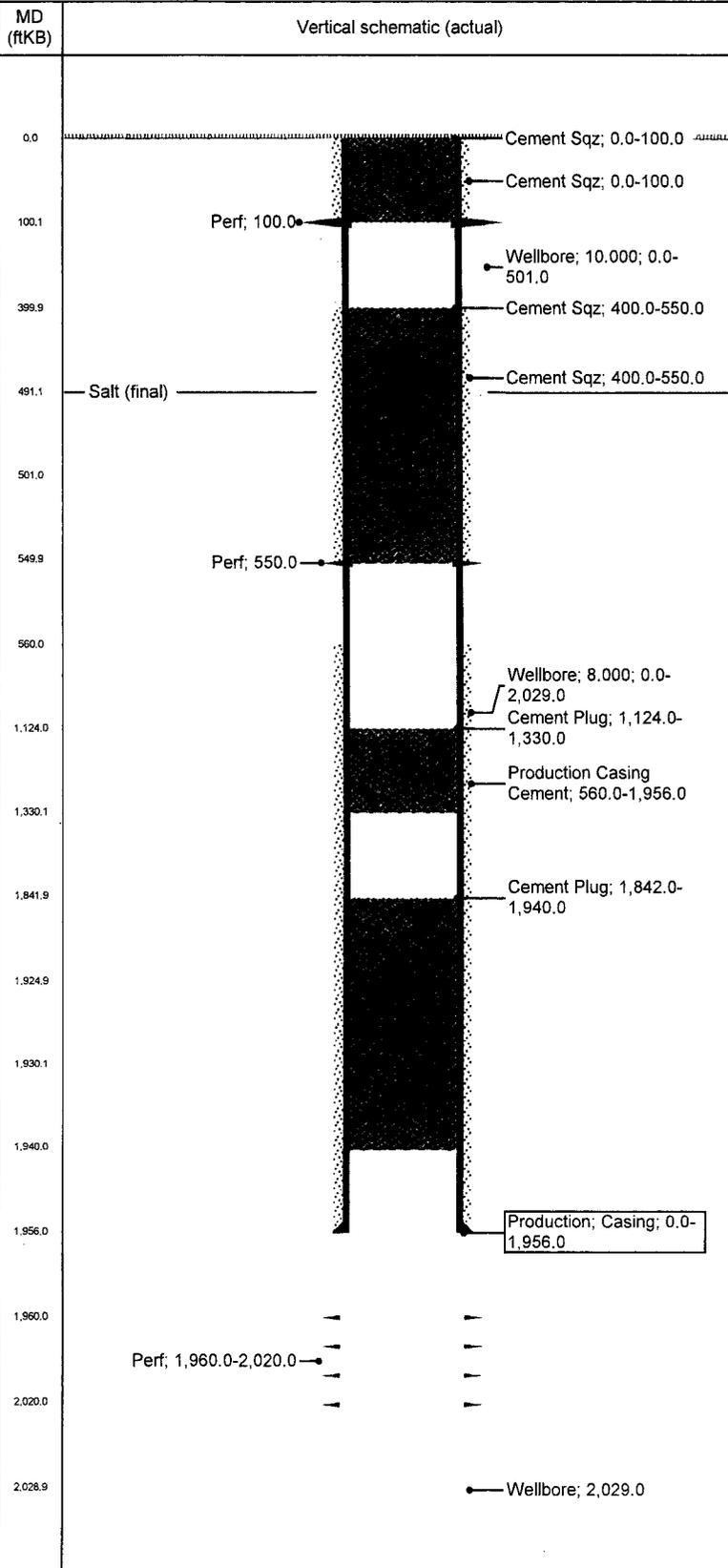
NM Schematic

Well Name: FOSTER V L 04

Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date
3,702.00	3,702.00	0.00	12/15/1949		

Original Hole, 3/13/2017 12:36:26 PM

Original Hole Data



Wellbores	
North-South Distance (ft)	NS Flag
1,650.0	FSL
East-West Distance (ft)	EW Flag
1,650.0	FEL

Casing Strings						
Csg Des	Set Dept.	OD Nom...	ID Nom...	W/Len (L...)	String Grade	Run Date
Production	1,956.0	7	6.276	22.00	J-55	1/20/1950

Cement Stages				
Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment
Cement Plug	1,842.0	1,940.0		Spot 25 sk plug at 1940'. Tag TOC at 1842'.
Cement Plug	1,124.0	1,330.0		Spot 60 sks cmt at 1330'. Tag TOC at 1124'.
Cement Plug	400.0	550.0		Perf csg at 550'. Sqz 45 sks cmt at 550'. Tag TOC at 400'
Cement Plug	0.0	100.0		Perf csg at 100'. Sqz 150 sks cmt inside and outside 7" csg.
Cement Sqz	400.0	550.0		Perf csg at 550'. Sqz 45 sks cmt at 550'. Tag TOC at 400'
Cement Sqz	0.0	100.0		Perf csg at 100'. Sqz 150 sks cmt inside and outside 7" csg.
Production Casing Cement	560.0	1,956.0		150 sacks of cement. TOC @ 560 (calc). Calc TOC assumes 1.32 cft/sk and 50% fillup

Tubing Strings			
Tubing Description	Set Depth	Run Date	Pull Date
Tubing - Production	1,950.0	2/6/1950	
Tubing Description	Set Depth	Run Date	Pull Date
Tubing - Production	1,950.0	2/6/1950	2/28/2017

Perforations		
Top (ftKB)	Btm (ftKB)	Comment
100.0	100.0	
550.0	550.0	
1,960.0	2,020.0	

Other In Hole				
Des	Top (ftKB)	Btm (ftKB)	Run Date	Com
Bridge Plug - Permanent	1,925.0	1,930.0		Set CIBP at 1925'. Cap with 25 sks cmt.

Formations			
Formation	Final Top	Final Btm	Comment
Salt	491.0	1,195.0	