

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMLC 063622

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TEXAS CRUDE 001

9. API Well No.
30-015-25245

10. Field and Pool or Exploratory Area
29490; HACKBERRY YATES 7R NORTH

11. Country or Parish, State
EDDY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
REMNANT OIL OPERATING, LLC

3a. Address
P.O. BOX 5375
MIDLAND, TX 79704

3b. Phone No. (include area code)
432-242-4965

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310 FSL 2310 FEL; UL J SEC 21 T19S R31E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/02/2017

MIRU PRESSURE UP ON TBG TO 500# CK GOOD POOH WITH PRODUCTION STRING AND PU 4 3/4" BIT AND 5 1/2' SCRAPER RIH TO 2384 TAG AND TALLY OUT SDFN.

16' 2 3/8" subs, 74 JNTS 2 3/8" J55 8RND. SN @ 2344', MOTHER HUBBARD EOT 2376'

**Accepted For Record Only! Approval Subject
To Putting Well On Continuous Production
And Keeping Well On Continuous Production
Or Plugging Well With An Approved Plugging
Program!**

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature

Carie Stoker

Date 01/25/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

DAVID R. GLASS

Title

Date

Conditions of approval, if any, and a statement of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DAVID R. GLASS

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or reports, or to submit any such statements or reports, in any matter within its jurisdiction.

(Instructions on page 2)

TEXAS CRUDE 001

01/03/2017

RIH WITH TUBING AND TEST ON THE WAY IN RUN DOWN TO 2382 AND BEGIN TO CIRCULATE AND ROTATE TO BTM 2422' CIRCULATED 350 BBLS WITH 80% RETURNS CIRCULATED CLEAN, POOH WITH BIT AND TBNG, PU PACKER AND RIH AND SET AT 2152' LOAD BACKSIDE AND SD AND WAIT ON ACID, SPEARHEAD ACID WITH PARAFFIN AND ASPHALTINE SOLVENT, PARAFFIN DISPERSANT PUMP 3000 GALLONS 15% NEFE INHIBITED ACID AT SLOW RATES AND LOW PRESSURES. SDFN

ISI-1200#

5-900

10-725

15-450

01/05/2017

WELL HAD 50# ON IT, FLOWED 5 BBLS DOWN FLOWLINE, OPENED BYPASS ON PACKER AND FLOWED ANOTHER 5 BBLS DOWN FLOWLINE AFTER FLOW STOPPED, UNSET PACKER AND POOH, PU MOTHER HUBBARD SN AND BLAST JNT ON BTM OF TUBING AND RIH LANDED SN @2328' EOT@ 2360' RIH W/ RODS HWO AND STARTED.

01/06/2017

WELL NOT PUMPING--LONGSTROKE AND GOT WELL PUMPING, WAITED 30 MIN AND WELL PUMPED INTERMITTENTLY POOH WITH RODS AND PUMP AND CHANGE PUMP RIH WITH NEW PUMP AND HWO AND START STAYED RIGGED UP AND SHUT DOWN FOR WEEKEND (LEFT WELL RUNNING)

01/09/2017

UHW AND STACKED OUT RODS, LOWERED TUBING BY ADDING 2-8' SUBS TO LOWER 16' TOOK OUT 20' OF 3/4" ROD SUBS AND ADDED 25' ROD PLUS ONE 3/4 x 2' sub; HWO